

Tazewell County Board

Wednesday, July 29, 2026

Brett Grimm, Chairman of the Board

Michael Harris, Vice-Chairman of the Board



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TAZEWELL COUNTY BOARD

James Carius Community Room
101 S. Capitol Street
Pekin, Illinois 61554

Wednesday, July 29, 2026 - 6:00 p.m.

Brett Grimm - Chairman of the Board
Michael Harris - Vice Chairman of the Board

- A. Roll Call
- B. Invocation and Pledge of Allegiance
- C. Communications from members of the public and county employees
- D. Communications from elected and appointed county officials
- E. Approve the minutes of the June 24, 2026 County Board Proceeding
- F. In-Place Transportation Committee Meeting
- G. In-Place Property Committee Meeting
- H. Consent Agenda:

Transportation

- T-26-20 1. Approve Resolution - 23-08126-00-BR - Country Club Drive BR Replacement
Upon Approval of In-Place Meeting
- T-26-21 2. Approve Resolution - 19-02127-00-BR - Joint Funding - Furrow Rd. BR
Upon Approval of In-Place Meeting

Health Services

- HS-26-24 3. Approve Service Agreement with Vonachan Group, Inc.

Land Use

- LU-26-07 4. Approve 26-25-S Schlappi 1, LLC Special Use Mackinaw Twp
- LU-26-08 5. Approve 26-26-A Amendment 76 Renewable Energy Ord.
- LU-26-09 6. Approve Amendment 77 Zoning Code

- LU-26-10

7. Approve Rescind Chapter 156, Solar Energy Systems
- Property**
- P-26-19

8. Approve McKenzie Building and Justice Center Roof Replacement Projects
- P-26-20

9. Approve Official Name of the Justice Center Annex
- Upon Approval of In-Place Meeting**
- P-26-21

10. Approve the Disposal of IT-Related Equipment and Accessories
- Finance**
- F-26-14

11. Approve budget transfer for Supervisor of Assessments
- Risk**
- RM-26-04

12. Approve Settlement, Waiver, and Release of All Claims
- Executive**
- E-26-53

13. Approve Election Judge List
- E-26-54

14. Approve 3rd quarter 2026 payment to Greater Peoria Economic Development
- I. Unfinished Business
- J. New Business
- K. Approve the August 2026 Calendar of Meetings
- L. Recess to August 26, 2026

Chairman Brett Grimm
Kim D. Joesting, Dist. 1
Nancy Proehl, Dist. 1
Mark Goddard, Dist. 1
Kaden Nelms, Dist. 1
Nick Graff, Dist. 2
Greg Menold, Dist. 2
Greg Sinn, Dist. 2
Eric Schmidgall, Dist. 3
Dave Mingus, Dist. 3
Tammy Rich-Stimson, Dist. 3



John C. Ackerman
County Clerk

Vice Chairman, Michael Harris, Dist. 3
Jay Hall, Dist. 1
Deene Milam, Dist. 1
Joe Woodrow, Dist. 1
Jon Hopkins, Dist. 2
Maxwell Schneider, Dist. 2
Cathryn Stump, Dist. 2
Eric Stahl, Dist. 2
Russ Crawford, Dist. 3
Eugene Glueck – Dist. 3
Greg Longfellow, Dist. 3

**TAZEWELL COUNTY BOARD
MEETING MINUTES
WEDNESDAY, JUNE 24, 2026
6:00 PM**

**James Carius Community Room, Tazewell Law & Justice Center,
101 S. Capitol Street, Pekin, Illinois 61554**

ROLL CALL BY COUNTY CLERK

Attendance was taken by Roll Call, and the following members of the board were present: Chairman Grimm, Members Crawford, Glueck, Graff, Harris, Hopkins, Longfellow, Menold, Milam, Mingus, Nelms, Proehl, Rich-Stimson, Schmidgall, Schneider, Sinn, Stump, Woodrow – 18. Absent: Members Goddard, Hall, Joesting, Stahl – 4.

INVOCATION AND PLEDGE OF ALLEGIANCE

Chairman Grimm led the invocation followed by the Pledge of Allegiance.

COMMUNICATION FROM MEMBERS OF THE PUBLIC AND/OR COUNTY EMPLOYEES

Rick Otey, Tremont resident, spoke on the improvement of the Veterans Assistance Commission and asked for the board members' continued support.

COMMUNICATIONS FROM ELECTED AND APPOINTED COUNTY OFFICIALS

Board Chairman Grimm introduced Veteran's Assistance new Superintendent C.J Pulcher.

Member Schneider referenced an excel spreadsheet provided by Auditor Funkhouser that discussed recent NACO Award Applications that were submitted by the County Clerk's office.

Board Member Grimm mentioned that the Health Department distributed their Annual Report and Service Guide to the board members.

TAZEWELL COUNTY BOARD MINUTES JUNE 24, 2026

County Clerk Ackerman distributed a handout discussing the 2026 IVRS Grant Award of \$173,923.63, along with the previous grant awards issued to the County Clerk's office totaling over \$2,149,281.98.

APPROVE THE MINUTES OF MAY 27, 2026, COUNTY BOARD PROCEEDINGS

Member Schmidgall moved to approve the minutes of May 27, 2026, County Board proceedings as printed; seconded by Member Graff. Motion to approve the minutes as printed were approved by voice vote of 17 Yeas: 0 Nays.

IN-PLACE PROPERTY COMMITTEE MEETING

Meeting started at 6:16 PM.

Property Committee Meeting ended at 6:22 PM.

IN-PLACE FINANCE COMMITTEE MEETING

Meeting started at 6:22 PM.

Finance Committee Meeting entered Executive Session at 6:36 PM and ended at 7:03 PM.

Finance Committee Meeting ended at 7:04 PM.

IN-PLACE RISK COMMITTEE MEETING

Meeting started at 7:04 PM.

Risk Committee entered Executive Session at 7:05 PM and ended at 7:49 PM.

Risk Committee Meeting ended at 7:50 PM.

IN-PLACE EXECUTIVE COMMITTEE MEETING

Meeting started at 7:50 PM.

Executive Committee Meeting ended at 7:51 PM.

CONSENT AGENDA

Transportation: Approve Resolution – 20-07111-00-RR – Farmdale Rd. Reconstruction HMA, Resolution T-26-19.

Property: Approve purchase of chairs for the Justice Center Community Room, Resolution P-26-11. Upon approval of In-Place Meeting.

TAZEWELL COUNTY BOARD MINUTES JUNE 24, 2026

Finance: Approve copier bid agreement, Resolution F-26-11. Upon approval of In-Place Meeting.

Finance: Approve quote from Heart Technologies for the purchase of workstations, Resolution F-26-12.

Finance: Approve budget transfers for Veteran's Assistance Commission, Resolution F-26-13.

Executive: Approve six-month review of Executive Session minutes by the State's Attorney's Office; Resolution E-26-42. Upon approval of In-Place Meeting.

Executive: Approve an agreement authorizing participation as a member in the Illinois Emergency Management Mutual Aid System Response, Resolution E-26-52. Upon approval of In-Place Meeting.

Member Crawford motions to approve the Consent Agenda items as outlined in the agenda packet: seconded by Member Schneider. Motion to approve the Consent Agenda passed the board by a voice vote of 17 Yeas 0 Nays.

The following items were removed from the Consent Agenda for further discussion.

Item 2 Property:

Member Schneider moved to approve the purchase of chairs for the Justice Center Community Room; seconded by Member Nelms. Motion passed the board by a voice vote of 17 Yeas; 0 Nays. Resolution P-26-11 was passed by the county board.

Item 3 Finance:

Member Graff spoke on the proposed bid and Motioned to Amend the copier bid agreement to approve NCI Business Solutions which was in Morton; seconded by Member Menold.

County Administrator Darcy spoke on the technology advances provided by the other bidder Watts Copy Systems, Inc.

Member Schneider indicated he would not support the amended motion and thanked Administrator Darcy for the time spent on the proposed bids.

Member Menold asked about the bid specifications and stated he would support this motion. He stated the board should support local businesses.

Member Proehl stated she appreciated the comments but trusted the judgement of the administration.

TAZEWELL COUNTY BOARD MINUTES JUNE 24, 2026

Member Harris stated he supported the original motion presented to the board.

Motion to amend copier agreement to approve NCI Business Solutions FAILED by roll call vote of 6 Yeas – Crawford, Glueck, Graff, Menold, Mingus, Nelms; 11 Nays – Harris, Hopkins, Longfellow, Milam, Proehl, Rich-Stimson, Schmidgall, Schneider, Sinn, Stump, Woodrow.

Member Harris moved to approve the original recommendation of Watts Copy Systems, Inc. as the new copier vendor for Tazewell County; seconded by Member Proehl.

Motion passed the board by a voice vote of 15 Yeas; 2 Nays – Graff, Menold.

Resolution F-26-11 was passed by the county board.

Item 6 Executive:

Member Nelms moved to approve the six-month review of Executive Session minutes by the State's Attorney's Office; seconded by Member Stump. Motion was approved by voice vote of 17 Yeas; 0 Nays.

Item 7 Executive:

Member Rich-Stimson moved to approve the agreement authorizing participation as a member in the Illinois Emergency Management Mutual Aid System Response; seconded by Member Milam. Motion to approve Resolution E-26-52 was passed by voice vote of 15 Yeas; 0 Nays.

APPOINTMENTS/REAPPOINTMENTS

Member Hopkins moved to reappoint David Dingledine to the Tazewell County Board of Health; seconded by Member Schneider. Resolution E-26-43 was approved by voice vote of 17 Yeas; 0 Nays.

Member Hopkins moved to reappoint Amy Grugan to the Tazewell County Board of Health; seconded by Member Schneider. Resolution E-26-44 was approved by voice vote of 17 Yeas; 0 Nays.

Member Hopkins moved to reappoint Dr. Kacey Zobrist to the Tazewell County Board of Health; seconded by Member Schneider. Resolution E-26-50 was approved by voice vote of 17 Yeas; 0 Nays.

Member Hopkin moved to reappoint Jeffrey Litwiller to the Hopedale Fire Protection District; seconded by Member Schneider. Resolution E-26-51 was approved by voice vote of 17 Yeas; 0 Nays.

TAZEWELL COUNTY BOARD MINUTES JUNE 24, 2026

UNFINISHED BUSINESS

It was determined the board had no unfinished business at this time.

NEW BUSINESS

It was determined the board had no new business at this time.

REVIEW OF APPROVED BILLS

Board members have been sent the approved bills.

APPROVE THE JULY 2026 CALENDAR

Member Rich-Stimson motioned to approve the July 2026 calendar, seconded by Member Nelms. Motion to approve the July 2026 calendar was approved by voice vote of 17 Yeas: 0 Nays.

ADJOURNMENT

There being no further business before the Board, Chairman Grimm announced the meeting adjourned. The Tazewell County Board Meeting adjourned at 8:03 PM. The next scheduled County Board meeting will be on July 29, 2026.

COMMITTEE REPORT

Mr. Chairman and Members of Tazewell County Board:

Your Transportation Committee has considered the following RESOLUTION and recommends that it be adopted by the Board.

R E S O L U T I O N

WHEREAS, the Transportation Committee received bids; and

WHEREAS, subject to the approval of the County Board and the Illinois Department of Transportation, accepted the following low bid:

Groveland Road District, Section 23-08126-00-BR (Bridge Replacement on Country Club Drive over Lick Creek): To Otto Baum Company, Inc., in the amount of \$664,500.00, to be paid from TBP Funds, County Bridge Funds, and Groveland Road District local funds.

THEREFORE BE IT RESOLVED that the County Board award the contract as recommended by the Transportation Committee.

BE IT FURTHER RESOLVED that the County Clerk notify the County Board Chairman, Illinois Department of Transportation, Chairman of the Transportation Committee, and County Engineer of this action.

ADOPTED this 29th day of July, 2026

ATTEST:

County Clerk

County Board Chairman

**STATE OF ILLINOIS
TABULATION OF BIDS**

Sheet 1 of 1

Groveland Road District Country Club Dr. Bridge Replacement Sec. 23-08126-00-BR						DATE: July 16, 2026		Otto Baum Company, Inc.		Stark Excavating, Inc.			
						\$ 1,036,418.50		BID: \$ 664,500.00		BID: \$ 711,587.25		BID: \$ -	
ITEM NO.	ITEM	UNIT	QTY.	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL	UNIT PRICE	TOTAL
1	TREE REMOV 6-15	UNIT	22	\$ 80.00	\$ 1,760.00	\$ 47.48	\$ 1,044.56	\$ 115.00	\$ 2,530.00			\$ -	
2	TREE REMOV OVER 15	UNIT	36	\$ 100.00	\$ 3,600.00	\$ 49.55	\$ 1,783.80	\$ 115.00	\$ 4,140.00			\$ -	
3	EARTH EXCAVATION	CU YD	204	\$ 100.00	\$ 20,400.00	\$ 42.73	\$ 8,716.92	\$ 40.00	\$ 8,160.00			\$ -	
4	CHANNEL EXCAVATION	CU YD	161	\$ 50.00	\$ 8,050.00	\$ 33.93	\$ 5,462.73	\$ 28.00	\$ 4,508.00			\$ -	
5	TEMP EROS CONTR SEED	POUND	30	\$ 10.00	\$ 300.00	\$ 1.10	\$ 33.00	\$ 5.00	\$ 150.00			\$ -	
6	PERIMETER EROSION BAR	FOOT	335	\$ 7.50	\$ 2,512.50	\$ 3.93	\$ 1,316.55	\$ 5.50	\$ 1,842.50			\$ -	
7	STONE RIPRAP CL A3	TON	14	\$ 195.00	\$ 2,730.00	\$ 100.29	\$ 1,404.06	\$ 185.00	\$ 2,590.00			\$ -	
8	STONE RIPRAP CL A5	TON	546	\$ 110.00	\$ 60,060.00	\$ 100.79	\$ 55,031.34	\$ 128.00	\$ 69,888.00			\$ -	
9	FILTER FABRIC	SQ YD	537	\$ 8.00	\$ 4,296.00	\$ 5.53	\$ 2,969.61	\$ 5.75	\$ 3,087.75			\$ -	
10	AGG BASE CSE B	TON	357	\$ 25.00	\$ 8,925.00	\$ 43.43	\$ 15,504.51	\$ 73.00	\$ 26,061.00			\$ -	
11	HMA SC IL-9.5 C N50	TON	29	\$ 345.00	\$ 10,005.00	\$ 208.07	\$ 6,034.03	\$ 285.00	\$ 8,265.00			\$ -	
12	HMA PAVT FD 6	SQ YD	460	\$ 200.00	\$ 92,000.00	\$ 70.10	\$ 32,246.00	\$ 66.00	\$ 30,360.00			\$ -	
13	PCC DRIVEWAY PAVT 6	SQ YD	20	\$ 135.00	\$ 2,700.00	\$ 164.11	\$ 3,282.20	\$ 175.00	\$ 3,500.00			\$ -	
14	PAVEMENT REM	SQ YD	481	\$ 42.00	\$ 20,202.00	\$ 20.07	\$ 9,653.67	\$ 15.00	\$ 7,215.00			\$ -	
15	DRIVE PAVEMENT REM	SQ YD	20	\$ 28.50	\$ 570.00	\$ 57.29	\$ 1,145.80	\$ 30.00	\$ 600.00			\$ -	
16	COMB CURB GUTTER REM	FOOT	312	\$ 18.00	\$ 5,616.00	\$ 8.75	\$ 2,730.00	\$ 12.00	\$ 3,744.00			\$ -	
17	REM EXIST STRUCT	EACH	1	\$ 75,000.00	\$ 75,000.00	\$ 34,824.45	\$ 34,824.45	\$ 59,000.00	\$ 59,000.00			\$ -	
18	STRUCTURE EXCAVATION	CU YD	120	\$ 67.50	\$ 8,100.00	\$ 30.35	\$ 3,642.00	\$ 37.00	\$ 4,440.00			\$ -	
19	CONC STRUCT	CU YD	35.8	\$ 2,000.00	\$ 71,600.00	\$ 1,094.43	\$ 39,180.59	\$ 1,085.00	\$ 38,843.00			\$ -	
20	CONCRETE ENCASEMENT	CU YD	4.2	\$ 1,400.00	\$ 5,880.00	\$ 1,803.00	\$ 7,572.60	\$ 1,750.00	\$ 7,350.00			\$ -	
21	P P CONC DK BM 21 DP	SQ FT	1675	\$ 120.00	\$ 201,000.00	\$ 118.23	\$ 198,035.25	\$ 115.00	\$ 192,625.00			\$ -	
22	REINF BARS, EPOXY CTD	POUND	4640	\$ 3.50	\$ 16,240.00	\$ 3.99	\$ 18,513.60	\$ 2.85	\$ 13,224.00			\$ -	
23	STEEL RAILING TY SM	FOOT	109	\$ 240.00	\$ 26,160.00	\$ 304.00	\$ 33,136.00	\$ 280.00	\$ 30,520.00			\$ -	
24	FUR STL PILE HP10X57	FOOT	288	\$ 90.00	\$ 25,920.00	\$ 110.12	\$ 31,714.56	\$ 75.00	\$ 21,600.00			\$ -	
25	DRILL & SET PILES IS	CU FT	246	\$ 88.50	\$ 21,771.00	\$ 46.35	\$ 11,402.10	\$ 53.00	\$ 13,038.00			\$ -	
26	DRILL & SET PILES IR	CU FT	586	\$ 210.00	\$ 123,060.00	\$ 66.20	\$ 38,793.20	\$ 82.00	\$ 48,052.00			\$ -	
27	NAME PLATES	EACH	1	\$ 1,000.00	\$ 1,000.00	\$ 1,169.34	\$ 1,169.34	\$ 1,275.00	\$ 1,275.00			\$ -	
28	STORM SEWER REM 12	FOOT	80	\$ 35.00	\$ 2,800.00	\$ 54.13	\$ 4,330.40	\$ 15.00	\$ 1,200.00			\$ -	
29	WATERPRF MEMBRANE SYS	SQ YD	187	\$ 105.00	\$ 19,635.00	\$ 94.56	\$ 17,682.72	\$ 85.00	\$ 15,895.00			\$ -	
30	PC MORTAR FAIRING CSE	FOOT	220	\$ 15.00	\$ 3,300.00	\$ 5.42	\$ 1,192.40	\$ 5.00	\$ 1,100.00			\$ -	
31	CONTR LOW-STRENG MATL	CU YD	52.4	\$ 1,500.00	\$ 78,600.00	\$ 130.10	\$ 6,817.24	\$ 160.00	\$ 8,384.00			\$ -	
32	REMOV INLETS	EACH	4	\$ 750.00	\$ 3,000.00	\$ 745.51	\$ 2,982.04	\$ 200.00	\$ 800.00			\$ -	
33	COMB CC&G TB6.18	FOOT	236	\$ 88.50	\$ 20,886.00	\$ 70.83	\$ 16,715.88	\$ 100.00	\$ 23,600.00			\$ -	
34	TERMINAL MARKER - DA	EACH	4	\$ 60.00	\$ 240.00	\$ 53.35	\$ 213.40	\$ 50.00	\$ 200.00			\$ -	
35	SEEDING CL 1 SPL	ACRE	0.25	\$ 10,000.00	\$ 2,500.00	\$ 17,755.64	\$ 4,438.91	\$ 18,000.00	\$ 4,500.00			\$ -	
36	CONCRETE REMOVAL SPL	SQ YD	20	\$ 500.00	\$ 10,000.00	\$ 44.71	\$ 894.20	\$ 40.00	\$ 800.00			\$ -	
37	CLASS SI CONC OUT SPL	CU YD	18	\$ 2,000.00	\$ 36,000.00	\$ 569.93	\$ 10,258.74	\$ 1,500.00	\$ 27,000.00			\$ -	
38	TRAF CONT-PROT BLR 21	L SUM	1	\$ 10,000.00	\$ 10,000.00	\$ 6,954.86	\$ 6,954.86	\$ 5,000.00	\$ 5,000.00			\$ -	
39	CNST VIB IMPCT ASSESS	L SUM	1	\$ 10,000.00	\$ 10,000.00	\$ 9,603.40	\$ 9,603.40	\$ 10,000.00	\$ 10,000.00			\$ -	
40	CONSTRUCTION LAYOUT	L SUM	1	\$ 20,000.00	\$ 20,000.00	\$ 16,073.34	\$ 16,073.34	\$ 6,500.00	\$ 6,500.00			\$ -	

COMMITTEE REPORT

Mr. Chairman and Members of Tazewell County Board:

Your Transportation Committee has considered the attached RESOLUTION and recommends that it be adopted by the Board.

RESOLUTION

THEREFORE BE IT RESOLVED, that the County Clerk notify the County Board Chairman, Chairman of the Transportation Committee and County Engineer of this action as well as submit scanned signed originals of the approved resolution to the Illinois Department of Transportation as notification of this action.

ADOPTED this 29th day of July, 2026

ATTEST:

County Clerk

County Board Chairman



LOCAL PUBLIC AGENCY

Local Public Agency	County	Section Number
Tazewell County	Tazewell	19-02127-00-BR

Fund Type	ITEP, SRTS, HSIP Number(s)	MPO Name	MPO TIP Number
LBFP, CDS		PPUATS	TZ-21-01&TZ-21-02

Construction

State Job Number	Project Number
C-94-050-25	NWU1(759)

☐ Local Let/Day Labor ☒ Construction on State Letting ☒ Construction Engineering ☐ Utilities ☐ Railroad Work

LOCATION

Local Street/Road Name	Key Route	Length	Stationing	
Furrow RD	TR 0141	0.01 MI	From	To
			01.55	01.56

Location Termini
0.6 MI W of Towerline RD at Lost Creek

Current Jurisdiction	Existing Structure Number(s)	
Cincinnati Township/Road District	090-3102	<button>Remove</button>

PROJECT DESCRIPTION

Replacement of SN 090-3102 over Lost Creek.

Local Public Agency	Section Number	State Job Number	Project Number
Tazewell County	19-02127-00-BR	C9405025	NWU1(759)

This Agreement is made and entered into between the above local public agency, hereinafter referred to as the "**LPA**" and the State of Illinois, acting by and through its Department of Transportation, hereinafter referred to as the "**STATE**". The **STATE** and **LPA** jointly proposes to improve the designated location as described in the Location and Project Description sections of this agreement. The improvement shall be constructed in accordance with plans prepared by, or on behalf of the **LPA** and approved by the **STATE** using the **STATE's** policies and procedures approved and/or required by the Federal Highway Administration, hereby referred to as "**FHWA**".

I. GENERAL

- 1.1 Availability of Appropriation; Sufficiency of Funds. This Agreement is contingent upon and subject to the availability of sufficient funds. The **STATE** may terminate or suspend this Agreement, in whole or in part, without penalty or further payment being required, if (i) sufficient funds for this Agreement have not been appropriated or otherwise made available to the **LPA** by the **STATE** or the federal funding source, (ii) the Governor or **STATE** reserves funds, or (iii) the Governor or **STATE** determines that funds will not or may not be available for payment. The **STATE** shall provide notice, in writing, to **LPA** of any such funding failure and its election to terminate or suspend this Agreement as soon as practicable. Any suspension or termination pursuant to this Section will be effective upon the date of the written notice unless otherwise indicated.
- 1.2 Domestic Steel Requirement. Construction of the project will utilize domestic steel as required by Section 106.01 of the current edition of the Standard Specifications for Road and Bridge Construction and federal Build America-Buy America provisions.
- 1.3 Federal Authorization. That this Agreement and the covenants contained herein shall become null and void in the event that the **FHWA** does not approve the proposed improvement for Federal-aid participation within one (1) year of the date of execution of this agreement.
- 1.4 Severability. If any provision of this Agreement is declared invalid, its other provisions shall not be affected thereby.
- 1.5 Termination. This Agreement may be terminated, in whole or in part, by either Party for any or no reason upon thirty (30) calendar days' prior written notice to the other Party. If terminated by the **STATE**, the **STATE** must include the reasons for such termination, the effective date, and, in the case of a partial termination, the portion to be terminated. If the **STATE** determines in the case of a partial termination that the reduced or modified portion of the funding award will not accomplish the purposes for which the funding award was made, the **STATE** may terminate the Agreement in its entirety.

This Agreement may be terminated, in whole or in part, by the **STATE** without advance notice:

- a. Pursuant to a funding failure as provided under Article 1.1.
- b. If **LPA** fails to comply with the terms and conditions of this funding award, application or proposal, including any applicable rules or regulations, or has made a false representation in connection with the receipt of this or any award.

II. REQUIRED CERTIFICATIONS

By execution of this Agreement and the **LPA's** obligations and services hereunder are hereby made and must be performed in compliance with all applicable federal and State laws, including, without limitation, federal regulations, State administrative rules and any and all license requirements or professional certification provisions.

- 2.1 Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (2 CFR Part 200). The **LPA** certifies that it shall adhere to the applicable Uniform Administrative Requirements, Cost Principles, and Audit Requirements, which are published in Title 2, Part 200 of the Code of Federal Regulations, and are incorporated herein by reference.
- 2.2 Compliance with Registration Requirements. **LPA** certifies that it: (i) is registered with the federal SAM system; (ii) is in good standing with the Illinois Secretary of State, if applicable; (iii) have a valid DUNS Number; (iv) have a valid UEI, if applicable. It is **LPA's** responsibility to remain current with these registrations and requirements.
- 2.3 Bribery. The **LPA** certifies to the best of its knowledge that its officials have not been convicted of bribery or attempting to bribe an officer or employee of the state of Illinois, nor made an admission of guilt of such conduct which is a matter of record (30 ILCS 500/50-5).
- 2.4 Bid Rigging. **LPA** certifies that it has not been barred from contracting with a unit of state or local government as a result of a violation of Paragraph 33E-3 or 33E-4 of the Criminal Code of 1961 (720 ILCS 5/33E-3 or 720 ILCS 5/33E-4, respectively).
- 2.5 Debt to State. **LPA** certifies that neither it, nor its affiliate(s), is/are barred from receiving an Award because the **LPA**, or its affiliate(s), is/are delinquent in the payment of any debt to the **STATE**, unless the **LPA**, or its affiliate(s), has/have entered into a deferred payment plan to pay off the debt, and **STATE** acknowledges the **LPA** may declare the Agreement void if the certification is false (30 ILCS 500/50-11).
- 2.6 Debarment. The **LPA** certifies to the best of its knowledge and belief that its officials:
 - a. are not presently debarred, suspended, proposed for debarment, declared ineligible or voluntarily excluded from covered transactions by any Federal department or agency;
 - b. have not within a three-year period preceding this agreement been convicted of or had a civil judgment rendered against them for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State or local) transaction or contract under a public transaction; violation of Federal or State anti-trust statutes or

Local Public Agency	Section Number	State Job Number	Project Number
Tazewell County	19-02127-00-BR	C9405025	NWU1(759)

commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements receiving stolen property;

c. are not presently indicated for or otherwise criminally or civilly charged by a governmental entity (Federal, State, Local) with commission of any of the offenses enumerated in item (b) of this certification; and

d. have not within a three-year period preceding the agreement had one or more public transactions (Federal, State, Local) terminated for cause or default.

- 2.7 Construction of Fixed Works. The **LPA** certifies that all Programs for the construction of fixed works which are financed in whole or in part with funds provided by this Agreement shall be subject to the Prevailing Wage Act (820 ILCS 130/0.01 *et seq.*) unless the provisions of that Act exempt its application. In the construction of the Program, the **LPA** shall comply with the requirements of the Prevailing Wage Act including, but not limited to, inserting into all contracts for such construction a stipulation to the effect that not less than the prevailing rate of wages as applicable to the Program shall be paid to all laborers, workers, and mechanics performing work under the Award and requiring all bonds of contractors to include a provision as will guarantee the faithful performance of such prevailing wage clause as provided by contract.
- 2.8 Criminal Convictions. The **LPA** certifies that neither it nor any managerial agent of **LPA** has been convicted of a felony under the Sarbanes-Oxley Act of 2002, nor a Class 3 or Class 2 felony under Illinois Securities Law of 1953, or that at least five (5) years have passed since the date of the conviction. The **LPA** further certifies that it is not barred from receiving an funding award under 30 ILCS 500/50-10.5 and acknowledges that **STATE** shall declare the Agreement void if this certification is false (30 ILCS 500/50-10.5).
- 2.9 Improper Influence. The **LPA** certifies that no funds have been paid or will be paid by or on behalf of the **LPA** to any person for influencing or attempting to influence an officer or employee of any government agency, a member of Congress or Illinois General Assembly, an officer or employee of Congress or Illinois General Assembly, or an employee of a member of Congress or Illinois General Assembly in connection with the awarding of any agreement, the making of any grant, the making of any loan, the entering into of any cooperative agreement, or the extension, continuation, renewal, amendment or modification of any agreement, grant, loan or cooperative agreement. 31 USC 1352. Additionally, the **LPA** certifies that it has filed the required certification under the Byrd Anti-Lobbying Amendment (31 USC 1352), if applicable.
- 2.10 Telecom Prohibition. The **LPA** certifies that it will comply with Section 889 of the FY 2019 National Defense Authorization Act (NDAA) that prohibits the use of telecommunications or video surveillance equipment or services produced or provided by the following companies: Dahua Technology Company, Hangzhou Hikvision Digital Technology Company, Huawei Technologies Company, Hytera Communications Corporation, and ZTE Corporation. Covered equipment and services cannot be used as substantial or essential component or any system, or as critical technology as part of any system.
- 2.11 Personal Conflict of Interest - (50 ILCS 105/3, 65 ILCS 5/3.1-55-10, 65 ILCS 5/4-8-6) The **LPA** certifies that it shall maintain a written code or standard of conduct which shall govern the performance of its employees, officers, board members, or agents engaged in the award and administration of contracts supported by state or federal funds. Such code shall provide that no employee, officer, board member or agent of the **LPA** may participate in the selection, award, or administration of a contract supported by state or federal funds if a conflict of interest, real or apparent would be involved. Such a conflict would arise when any of the parties set forth below has a financial or other interest in the firm selected for award:
- the employee, officer, board member, or agent;
 - any member of his or her immediate family;
 - his or her partner; or
 - an organization which employs, or is about to employ, any of the above.

The conflict of interest restriction for former employees, officers, board members and agents shall apply for one year.

The code shall also provide that **LPA's** employees, officers, board members, or agents shall neither solicit nor accept gratuities, favors or anything of monetary value from contractors, potential contractors, or parties to subcontracts. The **STATE** may waive the prohibition contained in this subsection, provided that any such present employee, officer, board member, or agent shall not participate in any action by the **LPA** relating to such contract, subcontract, or arrangement. The code shall also prohibit the officers, employees, board members, or agents of the **LPA** from using their positions for a purpose that constitutes or presents the appearance of personal or organizational conflict of interest or personal gain.

- 2.12 Organizational Conflict of Interest - The **LPA** certifies that it will also prevent any real or apparent organizational conflict of interest. An organizational conflict of interest exists when the nature of the work to be performed under a proposed third party contract or subcontract may, without some restriction on future activities, result in an unfair competitive advantage to the third party contractor or **LPA** or impair the objectivity in performing the contract work.
- 2.13 Accounting System. The **LPA** certifies that it has an accounting system that provides accurate, current, and complete disclosure of all financial transactions related to each state and federally funded program. Accounting records must contain information

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pertaining to state and federal pass-through awards, authorizations, obligations, unobligated balances, assets, outlays, and income. To comply with 2 CFR 200.305(b)(7)(i), the **LPA** shall use reasonable efforts to ensure that funding streams are delineated within **LPA's** accounting system. See 2 CFR 200.302.

III. AUDIT AND RECORD RETENTION

- 3.1 **Single Audits:** The **LPA** shall be subject to the audit requirements contained in the Single Audit Act Amendments of 1996 (31 USC 7501-7507) and Subpart F of 2 CFR Part 200.

If, during its fiscal year, **LPA** expends \$750,000 or more in Federal Awards (direct federal and federal pass-through awards combined), **LPA** must have a single audit or program-specific audit conducted for that year as required by 2 CFR 200.501 and other applicable sections of Subpart F of 2 CFR Part 200. A copy of the audit report must be submitted to the **STATE** (IDOT's Financial Review & Investigations Section, Room 126, 2300 South Dirksen Parkway, Springfield, Illinois, 62764) within 30 days after the completion of the audit, but no later than one year after the end of the **LPA's** fiscal year.

Assistance Listing number (formally known as the Catalog of Federal Domestic Assistance (CFDA) number) for all highway planning and construction activities is **20.205**.

Federal funds utilized for construction activities on projects let and awarded by the **STATE** (federal amounts shown as "Participating Construction" on Schedule 2) are not included in a **LPA's** calculation of federal funds expended by the **LPA** for Single Audit purposes.

- 3.2 **STATE Audits:** The **STATE** may, at its sole discretion and at its own expense, perform a final audit of the Project (30 ILCS 5, the Illinois State Auditing Act). Such audit may be used for settlement of the Project expenses and for Project closeout purposes. The **LPA** agrees to implement any audit findings contained in the **STATE's** authorized inspection or review, final audit, the **STATE's** independent audit, or as a result of any duly authorized inspection or review.
- 3.3 **Record Retention.** The **LPA** shall maintain for three (3) years from the date of final project closeout by the **STATE**, adequate books, records, and supporting documents to verify the amounts, recipient, and uses of all disbursements of funds passing in conjunction with this contract. adequate to comply with 2 CFR 200.334. If any litigation, claim or audit is started before the expiration of the retention period, the records must be retained until all litigation, claims or audit exceptions involving the records have been resolved and final action taken.
- 3.4 **Accessibility of Records.** The **LPA** shall permit, and shall require its contractors and auditors to permit, the **STATE**, and any authorized agent of the **STATE**, to inspect all work, materials, payrolls, audit working papers, and other data and records pertaining to the Project; and to audit the books, records, and accounts of the **LPA** with regard to the Project. The **LPA** in compliance with 2 CFR 200.337 shall make books, records, related papers, supporting documentation and personnel relevant to this Agreement available to authorized **STATE** representatives, the Illinois Auditor General, Illinois Attorney General, any Executive Inspector General, the **STATE's** Inspector General, federal authorities, any person identified in 2 CFR 200.337, and any other person as may be authorized by the **STATE** (including auditors), by the state of Illinois or by federal statute. The **LPA** shall cooperate fully in any such audit or inquiry.
- 3.5 **Failure to maintain the books and records.** Failure to maintain the books, records and supporting documents required by this section shall establish presumption in favor of the **STATE** for recovery of any funds paid by the **STATE** under the terms of this contract.

IV. LPA FISCAL RESPONSIBILITIES

- 4.1 To provide all initial funding and payment for construction engineering, utility, and railroad work
- 4.2 **LPA Appropriation Requirement.** By execution of this Agreement the **LPA** attests that sufficient moneys have been appropriated or reserved by resolution or ordinance to fund the **LPA** share of project costs. A copy of the authorizing resolution or ordinance is attached as Schedule 5.
- 4.3 **Reimbursement Requests:** For reimbursement requests the **LPA** will submit supporting documentation with each invoice. Supporting documentation is defined as verification of payment, certified time sheets or summaries, vendor invoices, vendor receipts, cost plus fix fee invoice, progress report, personnel and direct cost summaries, and other documentation supporting the requested reimbursement amount (Form BLR 05621 should be used for consultant invoicing purposes). **LPA** invoice requests to the **STATE** will be submitted with sequential invoice numbers by project.
- 4.4 **Financial Integrity Review and Evaluation (FIRE) program:** **LPA's** and the **STATE** must justify continued federal funding on inactive projects. 23 CFR 630.106(a)(5) defines an inactive project as a project which no expenditures have been charged against Federal funds for the past twelve (12) months. To keep projects active, invoicing must occur a minimum of one time within any given twelve (12) month period. However, to ensure adequate processing time, the first invoice shall be submitted to the **STATE** within six (6) months of the federal authorization date. Subsequent invoices will be submitted in intervals not to exceed six (6) months.
- 4.5 **Final Invoice:** The **LPA** will submit to the **STATE** a complete and detailed final invoice with applicable supporting documentation of all incurred costs, less previous payments, no later than twelve (12) months from the date of completion of work or from the date of the previous invoice, whichever occurs first. If a final invoice is not received within this time frame, the most recent invoice

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may be considered the final invoice and the obligation of the funds closed. Form BLR 05613 (Engineering Payment Record) is required to be submitted with the final invoice for engineering projects.

- 4.6 **Project Closeout:** The **LPA** shall provide the final report to the appropriate **STATE** district office within twelve (12) months of the physical completion date of the project so that the report may be audited and approved for payment. If the deadline cannot be met, a written explanation must be provided to the district prior to the end of the twelve (12) months documenting the reason and the new anticipated date of completion. If the extended deadline is not met, this process must be repeated until the project is closed. Failure to follow this process may result in the immediate close-out of the project and loss of further funding.
- 4.7 **Project End Date:** The period of performance (end date) for state and federal obligation purposes is five (5) years for projects under \$1,000,000 or seven (7) years for projects over \$1,000,000 from the execution date of the agreement. Requests for time extensions and joint agreement amendments must be received and approved prior to expiration of the project end date. Failure to extend the end date may result in the immediate close-out of the project and loss of further funding.

V. THE LPA AGREES

- 5.1 To acquire in its name, or in the name of the **STATE** if on the **STATE** highway system, all right-of-way necessary for this project in accordance with the requirements of Titles II and III of the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970, and established State policies and procedures. Prior to advertising for bids, the **LPA** shall certify to the **STATE** that all requirements of Titles II and III of said Uniform Act have been satisfied. The disposition of encroachments, if any, will be cooperatively determined by representatives of the **LPA**, the **STATE**, and the **FHWA** if required.
- 5.2 To provide for all utility adjustments and to regulate the use of the right-of-way of this improvement by utilities, public and private, in accordance with the current Utility Accommodation Policy for Local Public Agency Highway and Street Systems.
- 5.3 To provide on-site engineering supervision and inspection during construction of the proposed improvement.
- 5.4 To retain jurisdiction of the completed improvement unless specified otherwise by schedule (schedule should be accompanied by a location map). If the improvement location is currently under road district jurisdiction, a jurisdictional schedule is required.
- 5.5 To maintain or cause to be maintained the completed improvement (or that portion within its jurisdiction as established by schedule) in a manner satisfactory to the **STATE** and the **FHWA**.
- 5.6 To provide if required, for the improvement of any railroad-highway grade crossing and rail crossing protection within the limits of the proposed improvement.
- 5.7 To regulate parking and traffic in accordance with the approved project report.
- 5.8 To regulate encroachments on public rights-of-way in accordance with current Illinois Compiled Statutes.
- 5.9 To regulate the discharge of sanitary sewage into any storm water drainage system constructed with this improvement in accordance with the current Illinois Compiled Statutes.
- 5.10 For contracts awarded by the **LPA**, the **LPA** shall not discriminate on the basis of race, color, national origin or sex in the award and performance of any USDOT - assisted contract or in the administration of its DBE program or the requirements of 49 CFR part 26. The **LPA** shall take all necessary and reasonable steps under 49 CFR part 26 to ensure nondiscrimination in the award and administration of USDOT - assisted contracts. The **LPA's** DBE program, as required by 49 CFR part 26 and as approved by USDOT, is incorporated by reference in this agreement. Upon notification to the recipient of its failure to carry out its approved program, the **STATE** may impose sanctions as provided for under Part 26 and may, in appropriate cases, refer the matter for enforcement under 18 U.S. C 1001 and/or the Program Fraud Civil Remedies Act of 1986 (31 U.S.C 3801 et seq.). In the absence of a USDOT - approved **LPA** DBE Program or on **STATE** awarded contracts, this agreement shall be administered under the provisions of the **STATE'S** USDOT approved Disadvantaged Business Enterprise Program.
- 5.12 That execution of this agreement constitutes the **LPA's** concurrence in the award of the construction contract to the responsible low bidder as determined by the **STATE**.

VI. THE STATE AGREES

- 6.1 To provide such guidance, assistance, and supervision to monitor and perform audits to the extent necessary to assure validity of the **LPA's** certification of compliance with Title II and III Requirements.
- 6.2 To receive bids for construction of the proposed improvement when the plans have been approved by the **STATE** (and **FHWA**, if required) and to award a contract for construction of the proposed improvement after receipt of a satisfactory bid.
- 6.3 To provide all initial funding and payments to the contractor for construction work let by the **STATE**. The **LPA** will be invoiced for their share of contract costs per the method of payment selected under Method of Financing based on the Division of Costs shown on Schedule 2.

Local Public Agency	Section Number	State Job Number	Project Number
Tazewell County	19-02127-00-BR	C9405025	NWU1(759)

- 6.4 For agreements with federal and/or state funds in local let/day labor construction, construction engineering, utility work and/or railroad work:
- To reimburse the **LPA** for federal and/or state share on the basis of periodic billings, provided said billings contain sufficient cost information and show evidence of payments by the **LPA**;
 - To provide independent assurance sampling and furnish off-site material inspection and testing at sources normally visited by **STATE** inspectors for steel, cement, aggregate, structural steel, and other materials customarily tested by the **STATE**.

SCHEDULES

Additional information and/or stipulations are hereby attached and identified below as being a part of this agreement.

☒	1.	Division of Cost
☒	2.	Location Map
☒	3.	Risk Assessment
☒	4.	Attestations
☒	5.	Resolution*
☒	6.	LPA Agreement for Federal Participation Tazewell County - Cincinnati Road District
☐		
☐		
☐		

*Appropriation and signature authority resolution must be in effect on, or prior to, the execution date of the agreement.

Local Public Agency	Section Number	State Job Number	Project Number
Tazewell County	19-02127-00-BR	C9405025	NWU1(759)

AGREEMENT SIGNATURES EXECUTION

The LPA agrees to accept and comply with the applicable provision set forth in this agreement including attached schedules.

APPROVED

Local Public Agency

Name of Official (Print or Type Name)

Brett Grimm

Title of Official

County Board Chairman

Signature

Date

The above signature certifies the agency's TIN number is

376002171 conducting business as a Governmental Entity.

DUNS Number 071430805

UEI C121C5LKZU91

APPROVED

State of Illinois
Department of Transportation

Omer Osman, P.E., Secretary of Transportation

Date

By:

George A. Tapas, P.E., S.E., Engineer of Local Roads & Streets

Date

Stephen M. Travia, P.E., Director of Highways PI/Chief Engineer

Date

Michael Prater, Chief Counsel

Date

Vicki Wilson, Chief Fiscal Officer

Date

NOTE: A resolution authorizing the local official (or their delegate) to execute this agreement and appropriation of local funds is required and attached as Schedule 5. The resolution must be approved prior to, or concurrently with, the execution of this agreement. If BLR 09110 or BLR 09120 are used to appropriate local matching funds, attach these forms to the signature authorization resolution.

☒ Please check this box to open a fillable Resolution form within this form.

SCHEDULE NUMBER 1

Local Public Agency	County	Section Number	State Job Number	Project Number
Tazewell County	Tazewell	19-02127-00-BR	C-94-050-25	NWU1(759)

DIVISION OF COST

Type of Work	Federal Funds			State Funds			Local Public Agency			Totals
	Fund Type	Amount	%	Fund Type	Amount	%	Fund Type	Amount	%	
Participating Construction	LBFP OFF.	\$1,360,000.00	*				Local	\$340,000.00	BAL	\$1,700,000.00
Participating Construction	HIP-CDS	\$500,000.00	**				Local	\$125,000.00	BAL	\$625,000.00
Construction Engineering	LBFP OFF.	\$176,000.00	*				Local	\$44,000.00	BAL	\$220,000.00
Total		\$2,036,000.00		Total			Total		\$509,000.00	\$2,545,000.00

If funding is not a percentage of the total place an asterisk (*) in the space provided for the percentage and explain below:

* 100% LBFP Off-Sys NTE \$1,536,000 (Construction Engineering portion 100% NTE \$176,000)

** 80% HIP-CDS NTE \$500,000 (Demo ID IL669)

NOTE: The costs shown in the Division of Cost table are approximate and subject to change. The final **LPA** share is dependent on the final Federal and State participation. The actual costs will be used in the final division of cost for billing and reimbursement.

METHOD OF FINANCING - (State-Let Contract Work Only)

Check One

☐ METHOD A - Lump Sum (80% of LPA Obligation _____)

Lump Sum Payment - Upon award of the contract for this improvement, the **LPA** will pay the **STATE** within thirty (30) calendar days of billing, in lump sum, an amount equal to 80% of the **LPA's** estimated obligation incurred under this agreement. The **LPA** will pay to the **STATE** the remainder of the **LPA's** obligation (including any nonparticipating costs) in a lump sum within thirty (30) calendar days of billing in a lump sum, upon completion of the project based on final costs.

☐ METHOD B - _____ Monthly Payments of _____ due by the _____ of each successive month.

Monthly Payments - Upon award of the contract for this improvement, the **LPA** will pay to the **STATE** a specified amount each month for an estimated period of months, or until 80% of the **LPA's** estimated obligation under the provisions of the agreement has been paid. The **LPA** will pay to the **STATE** the remainder of the **LPA's** obligation (including any nonparticipating costs) in a lump sum, upon completion of the project based upon final costs.

☒ METHOD C - **LPA's** Share _____ Balance _____ divided by estimated total cost multiplied by actual progress payment.

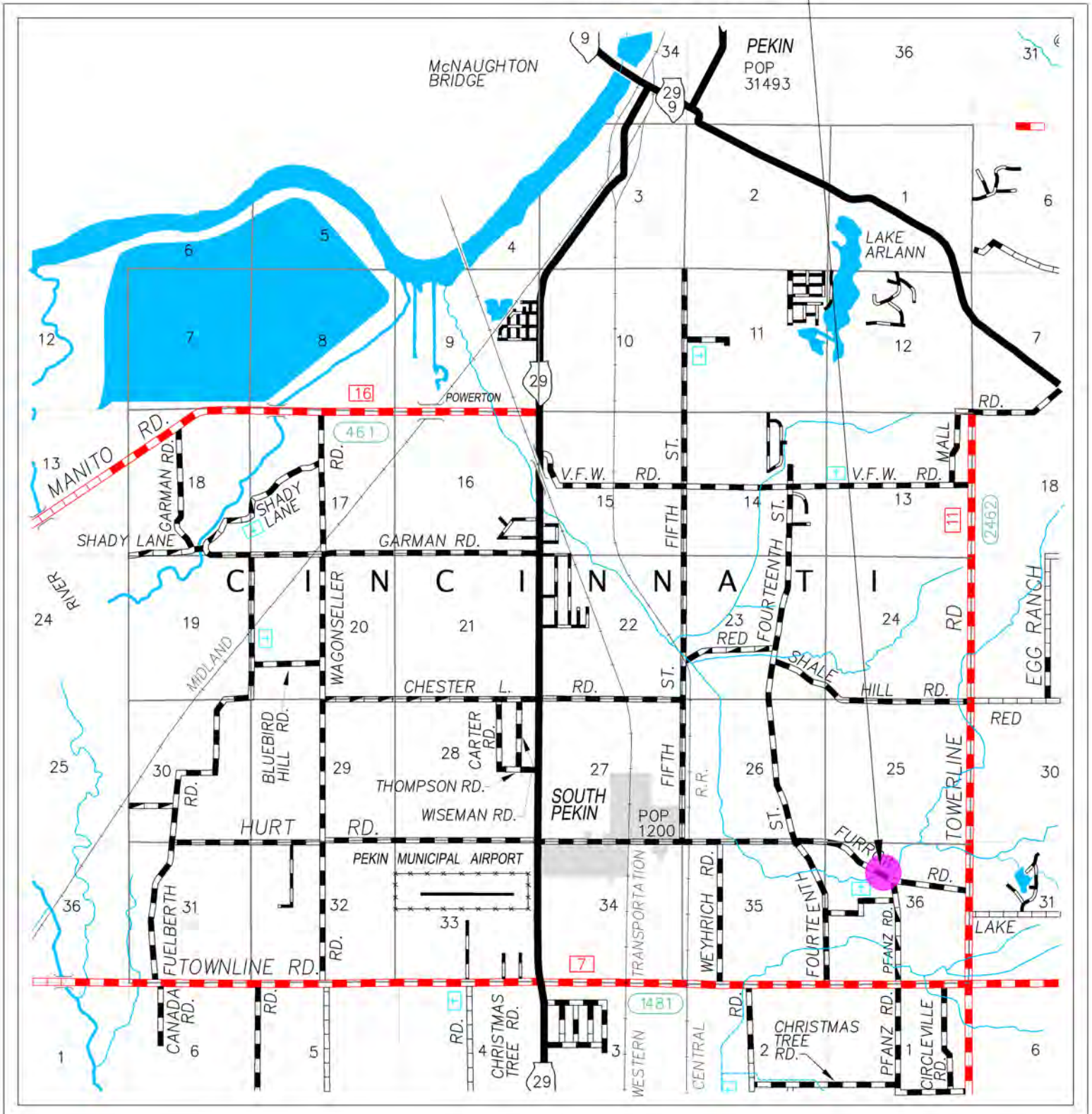
Progress Payments - Upon receipt of the contractor's first and subsequent progressive bills for this improvement, the **LPA** will pay to the **STATE** within thirty (30) calendar days of receipt, an amount equal to the **LPA's** share of the construction cost divided by the estimated total cost multiplied by the actual payment (appropriately adjust for nonparticipating costs) made to the contractor until the entire obligation incurred under this agreement has been paid.

SCHEDULE NUMBER 2

Location Map

Section 19-02127-00-BR
CINCINNATI ROAD DISTRICT
TWP. 24N, R 5W, 3rd P.M.

PROJECT LOCATION



SCHEDULE NUMBER 3

Local Public Agency	Section Number	County	State Job Number	Project Number
Tazewell County	19-02127-00-BR	Tazewell		

LRS Federal Funds RISK ASSESSMENT

Risk Factor	Description	Definition of Scale (time frames are based on LPA fiscal year)	Points
General History of Performance	Have there been any changes in key organizational staff or leadership, such as Fiscal and Administrative Management, Transportation Related Program/Project Management, and/or Elected Officials?	0 points - no significant changes in the last 4 or more years; 1 point - minor changes, but majority of key staff and officials have not changed in the last 4 years; 2 points - significant key staff or elected leadership changes within the last 3 years; 3 points - significant key staff and elected leadership changes within the last 3 years	2
	What is the LPA's history with federal-aid funded transportation projects?	0 points - One or more federal-aid funded transportation projects initiated per year; 1 point - At least one project initiated within the past three years; 2 points - AT least one project initiated within the past 5 years; 3 points - None or more than 5 years	1
	Does LPA have qualified technical staff with experience managing federal-aid funded transportations through IDOT?	0 points - Full-time employee with experience designated as being in "responsible charge"; 1 point - LPA has qualified technical staff, but will be utilizing an engineering consultant to manage day-to-day with LPA technical staff oversight; 2 points - LPA has no technical staff and all technical work will be completed by consultant, but LPA staff has prior experience with federal-aid projects; 3 points - LPA staff have no prior experience or technical expertise and relying solely on consultant	0
	Has the LPA been untimely in submitting invoicing, reporting on federal-aid projects as required in 2 CFR 200, and or audits as required?	0 points - No; 1 point - Delays of 6 or more months; 2 points - Delays of up to 1 year; 3 points - 1 year or more years of delay	0
Financial Controls	Are the annual financial statements prepared in accordance with Generally Accepted Accounting Principles or on a basis acceptable by the regulatory agency?	0 points - yes; 3 points - no	0
	What is the LPA's accounting system?	0 points - Automated accounting software; 1 point - Spreadsheets; 2 points - paper only; 3 points - none	0
	Does the organization have written policies and procedures regarding proper segregation of duties for fiscal activities that include but are not limited to: a) authorization of transactions; b) recordkeeping for receipts and payments; and c) cash management?	0 points - yes; 3 points - no	0
Audits	When was the last time a financial statement audit was conducted?	0 points - in the past year; 1 point - in the past two years; 2 points - in the past three years; 3 points - 4 years or more, or never	0
	What type of financial statement audit has the organization had conducted?	0 points - Single Audit/Program Specific Audit in accordance with 2 CFR 200.501 or Financial audit conducted in accordance with Generally Accepted Auditing Standards or Generally Accepted Government Auditing Standards; 1 point - Financial review?; 2 points Other type? or no audit required; 3 points - none	0
	Did the most recent audit disclose findings considered to be significant deficiencies or material weaknesses?	0 points - no; 3 points - yes, or no audits required	3
	Have the findings been resolved?	0 points - yes or no findings; 1 point - in progress; 3 points - no	1

Summary of Risk	
General History of Performance	3
Financial Controls	0
Audits	4
Total	7

District Review Signature & Date

Tony Sassine
Digitally signed by Tony Sassine
Date: 2026.06.18 15:32:09
-05'00'

Central Office Review Signature & Date

Teresa Cline
Digitally signed by Teresa Cline
Date: 2026.06.22 07:06:10
-05'00'

Additional Requirements? ☐ Yes ☒ No

Local Public Agency	Section Number	State Job Number	Project Number
Tazewell County	19-02127-00-BR	C9405025	NWU1(759)

SCHEDULE NUMBER 4
Attestation on Single Audit Compliance

1. In the prior fiscal year, did Tazewell County LPA expend more than \$750,000 in federal funds in aggregate from all federal sources?

☒ Yes ☐ No

2. Does the Tazewell County LPA anticipate expending more than \$750,000 in federal funds in aggregate from all federal sources in the current Tazewell County LPA fiscal year?

☒ Yes ☐ No

If answers to question 1 and 2 are no, please proceed to the signature section.

If answer to question 1 is yes, please answer question 3a.

If answer to question 2 is yes, please answer question 3b.

3. A single audit must be conducted in accordance with Subpart F of 2 CFR 200 if \$750,000 or more in federal funds are expended in a single fiscal year.

a. Has the Tazewell County LPA performed a single audit for their previous fiscal year?

☒ Yes ☐ No

i. If yes, has the audit be filed with the Illinois Office of the Comptroller in accordance with 50 ILCS 310 (*see also 55 ILCS 5 & 65 ILCS 5 & 60 ILCS 1/80*)?

☒ Yes ☐ No

b. For the current fiscal year, does the Tazewell County LPA intend to comply with Subpart F of 2 CFR 200?

☒ Yes ☐ No

By completing this attestation, I certify that I have authority to sign this attestation on behalf of the LPA; and that the foregoing information is correct and complete to the best of my knowledge and belief.

Name	Title	LPA
Mindy Darcy	County Administrator	Tazewell County

Signature & Date

Mindy L. Darcy
Digitally signed by Mindy L. Darcy
Date: 2026.06.17 18:19:21 -05'00'

Local Public Agency	Section Number	State Job Number	Project Number
Tazewell County	19-02127-00-BR	C9405025	NWU1(759)

SCHEDULE NUMBER 5

Resolution No. T-26-21

A Resolution for:

Section Number 19-02127-00-BR

State Job Number C-94-050-25

Project Number NWU1(759)

WHEREAS, the County of Tazewell is proposing to

Replace an existing bridge on TR 141 (Furrow Rd) over Lost creek under the jurisdiction of Cincinnati R.D.

WHEREAS, the above stated improvement will necessitate the use of funding provided through the Illinois Department of Transportation (IDOT); and signee

WHEREAS, the use of these funds requires a joint funding agreement (AGREEMENT) with IDOT; and

WHEREAS, the improvement requires matching funds; and

NOW, THEREFORE, be it resolved by the County Board

Section 1: The County Board hereby appropriates \$509,000.00

or as much as may be needed to match the required funding to complete the proposed improvement from County Bridge Fund and furthermore agree to pass a supplemental resolution if necessary to appropriate additional funds for completion of the project.

Section 2: The County Board Chairman is hereby authorized to execute an AGREEMENT with IDOT for the above-mentioned project.

Section 3: This resolution will become Attachment 3 of the AGREEMENT.

Section 4: The County Clerk of Tazewell is directed to transmit 2 (two) copies of the AGREEMENT and Resolution to IDOT District 4 Bureau of Local Roads and Streets.

I, John Ackerman County Clerk in and for said County
Name of Clerk Local Public Agency Type Local Public Agency Type
of Tazewell County in the State aforesaid, and keeper of the records and files thereof, as provided by
Name of Local Public Agency

statute, do hereby certify the foregoing to be a true, perfect and complete original of a resolution adopted by

Board of Tazewell County at a meeting held on July 29, 2026
Governing Body Type Name of Local Public Agency Date

IN TESTIMONY WHEREOF, I have hereunto set my hand and seal this day of ..
Day Month, Year

(SEAL)

Clerk Signature & Date

Approved

Regional Engineer Signature & Date
Department of Transportation

Schedule Number 6
Local Public Agency Agreement for Federal Participation
Tazewell County – Cincinnati Road District
Section 19-02127-00-BR

This project is located upon Township Road 141 (Furrow Road) which is under the jurisdiction of Cincinnati Road District and Cincinnati Road District will retain jurisdiction of the completed improvement.

Cincinnati Road District hereby agrees:

That all right-of-way necessary for this project will be acquired in the name of Cincinnati Road District.

To provide for all utility adjustments and regulate the use of the right-of-way of this improvement by utilities, public and private, in accordance with the current Utility Accommodation Policy for Local Public Agency Highway and Street Systems.

To maintain or cause to be maintained the completed improvement in a manner satisfactory to the STATE and the FHWA.

To provide if required, for the improvement of any railroad-highway grade crossing and rail crossing protection within the limits of the proposed improvement.

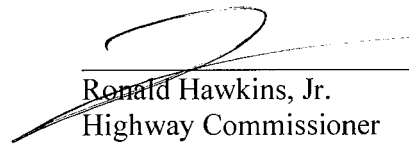
To comply with Federal requirements or possibly lose (partial or total) Federal participation as determined by the FHWA.

To regulate parking and traffic in accordance with the approved project report.

To regulate encroachments on public rights-of-way in accordance with current Illinois Compiled Statutes.

Schedule Number 6
Local Public Agency Agreement for Federal Participation
Tazewell County – Cincinnati Road District
Section 19-02127-00-BR

To regulate the discharge of sanitary sewage into any storm water drainage system constructed with this improvement in accordance with the current Illinois Compiled Statutes.



Ronald Hawkins, Jr.
Highway Commissioner
Cincinnati Road District

7-8-26
Date

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Health Services Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Health Services Committee recommends to the County Board to approve the attached Service Agreement with Vonachen Group, Inc. for Tazewell County Animal Control; and

WHEREAS, the contract is a three year contract with an option for successive one year terms; and

WHEREAS, in accordance with the payment terms of the Service Agreement, the County shall pay Vonachen Group, Inc., the following monthly billing rate:

Monthly Billing 07/01/2026-06/30/2027	Monthly Billing 07/01/2027-06/30/2028	Monthly Billing 07/01/2028-06/30/2029
\$500.00	\$525.00	\$551.00

THEREFORE BE IT RESOLVED that the County Board approves this recommendation.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, Animal Control Director, Finance Director, and the Auditor of this action.

PASSED THIS 29TH DAY OF JULY, 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

**SERVICE AGREEMENT BY AND BETWEEN
Vonachen Group, Inc. AND Tazewell County Animal Control.**

This Service Agreement ('Agreement') is executed this July 1, 2026 ('Effective Date') by and between Vonachen Group, Inc., an Illinois Corporation, ('Company') and Tazewell County Animal Control. ('Customer').

RECITALS

WHEREAS, Company is engaged in the business of providing janitorial and specialized labor services; and

WHEREAS, Customer has a need for the services provided by Company; and

WHEREAS, Company has the ability to perform the services needed by Customer.

NOW, THEREFORE, in consideration of the promises and the mutual representations, warranties, covenants, and agreements contained in this Agreement, the sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

I. SERVICES PROVIDED

- A. Company agrees to perform the services as more fully described in Exhibit A attached hereto (the "Services"). Company shall furnish the Services in a thorough, competent, safe and workmanlike manner, and to the satisfaction of Customer. Company shall comply with all applicable federal, state, and local statutes, ordinances, orders, rules, and regulations pertaining to the Services and shall take all reasonable precautions to protect workers, frequenters, and the public from injury or damage. Company shall at its own cost and expense, apply for and obtain all permits and licenses required in the performance of the Services. Company shall bear the cost of compliance with relevant provisions of the Occupational Safety and Health Act of 1970, as amended from time to time, as well as any regulations promulgated pursuant thereto, and all state and local safety codes, and all environmental public health requirements. Company shall abide by any applicable rules Customer may have in effect or hereafter put into effect at the site of the Services, including but not limited to rules pertaining to workers, safety, security, procedures, or requirements, designated entrances, and to the handling of equipment, materials, or any other part of the Services (collectively, "Customer Policies"). Copies of all applicable Customer Policies have been provided to Company for review.
- B. Company agrees to furnish all supervision, labor, material, tools, and equipment as specified on Exhibit A attached hereto required for the furnishing of the Services. Company assumes full responsibility for the action of its personnel while performing the Services and shall be solely responsible for the payment of salaries and wages, including withholding or payments of all federal, state, and local income and other payroll taxes, workers' compensation, disability benefits and the like attributed to such personnel. Company will be solely responsible for the hiring, supervision, discipline, pay, benefits and termination of its employees. Except as otherwise noted on Exhibit A, the Services will not be provided, and there will be no reduction of monthly billing, on the following days: New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving, and Christmas Day.
- C. At any time during the Term (as defined below), Customer may request changes to the Services, in whole or in part and for any reason, by providing Company a written detail of such requested changes (each, a "Change Notice"). Company shall, within a reasonable time (not to exceed 5 business days) after receiving a Change Notice, provide a written estimate to Customer of (a) the likely time required to implement the change, (b) any necessary variations to the Fees and other charges for the Services arising from the change, and (c) any other impact the change may have on performance of this Agreement.

Promptly after receipt of the written estimate, the parties shall negotiate and agree in writing on the terms of such change. Neither party shall be bound by any change order unless mutually agreed upon in writing.

II. FEES AND PAYMENTS

- A. Customer will pay to Company the monthly compensation fees listed in Exhibit B (the "Fees"), in accordance with the payment terms specified therein for the Services. The Fees are exclusive of all sales, use and excise taxes, and any other similar taxes, duties and charges of any kind imposed by an federal, state, or local governmental entity and Customer shall be responsible for all such sales, use and excise taxes, and any other similar taxes, duties and charges of any kind on any amounts payable by Customer hereunder; provided, that, in no event shall Customer pay or be responsible for any taxes, duties or charges imposed on, or regarding, Company's income, revenues, gross receipts, personnel or real or personal property or other assets.
- B. On the annual anniversary of the Effective Date of this Agreement, the Fees shall be increased by 5% or another amount agreed to in writing by both parties pursuant to Section XIV of this Agreement.
- C. Company accepts payment by ACH. Company ACH instructions below. If Customer chooses to pay by credit card, a three percent (3%) processing fee will be added to the applicable invoice amount.

ACH Instructions:

Account Number: 4628453169

Account Type: Checking ACH

Routing Number: 071921891

Bank Name: PNC Bank, N.A.

Bank Address: 500 First Avenue Pittsburgh, PA 15219

- D. Company shall submit a monthly invoice to Customer on the first of the month for which the Services are being rendered. Invoices remaining unpaid thirty (30) days after the date of the invoice are subject to a late payment charge of 1.5% per month (18% per annum). If Customer fails to pay an invoice when due, then Company may recover all costs and expenses in connection with enforcement of payment (including any charges, finance charges, collection fees and attorneys' fees).

III. TERM AND TERMINATION

- A. The term of this Agreement shall commence on the Effective Date and expire on June 30, 2029, (the "Initial Term"). Upon the expiration of the Initial Term, this Agreement will automatically renew for successive one (1) year terms (each, a "Renewal Term" and together with the Initial Term, the "Term") unless either party provides notice of its intent to terminate at least thirty (30) days prior to the end of the then-current Term. If Customer terminates this Agreement prior to the end of the Term for any reason, said Customer will be liable for any unamortized amounts due on equipment used at the serviced site being terminated.

B. Termination for Cause

Either party may terminate this Agreement, effective upon written notice to the other party (the "Defaulting Party"), if the Defaulting Party: (a) materially breaches this Agreement, and such breach is incapable of cure, or with respect to a material breach capable of cure, the Defaulting Party does not cure such breach within thirty (30) days after receipt of written notice of such breach; or (b) (i) becomes insolvent or admits its inability to pay its debts generally as they become due, (ii) becomes subject to any proceeding under any bankruptcy or insolvency law, or (iii) makes a general assignment for the benefit of creditors.

C. Termination for Convenience

At any time and for any reason, either party may terminate this Agreement by providing the other party at least ninety (90) days' written notice.

IV. ITEMS FURNISHED BY CUSTOMER

Customer agrees to provide Company with adequate storage space on Customer's premises in order for Company to fulfill its obligations hereunder. Such space shall be provided at no cost to Company.

V. SUPERVISION AND DUTIES OF DUTIES OF EMPLOYEES; SAFETY

- A. Company shall be solely responsible for the direct supervision of all of its personnel providing Services hereunder. Company is solely responsible for training its employees on the use of equipment, chemicals, cross-training, management training, and similar programs. If applicable, Company will ensure that all of its employees fulfilling the Services hereunder complete any Customer-required safety program.
- B. Company shall be responsible for the safety of its employees and agents. Where applicable, each Company employee performing the Services will be outfitted with the following Personal Protective Equipment while on Customer's premises: (i) one pair of Customer-approved safety glasses; (ii) a Customer-approved hard hat; (iii) appropriate protective footwear (non-slip, steel toed, or metatarsal); and (iv) hearing protection. Any Personal Protective Equipment required by the Customer to perform the Services that is not contained on the above-referenced list that will be provided at the expense of the Customer. Company is solely responsible for ensuring that its employees providing Services are properly equipped at all times. If required by Customer and at Customer's expense, Customer will provide all portable radios/pagers.

VI. REPLACEMENT OF PERSONNEL

Company agrees that in the event an employee of Company is not acceptable to Customer in Customer's reasonable discretion, Customer shall have the right to request the removal of such employee by providing written notice to Company. If Company determines, in its reasonable discretion, to remove such employee, Company shall provide a suitable replacement employee.

VII. INSURANCE AND INDEMNIFICATION**A. Insurance**

a. During the Term of this Agreement, Company shall, at Company's sole expense, procure and maintain insurance reasonably acceptable to Customer licensed to do business in the state where the Services are performed, the following types of insurance coverage in amounts not less than those specified below:

Coverage Requirements	Limits of Liability
Workers' Compensation Including Employer's Liability	Statutory: \$1,000,000
Comprehensive General Liability	Bodily Injury: \$1,000,000 per occurrence
	Property Damage: \$1,000,000 per occurrence; OR \$2,000,000 Aggregate
Comprehensive Automobile Liability	Combined Single covering all owned, non-owned and Limit for both hired vehicles Bodily Injury and Property Damage for \$1,000,000 each occurrence
Umbrella and/or Excess Liability (coverage in excess of the forms and Limit for Bodily limits of the primary policies above)	Combined Single Limit for Bodily Injury, Personal Injury or Property Damage for \$10,000,000 each occurrence and aggregate.

B. Additional Endorsements to be included on Certificates of Insurance:

- 1) Customer Parties and Customer Parties' employees, officers and directors shall be included as additional insureds for the Work on a primary and non-contributory basis, with respect to all insurance policies required under this Contract. Customer Name, its directors, officers, employees and agents shall be included as additional insureds for the Work on a primary and non-contributory basis with respect to the GL, AU and Umbrella policies.
- 2) All policies applicable to the Agreement shall contain a waiver of any right of subrogation or recourse by Company's insurer against Customer Parties and their employees, officers and directors, to the extent permitted by applicable law.
- 3) Company shall furnish Customer certificates of insurance acceptable to Customer evidencing the required coverage, as well as any other terms and conditions as specified herein, prior to Effective Date. All policies noted in this Agreement must provide thirty (30) days written notice of cancellation or non-renewal and ten (10) days written notice in the case of cancellation for non-payment of premium. Company must notify additional insureds in the event of any policy cancellation or non-renewal. These notification obligations shall be reflected on all certificates. Failure by Company to provide Customer with Certificates of Insurance, or Customer to insist upon Certificates of Insurance, shall not be deemed a waiver of any rights of Owner under this Agreement. If Company fails to maintain the Insurance as set forth herein, Customer shall have the right, but not the obligation, to purchase the Insurance at the Company's expense.
- 4) If Company fails to maintain the Insurance as set forth herein, Customer shall have the right, but not the obligation, to purchase the Insurance at the Company's expense.

VIII. CONFIDENTIAL INFORMATION

Company agrees to hold in confidence any confidential, proprietary or other non-public technical and business information observed on Customer's premises or received from Customer in any way ("Confidential Information"). Company agrees not to disclose or otherwise make available Confidential Information to any third party without the prior written consent of the Customer; provided, however, that Company may disclose the Confidential Information to its officers, employees, consultants and legal advisors who have a "need to know", who have been apprised of this restriction, and who are themselves bound by nondisclosure obligations at least as restrictive as those set forth in this Section. Company agrees to use the Confidential Information only for the purposes of performing its obligations under this Agreement.

IX. INDEPENDENT CONTRACTOR

- A. None of the provisions of this Agreement are intended to create nor shall be construed to create an agency, partnership, joint venture, quasi-corporation, or any other relationship between the parties other than that of independent parties, contracting hereunder solely for the purposes of implementing the provisions of this Agreement.
- B. None of the parties hereto, nor any of their respective employees are, or by reason of the provisions hereof, shall be deemed to be the agent, employee, or representative of the other party.

X. NOTICE

All notices, requests, consents, claims, demands, waivers and other communications hereunder shall be in writing and shall be deemed to have been given (a) when delivered by hand (with written confirmation of receipt); (b) when received by the addressee if sent by a nationally recognized overnight courier (receipt requested); (c) on the date sent by email if sent during normal business hours of the recipient, and on the next business day if sent after normal business hours of the recipient; or (d) on the third day after the date mailed, by certified or registered mail, return receipt requested, postage prepaid. Such communications must be sent to the respective parties at:

FOR Tazewell County Animal Control

Libby Aeschleman
21314 IL-9
Tremont, IL 61568
LAeschleman@tazewell-il.gov

FOR Vonachen Group, Inc.

John Austin, President
8900 North Pioneer Road
Peoria, IL 61615
John.austin@vonachengroup.com

XI. ENTIRE AGREEMENT: AMENDMENTS

This Agreement together with all Exhibits constitutes the entire agreement by and between the parties regarding the subject matter hereof and supersedes any prior agreement both written and oral between the parties. Company and Customer agree that this Agreement may be modified only by a written instrument signed by both parties hereto.

XII. FORCE MAJEURE

Neither Company nor Customer shall be in default with respect to any provision, covenant, or condition of this Agreement on the part of either of them, respectively, (except for Customer's obligation to make payments hereunder) to be performed if the performance thereof shall be delayed, interfered with, or rendered impossible because of any strike, lock-out, civil commotion, war, war-like operation, invasion, insurrection, rebellion, hostility, revolution, military or usurped power, sabotage, inability to obtain any necessary material or service, epidemic, pandemic or restrictive quarantine, failure after due diligence of the party responsible therefore of any governmental or administrative agency having jurisdiction to issue any required approval or permit, act of God, or other cause beyond the reasonable control of the party obligated to execute such performance (each, a "Force Majeure Event"). The affected party shall give notice within ten (10) days of the Force Majeure Event to the other party stating the period of time the occurrence is expected to continue. The affected party shall use diligent efforts to end the failure or delay and ensure the effects of such Force Majeure Event are minimized and shall resume performance of its obligations as soon as reasonably practicable after the removal of the cause. If the affected party's failure or delay remains uncured for a period of fourteen (14) days following written notice given by under this Section, either party may thereafter terminate this Agreement.

XIII. WAIVER

The waiver by either party of any breach of any portion of this Agreement by the other party shall not operate or be construed as a waiver of any other or subsequent breach of the same or any other provision of this Agreement.

XIV. CHANGES IN LAW

In the event that changes in laws governing (non-income) taxes, assessments, minimum wages and government charges, whether federal, state or local, on the Services rendered by Company result in increased operating expenses that the Company is unable to pay, Company will provide Customer written notice of such changes in law(s) and the resulting expense increases. Company and Customer shall then have forty-five (45) days to negotiate and document in a signed writing, a mutually acceptable price increase. Thereafter, in the event that the parties failed to agree upon a price increase, Company shall have the right to terminate this Agreement.

XVI. SEVERABILITY

The unenforceability, invalidity, or illegality of any part of this Agreement shall not render the remaining provisions unenforceable, invalid, or illegal.

XVII. HEADINGS

The use of titles and headings in this Agreement are for organizational purposes only and no such title or heading shall have any legal effect.

XVIII. GOVERNING LAWS

This Agreement shall be construed and interpreted according to the laws of the State of Illinois, without giving effect to any choice or conflict of law provision or rule.

XIX. COUNTERPARTS

This Agreement may be executed in counterparts, each of which shall be deemed an original, but all of which together shall be deemed to be one and the same agreement. A signed copy of this Agreement delivered by email or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original signed copy of this Agreement.

Vonachen Group, Inc.

Tazewell County Animal Control

BY: John Austin
John Austin, President

BY: _____
Libby Aeschleman, Director, Animal Control

Date: 06/25/2026

Date: _____

Equipment and Supplies Owned & Maintained by Company:

- > Vonachen Group will provide all janitorial-related equipment, such as vacuums, janitorial carts, mops, buckets, and floor machines.
- > Vonachen Group will provide all cleaning chemicals needed to perform the Services.
- > Vonachen Group will provide personal protective equipment (PPE) required for hands, eyes, nose and mouth.

Equipment and Supplies Owned & Maintained by Customer:

- > Customer will provide all disposable washroom supplies such as toilet tissue, paper towels, hand soap, sanitary napkins, seat covers, and plastic trash liners.
- > Customer will provide personal protective equipment (PPE) required in isolation areas.
- > Customer will provide secure storage space for Contractor's equipment and supplies.

EXHIBIT B
TO SERVICE AGREEMENT

A. FEES PAYABLE BY CUSTOMER

In consideration of the Services, Customer shall pay to Company the following monthly billing rate, in accordance with the payment terms of the Service Agreement:

Monthly Billing 07/01/2026 – 06/30/2027	Monthly Billing 07/01/2027 – 06/30/2028	Monthly Billing 07/01/2028 – 06/31/2029
\$500.00	\$525.00	\$551.00

A 3% fee will be added to the invoice amount for credit card payments.

B. ADDRESS/LOCATION OF CUSTOMER SERVED FACILITY

21314 IL-9 Tremont. IL 61568

EXHIBIT C



Vonachen Group

SCOPE OF WORK
Tazewell Animal Control

5/11/2026

Area	Type	Frequency
<u>General Instructions</u>		
<u>Break Room</u>		
Remove any trash or recycle. Spot wipe and replace liners as needed.		3x / Wk
Spot wipe vertical surfaces removing spills, smudges, etc.		3x / Wk
Wipe interior and exterior of microwave oven(s).		3x / Wk
Spot wipe exterior of refrigerator		3x / Wk
Damp wipe tables in need.		3x / Wk
Spot brush or spot wipe chairs in need.		3x / Wk
Spray and wipe sink and counter.		3x / Wk
Dust mop or vacuum hard surface floors.		3x / Wk
Damp mop floor removing visible residue.		3x / Wk
Brush or vacuum chairs in need.		Weekly
Dust high and low horizontal surfaces within reach.		Weekly
High dust all surfaces above normal reach including sills, door frames and vents		Monthly
Dust rungs, baseboards, moldings and other low reach surfaces		Monthly
<u>Conference Rooms</u>		
Remove any trash or recycle. Spot wipe and replace liners as needed.		3x / Wk
Spot wipe vertical surfaces removing spills, smudges, etc.		3x / Wk
Damp wipe marker boards in need.		3x / Wk
Damp wipe tables in need.		3x / Wk
Spot brush or spot wipe chairs in need.		3x / Wk
Dust and spot wipe any counters, ledges or other furniture in need.		3x / Wk
Vacuum carpet removing visible debris.		3x / Wk
Spray and blot carpet spots less than 2" in diameter.		3x / Wk
Brush or vacuum carpet edges in need.		Weekly
Dust high and low horizontal surfaces within reach.		Weekly
High dust all surfaces above normal reach including sills, door frames and vents		Monthly
Dust rungs, baseboards, moldings and other low reach surfaces		Monthly
<u>Corridor</u>		
	Carpet	
Spot wipe vertical surfaces removing spills, smudges, etc.		3x / Wk
Clean drinking fountains and polish as needed.		3x / Wk
Vacuum carpet removing visible debris.		3x / Wk
Spray and blot carpet spots less than 2" in diameter.		3x / Wk
Detail vacuum to include corners, edges and behind doors.		Weekly
Dust high and low horizontal surfaces within reach.		Weekly
High dust all surfaces above normal reach including sills, door frames and vents		Monthly
Dust rungs, baseboards, moldings and other low reach surfaces		Monthly
<u>Corridors</u>		
	Hard Surface	
Remove any trash or recycle. Spot wipe and replace liners as needed.		3x / Wk

SCOPE OF WORK

Tazewell Animal Control

5/11/2026

Spot wipe vertical surfaces removing spills, smudges, etc.	3x / Wk
Dust and spot wipe any sills or ledges removing spills, smudges, etc.	3x / Wk
Clean drinking fountains and polish as needed.	3x / Wk
Dust mop or vacuum hard surface floors.	3x / Wk
Damp mop or autoscrub floor removing visible residue.	3x / Wk
Dust high and low horizontal surfaces within reach.	Weekly
Spot wipe any glass in need of removing prints and smudges	Weekly
High dust all surfaces above normal reach including sills, door frames and vents	Monthly
Dust rungs, baseboards, moldings and other low reach surfaces	Monthly

Entrance Area

Remove any trash and clean out any ash urns. Spot wipe as needed.	3x / Wk
Police / spot sweep exterior entry area in front of doors.	3x / Wk
Spot wipe vertical surfaces removing spills, smudges, etc.	3x / Wk
Spot wipe glass doors, frames and any sidelight glass.	3x / Wk
Spot wipe entry thresholds	3x / Wk
Dust and spot wipe sills and ledges.	3x / Wk
Dust high and low surfaces within reach - especially corners.	3x / Wk
Sweep or vacuum any hard surface floors.	3x / Wk
Vacuum any carpet or matting.	3x / Wk
Damp mop any hard surface floors.	3x / Wk
Detail scrub entry thresholds	Weekly
Squeegee glass doors	Weekly
High dust all surfaces above normal reach including sills, door frames and vents	Monthly
Dust rungs, baseboards, moldings and other low reach surfaces	Monthly

Kitchenettes

Remove any trash or recycle. Spot wipe and replace liners as needed.	3x / Wk
Spot wipe vertical surfaces removing spills, smudges, etc.	3x / Wk
Spray and wipe sink and counter.	3x / Wk
Wipe interior and exterior of microwave oven(s).	3x / Wk
Dust mop or vacuum hard surface floors.	3x / Wk
Damp mop floor removing visible residue.	3x / Wk
Dust high and low horizontal surfaces within reach.	Weekly
High dust all surfaces above normal reach including sills, door frames and vents	Monthly
Dust rungs, baseboards, moldings and other low reach surfaces	Monthly

Office Areas

Remove trash from workstations. Replace liners if soiled or torn.	3x / Wk
Remove recycle from workstations. (desk to desk)	3x / Wk
Spot wipe any glass in need removing prints and smudges.	3x / Wk
Dust and spot wipe open areas of desks and other furniture in need.	3x / Wk
Dust and spot wipe any counters or ledges.	3x / Wk
Vacuum carpet removing visible debris.	3x / Wk
Spray and blot carpet spots less than 2" in diameter.	Weekly
Brush or vacuum carpet edges in need.	Weekly

SCOPE OF WORK
Tazewell Animal Control

5/11/2026

Dust high and low horizontal surfaces within reach.	Weekly
Spot wipe vertical surfaces removing spills, smudges, etc.	Weekly
Brush or vacuum chairs in need using a weekly rotation schedule.	Monthly
High dust all surfaces above normal reach including sills, door frames and vents	Monthly
Dust rungs, baseboards, moldings and other low reach surfaces	Monthly

Private Offices

Remove trash and recycle. Replace liners if soiled or torn.	3x / Wk
Spot wipe vertical surfaces removing spills, smudges, etc.	3x / Wk
Spot wipe any glass in need removing prints and smudges.	3x / Wk
Dust and spot wipe open areas of desks and other furniture in need.	3x / Wk
Dust and spot wipe open areas of ledges and sills.	3x / Wk
Vacuum carpet removing visible debris.	3x / Wk
Spray and blot carpet spots less than 2" in diameter.	3x / Wk
Brush or vacuum carpet edges in need.	Weekly
Dust high and low horizontal surfaces within reach.	Weekly
Brush or vacuum chairs in need.	Weekly
High dust all surfaces above normal reach including sills, door frames and vents	Monthly
Dust rungs, baseboards, moldings and other low reach surfaces	Monthly

Restrooms

Prepare to safely clean while wearing protective gloves & eye wear.	3x / Wk
Wipe vertical touchpoints including door handles, push plates, etc.	3x / Wk
Apply bowl cleaner to toilets and urinals. Allow to dwell.	3x / Wk
Dust partitions tops and vents in need.	3x / Wk
Fill all dispensers. Clean and polish as needed.	3x / Wk
Spray and wipe sinks, vanity and mirror. Spot wipe surrounding walls.	3x / Wk
Swab the inside of toilet bowls and urinals.	3x / Wk
Spray and wipe toilets and urinals. Spot wipe walls and partitions.	3x / Wk
Empty any sanitary disposal boxes and replace liner. Clean and polish.	3x / Wk
Remove trash and replace liner. Clean and polish.	3x / Wk
Sweep and wet mop the floor.	3x / Wk

TAZEWELL COUNTY LAND USE COMMITTEE
SUMMARY OF COMMITTEE AGENDA
JULY 14, 2026 Meeting
TO BE PRESENTED TO THE TAZEWELL COUNTY BOARD ON
JULY 29, 2026

LU-26-07

Case No. 26-25-S
Schlappi Solar 1, LLC

The petition of Schlappi 1, LLC for a Special Use to allow the construction of a 5 Mega Watt Commercial Solar Farm in an A-1 Agriculture Preservation District

ZBA recommended denial.

Land Use recommended denial.

Ayes: Goddard and Hall

Nays: Crawford, Glueck, Longfellow, Schmidgall, Sinn & Woodrow

Absent: Hopkins and Stahl

LU-26-08

Case No. 26-26-A
Amendment 76

Proposed Amendment No. 76 to Title XV, Chapter 153 Tazewell County Wind Energy Code (renaming to Renewable Energy Ordinance)

ZBA recommended approval.

Land Use concurred.

LU-26-09

Case No. 26-27-A
Amendment 77

Proposed Amendment No. 77 to Title XV, Chapter 157, Zoning Code of Tazewell County

ZBA recommended approval.

Land Use concurred.

LU-26-10

Resolution

Resolution to Rescind Title XV, Chapter 156, Solar Energy Ordinance of the Tazewell County Code upon approval and adoption of Title XV, Chapter 153, Renewable Energy Ordinance

Land Use recommended approval.

COMMITTEE REPORT

LU-26-07

(ZBA Case No. 26-25-S)

Chairman and Members of the Tazewell County Board:

Your Land Use Committee does hereby recommend approval of the following resolution:

RE: Approval of Special Use Petition of Schlappi Solar 1, LLC.

R E S O L U T I O N

WHEREAS, the County of Tazewell has enacted Title XV, Chapter 157, Zoning (As adopted January 1, 1998) of the Tazewell County Code; and

WHEREAS, said ordinance requires a Special Use for a Commercial Solar Energy Facility in the "A-1" Agriculture Preservation District; and

WHEREAS, a public hearing on said Special Use was held before the Zoning Board of Appeals (ZBA) on July 7, 2026 in Case No. 26-25-S; and

WHEREAS, the ZBA deliberated its decision on July 7, 2026 and voted to recommend **DENIAL** of the Special Use; and

WHEREAS, your Land Use Committee met on July 14, 2026 to consider the application, report of the ZBA, the recommendation of the Community Development Administrator and Land Use Planner; and

WHEREAS, your Land Use Committee voted to recommend **DENIAL** of the Special Use;

WHEREAS, the County Board has reviewed; the report of the ZBA, the recommendation of the Land Use Committee, and the recommendation of Community Development Administrator and Land Use planner; and

NOW THEREFORE BE IT RESOLVED, that the County Board **APPROVE** this resolution and the petitioner's request for Special Use Case. No. 26-25-S.

BE IT FURTHER RESOLVED that the County Clerk notify Jaclynn Workman, Community Development Administrator of this action;

Adopted this _____ day of _____, 20_____.

ATTEST:

Tazewell County Board Chairman

Tazewell County Clerk

**AN ORDINANCE DENYING A SPECIAL USE
UNDER THE PROVISIONS OF TITLE XV,
CHAPTER 157, ZONING CODE OF TAZEWEILL COUNTY
ON PETITION OF SCHLAPPI SOLAR 1, LLC**

(Zoning Board Case No. 26-25-S)

WHEREAS, a petition has been filed with Tazewell County, Illinois, Schlappi Solar 1, LLC for a Special Use to allow the construction of a 5 Mega Watt Commercial Solar Farm in an A-1 Agriculture Preservation District; and

WHEREAS, a public hearing on said application designated as Zoning Board Case No. 26-25-S was held by the Tazewell County Zoning Board of Appeals on July 7, 2026, following due publication of notice of said hearing in accordance with law, and the said Zoning Board of Appeals thereafter made a report to the County Board recommending *DENIAL*.

WHEREAS, said report of the Zoning Board of Appeals contained the following findings of fact:

1. The Special Use shall, in all other respects, conform to the applicable regulations of the Tazewell County Zoning Ordinance for the district in which it is located.

(NEGATIVE) Although upon approval of a request for Special Use, this type of use may be acceptable in A-1, Agricultural Preservation Districts, the use does conflict with the purpose to protect and preserve agricultural areas.

2. The Special Use will be consistent with the purposes, goals, objectives, and standards of the officially adopted County Comprehensive Use Plan and these regulations or of any officially adopted Comprehensive Plan of a municipality within a 1.5-mile planning jurisdiction.

(NEGATIVE) The proposed special use is not consistent with the following policies of the Tazewell County Comprehensive Plan:

- The use does not minimize conflict between land uses due to the area being primarily rural residential in nature and the homes in the area the project is not consistent with area.

The property is located within 1.5 miles of the Village of Mackinaw which has an adopted Comprehensive Plan from 2013. The plan does not speak on what type of development is preferred in its extraterritorial jurisdiction.

3. The petitioner has provided the information required by 7TCC1-25(c) and has demonstrated the ability to complete the proposal shown in 7TCC1-25(c)(1)-(10) and has met those items required by the statements described in TCC1-25(c)(9).

(NEGATIVE) Although the required documentation was submitted per 7TCC 1-25(c), the petitioner was unable to definitively provide or confirm project specific information requested during the public hearing.

4. The site shall be so situated as to minimize adverse effects, including visual impacts on adjacent properties.

(NEGATIVE) Due to topography of the site and surrounding properties, the screening as proposed would not prevent visual impact to the surrounding properties, primarily rural residential in nature.

5. The establishment, maintenance or operation of the Special Use shall not be detrimental to or endanger the public health, safety, morals, comfort, or general welfare of the neighboring vicinity.

(NEGATIVE) The area is primarily rural residential in nature, and the proposed use is not consistent with the immediate area and may also impact on the natural wildlife that traverse the area.

6. The Special Use shall not be injurious to the use and enjoyment of other property in the immediate vicinity for the purposes already permitted.

(NEGATIVE) The area is primarily rural residential in nature, and the proposed use is not consistent with the immediate area and may also impact on the natural wildlife that traverse the area.

7. The Special Use shall not substantially diminish and impair property value within the

neighborhood

(NEGATIVE) Proximity to solar sites has not conclusively been determined to decrease property values, however it is strongly believed that proximity to solar sites will negatively impact the future sale of properties.

8. Adequate utilities, access roads, drainage and other necessary facilities have been or are being provided.

(NEGATIVE) The property is significantly terraced and changes above ground will have impacts to surface and sub-surface drainage.

9. Adequate measures have been or will be taken to provide ingress and egress so designed as to minimize traffic congestion and hazard on the public streets.

(NEGATIVE) There are currently 2 blind curves on Lowery Rd., a road with not only vehicular traffic but also pedestrian and bicycle traffic. The proposed entrance site, off Gresham Rd., is located at the foot of a hill, a location that appears to be presumably dangerous.

10. The evidence establishes that granting the use, which is located one-half mile or less from a livestock feeding operation, will not increase the population density around the livestock feeding operation to such levels as would hinder the operation or expansion of such operation.

(NEGATIVE) Although it is not a livestock feeding operation, the use will negatively impact on the horse boarding a training facility immediately adjacent to the site. Disruption during construction may cause distress to the animals and will not allow the owner to safely continue to provide lessons. The disruption will also be a deterrent to natural wildlife in the area.

11. Evidence presented establishes that granting the use, which is located more than one half mile from a livestock feeding operation, will not hinder the operation or expansion of such operation.

(NOT APPLICABLE) There are no livestock feeding operations within one half mile of the

proposed site.

12. Seventy-five percent (75%) of the site contains soils having a productivity index of less than 125.

(NEGATIVE) Per Tazewell County Soil and Water Conservation District, *"most of the soil is 278A Stronghurst silt loam, 0-2% slopes with an index rating of 125, considered prime farmland soils. There is some 279B2 Rozetta silt loam, 2-5% slope, with an index rating of 120, considered prime farmland soils. There is also a little 233C2 Birbeck silt loam, 5-10% slope, with an index of 122, not considered prime farmland soil. It is not recommended to have excessively wet weather construction and a plan in place to address soil leaving the construction area and filling up the ditch. Terraces and tiles should be maintained to help with erosion. Conservation cover with heavy sod forming grasses in the seed mix is recommended."*

13. The Special Use is consistent with the existing uses of property within the general area of the property in question.

(NEGATIVE) The surrounding property is primarily rural residential in nature and not consistent with the proposed use.

14. The property in question is suitable for the Special Use as proposed.

(NEGATIVE) The surrounding property is primarily rural residential in nature and not consistent with the proposed use.

which findings of fact are hereby _____ by the County Board as the reason for _____ the Special Use request, with conditions.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNTY BOARD OF TAZEWEILL COUNTY, ILLINOIS:

SECTION I. The petition of SCHLAPPI SOLAR 1, LLC for a Special Use to DENY the construction of a 5 Mega Watt Commercial Solar Farm in an A-1 Agriculture Preservation District on the following described property:

Current Owner of Property: Roger Schlappi, et al, 32212 Schlappi Rd., Mackinaw, IL

61755

P.I.N.13-13-11-300-014; an approximate 30 +/- acres utilized of a 49.94-acre parcel located in part of the S ½ of the SE ¼ of Sec 11, Mackinaw Twp., Tazewell Co., IL; located at the intersection of Lowery Road and Gresham Road, South of Lowery Road and East of Gresham, Mackinaw, IL

SECTION II. The Community Development Administrator of Tazewell County is hereby authorized and directed to issue any permit for said Special Use.

PASSED AND ADOPTED this _____ day of _____, 20____.

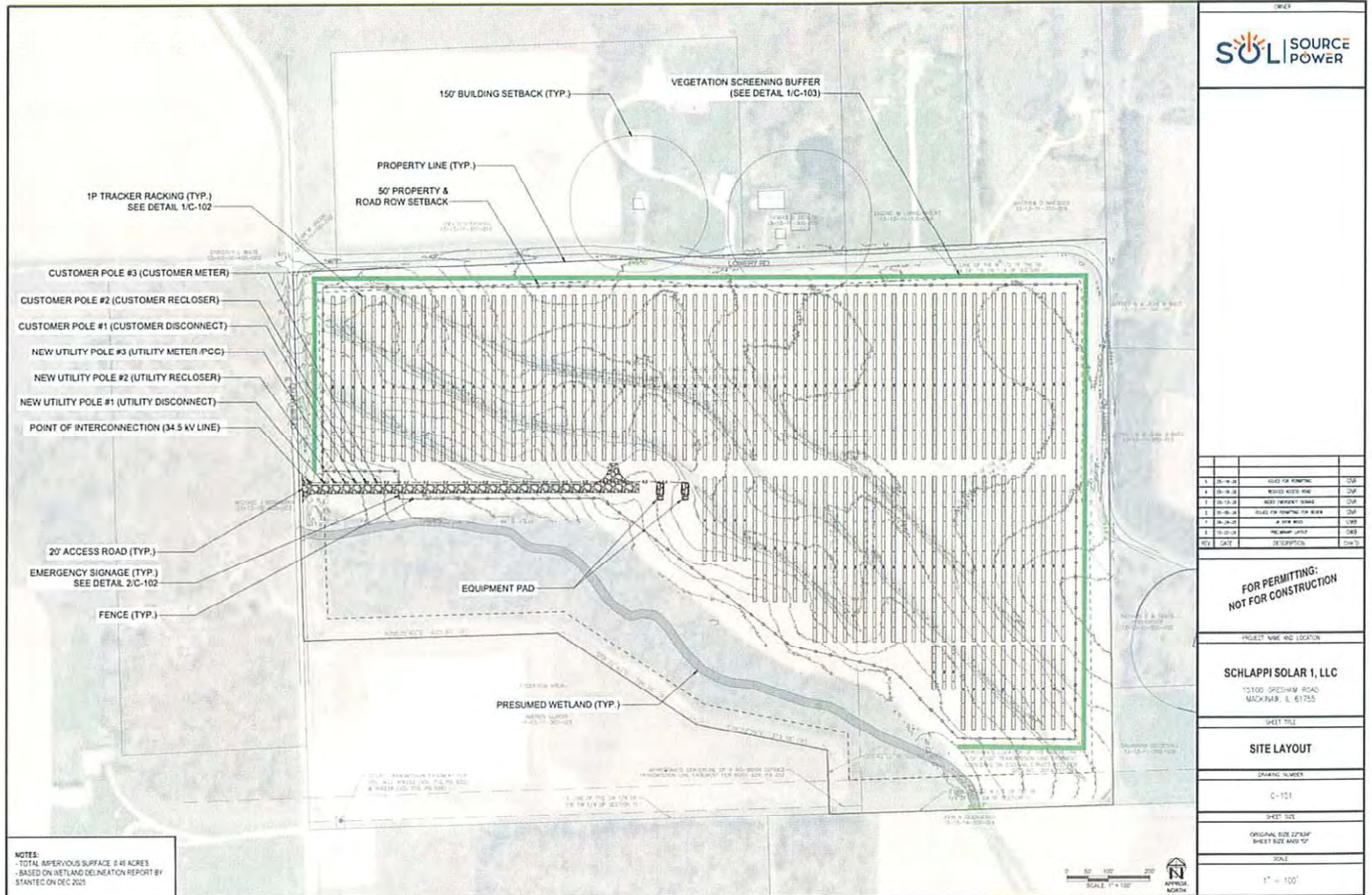
Ayes _____ Nays _____ Absent _____

Chairman
Tazewell County Board

ATTEST:

County Clerk
Tazewell County, Illinois

EXHIBIT C — SITE PLAN





2 TYPICAL EMERGENCY SIGNAGE
C-102 NOT TO SCALE

EXHIBIT D — LANDSCAPING PLAN





2. THE CONTRACTOR SHALL BE RESPONSIBLE FOR LAYOUT OF ALL WORK COVERED UNDER THESE PLANS.
3. ALL PLANT MATERIAL, UNLESS OTHERWISE SPECIFIED, SHALL BE UNIFORMLY BRANCHED AND HAVE A VIGOROUS ROOT SYSTEM. PLANT MATERIAL SHALL BE HEALTHY, VIGOROUS, AND FREE FROM DEFECTS, DISEASE, INSECT PEST LOGS, AND ALL FORMS OF WEAPSTATION. ALL PLANT MATERIAL SHALL BE FRESH, FREE FROM TRANSPLANT SHOCK OR VISIBLE, HILT PLANTS DEFENDING UNHEALTHY. SHALL BE REJECTED.
4. ALL PLANT MATERIAL SHALL MEET THE MINIMUM SPECIFICATIONS AND STANDARDS OR DESCRIBED IN THE CURRENT EDITION OF "THE AMERICAN STANDARD FOR NURSERY STOCK," PUBLISHED BY THE AMERICAN ASSOCIATION OF NURSERMEN, (251) STREET IN N.W., SUITE 500, WASHINGTON, D.C. 20005.
5. ALL CONTAINER STOCK SHALL NOT BE PROPAGATED IN A CONTAINER LONG ENOUGH FOR THE ROOT SYSTEM TO HAVE DEVELOPED. "STOCKY" AREA OF ROOT SOIL, CONTAINING STOCK WITH POORLY DEVELOPED ROOT SYSTEMS SHALL NOT BE ACCEPTED.
6. PLANTS SHALL BE PREPARED FOR SHIPMENT IN A MANNER THAT SHALL NOT CAUSE DAMAGE TO THE BARK, BRUS, BRANCHES, STEMS, OR OVERALL SHAPE OF THE STOCK. CONTAINER-GROWN PLANTS SHALL BE TRANSPORTED IN THE CONTAINERS IN WHICH THEY HAVE BEEN GROWN.
7. CONTRACTOR IS RESPONSIBLE FOR ANY NECESSARY FIELD PREPARATIONS WHERE PLANTINGS WILL OCCUR.
8. PLANTS NOT INSTALLED ON THE DAY OF ARRIVAL AT THE SITE SHALL BE STORED AND PROTECTED BY THE CONTRACTOR OUTSIDE STORAGE AREA. PLANTS SHALL BE SHAGED AND PROTECTED FROM THE WIND AND SUN PLANTS NOTED ON SITE SHALL BE PROTECTED FROM ANY DRYING AT ALL TIMES BY COVERING THE BARKS OR ROOTS WITH MOIST SAWDUST, NET BURLAP, WOOD CHIPS, SHROUDED BARK, PEAT MOSS, OR OTHER SIMILAR MULCHING MATERIAL, OR OTHER MEASURES APPROVED BY OWNER.
9. PLANT SUBSTITUTIONS MAY BE MADE BASED ON AVAILABILITY, BUT MUST BE OF SIMILAR SIZE AND LANDSCAPE (SCREENING) VALUE. ALL SUBSTITUTIONS MUST BE APPROVED BY THE OWNER OR OWNER REPRESENTATIVE.
10. THE CONTRACTOR SHALL VERIFY ALL DIMENSIONS IN THE FIELD.
11. NO PLANTING SHALL OCCUR WHEN THE SOIL IS FROZEN.



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FOR PERMITTING:
NOT FOR CONSTRUCTION

SCHLAPPI SOLAR 1, LLC
15100 GRESHAM ROAD
MADISON, IL 61755

DATE: 05/11/2011

LANDSCAPE DETAILS

10/10/2013 14:00:00

2458

5471-5472

ORIGINAL SIZE 2

192

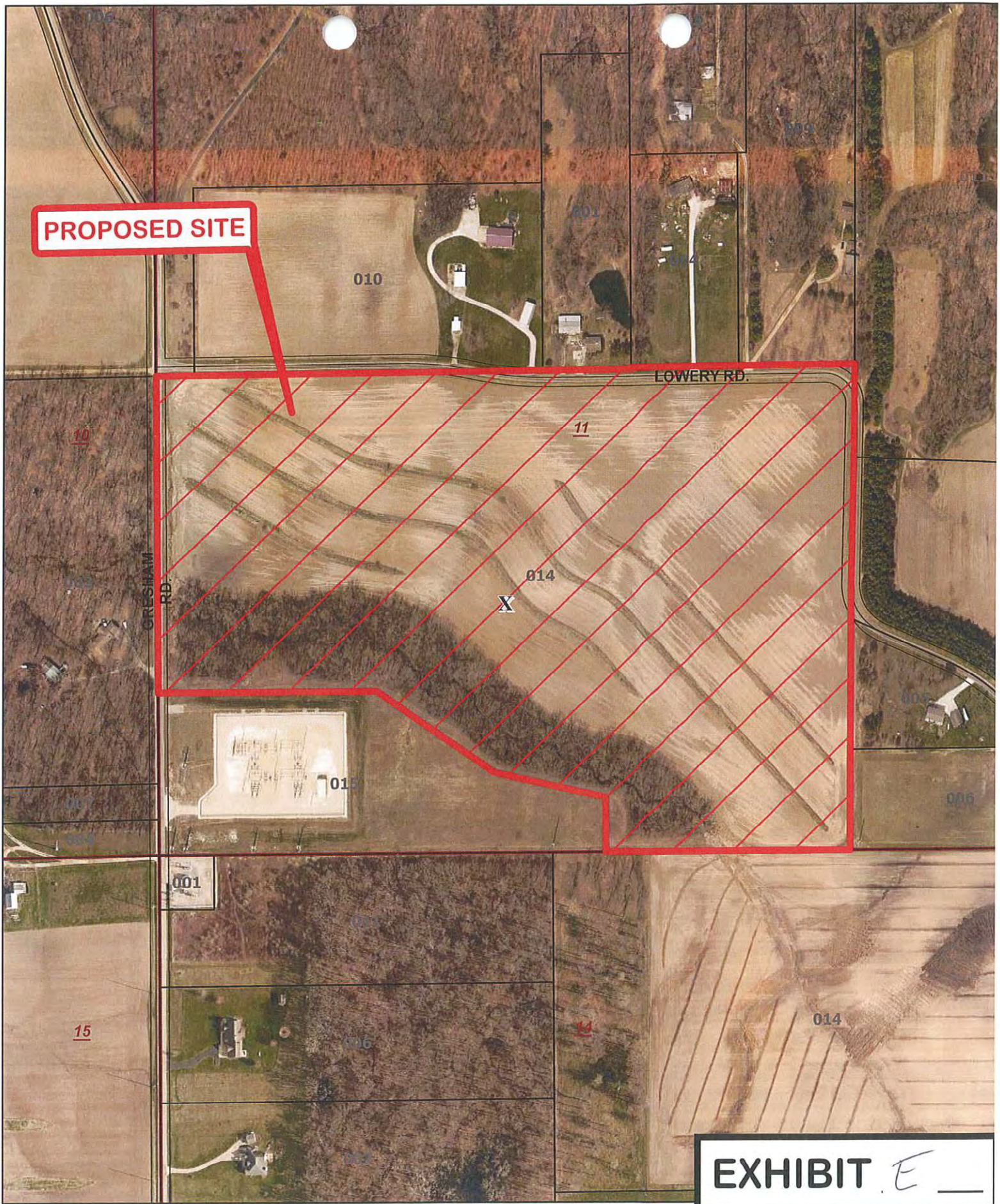
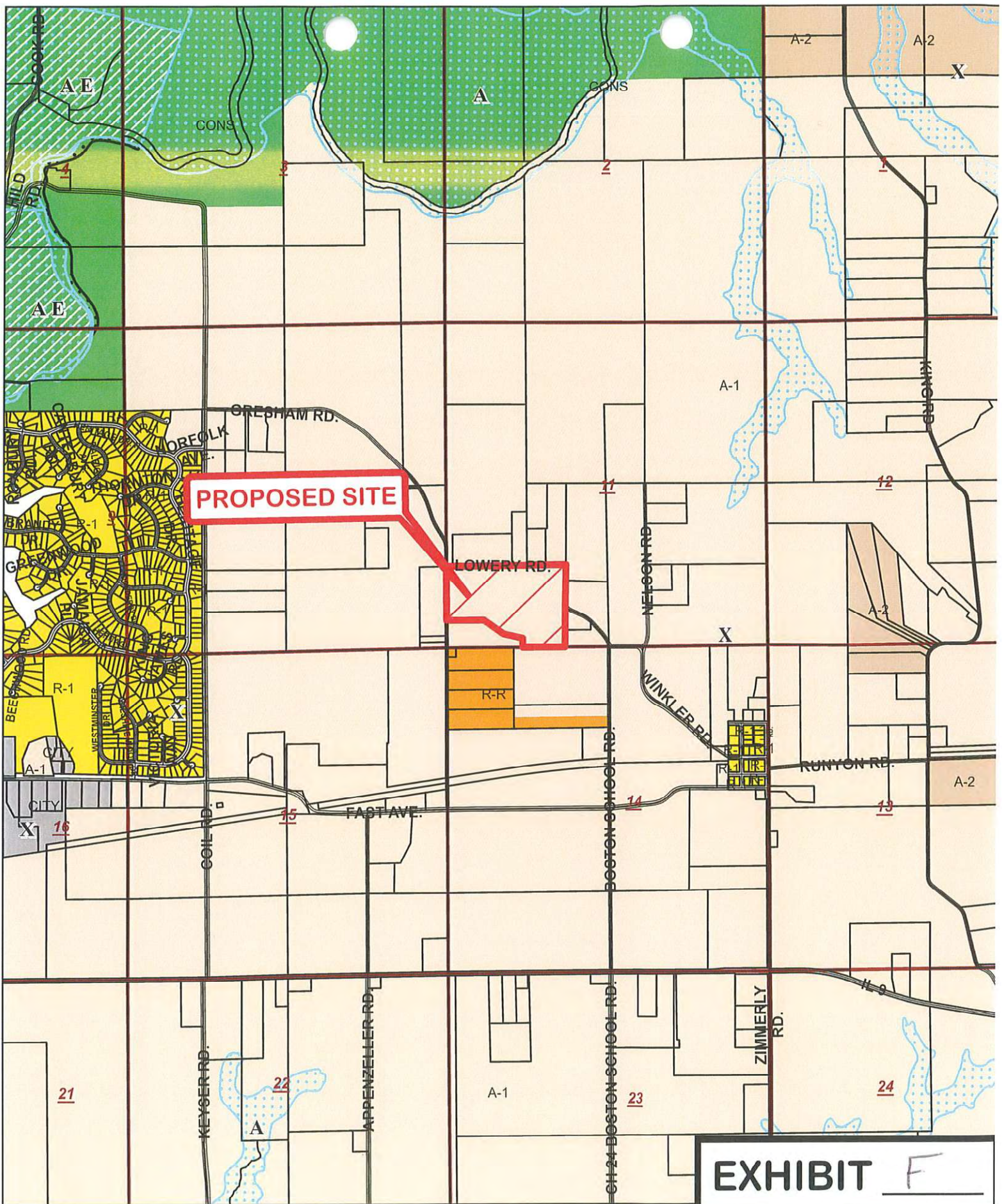


EXHIBIT E

N



Zoning

District

AG Area

52

A-1

A-2

C-1

C-2

CITY

CONS

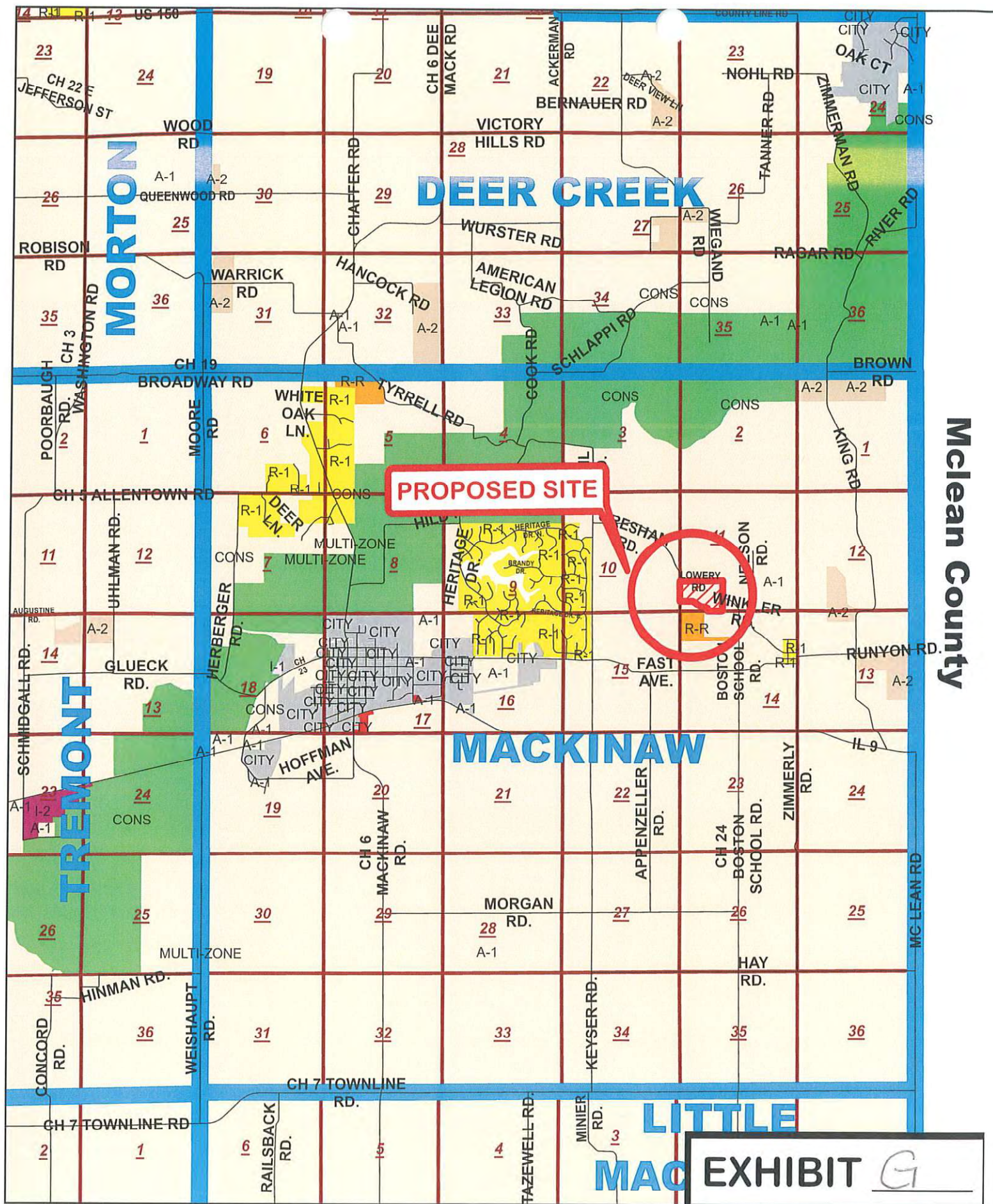
I-1

I-2

R-1

R-2

R-R



**COMMITTEE REPORT
LU-26-08
(ZBA Case No. 26-26-A)**

Chairman and Members of the Tazewell County Board:

Your Land Use Committee has considered the following Resolution and recommends it be Adopted by the Board:

RE: Approval of Amendment No. 76 to Title XV, Chapter 153, Wind Energy Code

R E S O L U T I O N

WHEREAS, the County of Tazewell has enacted Title XV, Chapter 153, Wind Energy Code of the Tazewell County Code; and

WHEREAS, the Land Use Committee beg leave to report that they have examined the attached proposed Ordinance to amend Title XV, Chapter 153 of the Tazewell County Code, and

WHEREAS, all previous language contained in Chapter 153 of the County's Code has been stricken and shall be replaced with the language herein; and

WHEREAS, the title of Chapter 153, previously the Wind Energy Ordinance, has been amended as the Renewable Energy Ordinance; and

WHEREAS, a public hearing on said Amendment was held before the Zoning Board of Appeals (ZBA) on July 7, 2026 in Case No. 26-26-A; and

WHEREAS, the ZBA deliberated its decision on July 7, 2026 and voted to recommend **APPROVAL** of the Amendment with additional amendments; and

WHEREAS, your Land Use Committee met on July 14, 2026 and July 16, 2026 to consider the application, report of the ZBA, the recommendation of the Community Development Administrator; and

WHEREAS, your Land Use Committee voted to recommend **APPROVAL** of the Amendment with additional amendments as recommended by the ZBA;

WHEREAS, the County Board has reviewed; the report of the ZBA, the recommendation of the Land Use Committee, and the recommendation of Community Development Administrator; and

WHEREAS, said report being made after a public hearing on said proposed Ordinance, and including a findings of fact thereon as provided by law, your said Committee recommends that the report, and finding of fact of said Zoning Board be accepted and the petition for said Amendment be approved by the County Board.

NOW THEREFORE BE IT RESOLVED, that the County Board approve this petition;

BE IT FURTHER RESOLVED, that the County Clerk notify American Legal Publishing Corporation and Jaclynn Workman, the Tazewell County Community Development Administrator of this action.

ADOPTED this _____ day of _____20____.

Tazewell County Board Chairman

ATTEST:

Tazewell County Clerk

**AN ORDINANCE AMENDING TITLE XV, CHAPTER 153
WIND ENERGY CODE OF TAZEWELL COUNTY**

Proposed Amendment No.76
(Zoning Board Case No. 26-26-A)

WHEREAS, an Amendment to the Tazewell County Wind Energy Code hereinafter was previously referred by the TAZEWELL COUNTY LAND USE COMMITTEE to the Zoning Board of Appeals for hearing; and

WHEREAS, all previous language contained in Chapter 153 has been stricken and shall be replaced with the language herein; and

WHEREAS, the title of Chapter 153, previously the Wind Energy Ordinance, is amended as the Renewable Energy Ordinance; and

WHEREAS, a public hearing on said Amendment was held July 7, 2026, following due publication of said hearing in accordance with law, and the said Zoning Board of Appeals thereafter made a report to this Board recommending approval with the following amendments:

1. §153.05 A(6) Noise Levels. Noise levels shall be regulated by the Illinois Pollution Control Board under 35 Ill. Adm. Code Parts 900, 901, and 910. The facility owner shall, prior to the first anniversary of commercial operation, provide an octave band sound pressure level measurement(s) conducted by a third party acoustic consultant or engineer, from a reasonable number of sampled locations at the perimeter of the facility to demonstrate compliance with this Section.
2. §153.05 A(7)(par.1) A final drainage plan shall be created independently by the Facility Owner and shall include the location of any potentially impacted drainage district facilities to the extent the information is publicly available from the county or the drainage district and plans to repair any subsurface drainage ~~affected during construction or deconstruction using~~ procedures outlined in the decommissioning plan. The plan shall be filed with the County and any impacted drainage district prior to obtaining a permit for construction.
3. §153.05 A(7) (par.2) Notwithstanding any other provision of law, a Facility Owner with approval to construct a wind or solar energy facility is authorized to cross or impact a drainage system, including, but not limited to, drainage tiles, open drainage districts, culverts, and water gathering vaults, owned or under the control of a drainage district under the Illinois Drainage Code without

obtaining prior agreement or approval from the drainage district, except that the Facility Owner shall repair or pay for the repair of any damage to the drainage system, in a manner that assures the tile line's proper operation at the point of repair, caused by the Facility Owner due to the ~~construction maintenance and/or deconstruction of the~~ facility within a reasonable time following completion of such activity.

4. §153.05 A(7)(b)(vi.) Following completion of the work, the Facility Owner will be responsible for correcting or paying for the correction of all tile line repairs that fail due to construction, maintenance and/or decommissioning, provided any such failure was identified by the Landowner ~~within twenty four 24) months~~ after construction or decommissioning. The Facility Owner will not be responsible for tile line repairs that the Facility Owner pays the Landowner to perform.
5. §153.05 A(7)(c)(i.) A Facility Owner shall compensate Landowners for ~~crop~~ losses or other ~~agricultural~~ damage resulting from damage to a drainage system caused by the ~~construction of a~~ Facility. The Facility Owner shall repair or pay for the repair of all damage to the subsurface drainage system caused by the ~~construction of the Facility~~. The Facility Owner shall repair or pay for the repair and restoration of surface drainage ~~caused by the construction or deconstruction of the Facility~~ as soon as reasonably practicable.
6. §153.05 B(4)(iv.) Screening ~~may not~~ must be than at least four to five feet at planting.
7. §153.06 B(2) If an authorized representative, or a study prepared by a reputable independent third party, determines that the WECS Facility is causing interference with microwave transmissions, residential television reception, radio reception, or agricultural technologies such as GPS, the Facility Owner shall take ~~commercially reasonable~~ measures to mitigate or correct the interference.
8. §153.09. Umbrella Liability \$10,000,000 per occurrence / ~~\$10~~ 20,000,000 aggregate
9. §153.09 (add par. 3) Following tenth anniversary of commercial operation, and every five years thereafter, the County may have the ability to re-evaluate insurance coverage and may request coverage that is commercially reasonable for the Facility at that time.

; and

WHEREAS, said report of the Zoning Board of Appeals contained the following findings

of fact:

1. *The proposed amendment shall not be detrimental to the orderly development of Tazewell County.*
2. *The proposed amendment shall not be detrimental to or endanger the public health, safety, morals or general welfare of Tazewell County.*

which findings of fact are hereby accepted by this Board as the reason for approving the Amendment hereinafter authorized.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNTY BOARD OF TAZEWELL COUNTY, ILLINOIS:

(Remove language as stricken. Add new language as underlined.)

~~CHAPTER 153: WIND ENERGY~~

~~153.01 Wind Energy Conversion Systems Purpose~~

~~153.02 Definitions~~

~~153.03 Public Participation~~

~~153.04 Special Use~~

~~153.05 Design and Installation~~

~~153.06 Operation and Maintenance~~

~~153.07 Non-Conforming Use and Structure~~

~~153.08 Complaints~~

~~153.09 Liability Insurance~~

~~153.10 Decommissioning Plan~~

~~153.11 Fees~~

§ 153.01 — WIND ENERGY CONVERSION SYSTEMS PURPOSE.

- A. ~~To assure that any development and production of wind-generated electricity in the county is safe and effective.~~
- B. ~~To facilitate economic opportunities for local municipalities, residents, and the county as a whole.~~
- C. ~~To assure the protection of health, safety, welfare, and property rights and values of landowners and residents in Tazewell County.~~
- D. ~~To protect the County's ecological environment.~~
- E. ~~To promote the supply of wind energy in support of Illinois' statutory goal of increasing energy production~~

~~from renewable energy sources.~~

~~§ 153.02~~ **DEFINITIONS.**

For the purpose of this section, the following definitions shall apply unless the context clearly indicates or requires a different meaning.

~~**ABOVE GROUND CABLE.** Electrical power lines installed above grade to be utilized for conveyance of power from the wind turbines to the wind facility substation.~~

~~**AGRICULTURAL IMPACT MITIGATION AGREEMENT (AIMA).** The agreement between the commercial wind energy facility owner and the Illinois Department of Agriculture.~~

~~**AGRICULTURAL LAND.** Land used for cropland, hay land, pasture land, managed woodlands, truck gardens, farmsteads, commercial ag-related facilities, feedlots, livestock confinement systems, land on which farm buildings are located and land in government set-aside programs used for purposes as set forth above.~~

~~**AUTHORIZED FACTORY REPRESENTATIVE.** An individual with technical training of a WECS who has received factory installation instructions and is certified in writing by the manufacturer of the WECS.~~

~~**BEST EFFORTS.** Diligent, good faith and commercially reasonable efforts to achieve a given objective or obligation.~~

~~**COMMERCIAL OPERATION DATE.** The calendar date on which the Commercial Wind Energy Facility produces power for commercial sale, not including test power. Within ten (10) calendar days of the Commercial Operation Date, the Commercial Wind Energy Facility Owner shall notify the County of the Commercial Operation date in writing.~~

~~**COMMERCIAL WIND ENERGY FACILITY (FACILITY).** A wind energy conversion facility equal or greater than 500 kilowatts in total nameplate generating capacity.~~

~~**CONSTRUCTION.** The installation, preparation for installation and/or repair of a Commercial Wind Energy Facility.~~

~~**COUNTY.** The County where the Commercial Wind Energy Facility is located.~~

~~**CROPLAND.** Land used for growing row crops, small grains, or hay; includes land which was formerly used as cropland, but is currently in a government set-aside program and pastureland comprised of Prime Farmland.~~

~~**DECONSTRUCTION/DECOMMISSIONING.** The removal of a commercial wind energy facility from the property of a landowner and the restoration of that property as provided in the AIMA. The term “deconstruction” and~~

~~“decommissioning” have the same meaning and therefore, may be interchanged with each other.~~

~~**DECONSTRUCTION/DECOMMISSIONING PLAN.** A plan prepared by a Professional Engineer, at the Commercial Wind Energy Facility Owner's expense, that includes:~~

- ~~A. The estimated deconstruction cost per turbine, in current dollars at the time of filing a building permit, for the commercial wind energy facility, taking into account, among other things:~~
 - ~~a. the number of wind turbines and related Commercial Wind Energy Facilities involved;~~
 - ~~b. the original construction cost of the commercial wind energy facilities;~~
 - ~~c. the size and capacity of the wind turbines;~~
 - ~~d. the salvage value of the commercial wind energy facilities;~~
 - ~~e. the construction method and technique for the wind turbines and other commercial wind energy facilities; and~~
 - ~~f. a comprehensive detailed description of how the “facility owner” plans to pay for the deconstruction of the “facility”.~~

~~**FACILITY ABANDONMENT.** Shall mean when no electricity is generated by the facility for a period of twelve (12) months and the facility owner is not undertaking reasonable efforts to repair or decommission the facility.~~

~~**FACILITY OWNER:** A person who is acting as a developer of the facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the facility, regardless of whether the person will own or operate the facility. Also, a person with a direct ownership interest in a commercial wind energy facility, regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the facility.~~

~~**FINANCIAL ASSURANCE.** A reclamation bond or other commercial available financial assurance that is acceptable to the County, with the County as primary beneficiary and the landowners as secondary beneficiaries.~~

~~**IDOA.** The Illinois Department of Agriculture.~~

~~**NON PARTICIPATING PROPERTY.** Real property that is not a participating property in the project.~~

~~**NON PARTICIPATING RESIDENCE.** A residence that is located on nonparticipating property and that is existing and occupied on the date that an application for a special use approval to develop the commercial wind energy facility is filed with the county.~~

~~OCCUPIED COMMUNITY BUILDING.~~ Any one or more of the following buildings that is existing and occupied on the date that the application for a special use approval to develop the commercial wind energy facility is filed with the county: a school, place of worship, day care facility, public library, or community center.

~~PARTICIPATING PROPERTY.~~ Real property that is the subject of a written agreement between a facility owner and the owner of the real property that provides the facility owner an easement, option, lease, or license to use the real property for the purpose of constructing a commercial wind energy facility, or supporting facilities.

~~PARTICIPATING RESIDENCE.~~ A residence that is located on participating property and that is existing and occupied on the date that an application for a special use approval to develop the commercial wind energy facility is filed with the county.

~~PRIME FARMLAND.~~ Agricultural land comprised of soils that are defined by the USDA Natural Resources Conservation Services (NRCS) as being “prime” soils (generally considered the most productive soils with the least input of nutrients and management).

~~PROFESSIONAL ENGINEER.~~ An engineer licensed to practice engineering in the State of Illinois, and who is determined to be qualified to perform the work described herein by mutual agreement of the County and the “facility owner”.

~~PROTECTED LANDS.~~ Real property that is subject to a permanent conservation right consistent with the Real Property Conservation Rights Act; or registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act.

~~SUPPORTING FACILITIES.~~ The transmission lines, substations, access roads, meteorological towers, storage containers, and equipment associated with the generation and storage of electricity by the commercial wind energy facility.

~~SOIL AND WATER CONSERVATION DISTRICT (SWCD).~~ A local unit of government that provides technical and financial assistance to eligible landowners for the conservation of soil and water resources.

~~TENANT.~~ Any person lawfully residing or leasing/renting land that is subject to an underlying agreement.

~~TOWER HEIGHT~~ The height measured from the top of a wind tower’s foundation to the tip of the blade at its highest point.

~~UNDERLYING AGREEMENT.~~ The written agreement with a landowner(s) including, but not limited to, an easement, option, lease, or license under the terms of which another person had constructed, constructs or

~~intends to construct a Commercial Wind Energy Facility on the property of the landowner.~~

~~**UNDERGROUND CABLE.** Electrical power lines installed below grade to be utilized for conveyance of power from the wind turbines to the substation.~~

~~**USEFUL LIFE.** A “facility” will be presumed to have no remaining “useful life” if: no electricity is generated for a period of twelve (12) months and the facility owner is not undertaking reasonable efforts to repair or decommission the facility or the “facility owner” fails, for a period of six (6) consecutive months, to pay the landowner amounts owed in accordance with the underlying agreement.~~

~~**WIND TOWER.** The wind turbine tower, nacelle, and blades.~~

~~§ 153.03~~ ~~PUBLIC PARTICIPATION~~

~~Nothing in this Ordinance is meant to augment or diminish existing opportunities for public participation.~~

~~The County shall hold at minimum one public hearing, allowing the public the opportunity to present evidence and cross examine the petitioner. Said hearing shall take place no more than 45 days following the filing of the application and decision shall be rendered in not more than 30 days following the public hearing.~~

~~§153.04~~ ~~SPECIAL USE REQUIREMENTS~~

~~The facility owner shall follow the requirements for a Class A Special Use request, as specified in the Tazewell County Zoning Code. All other requirements found herein are not required prior to a request for special use but encouraged if available, however must be submitted and approved prior to issuance of siting permit for all WECS. WECS and related substations are permitted only in the A-1, A-2, CONS, I-1 and I-2 zoning districts by special use upon approval by the Tazewell County Board.~~

~~Prior to the public hearing, the facility owner must have entered into the Agricultural Impact Mitigation Agreement required by 55 ILCS 5/5-12020(c). The facility owner’s compliance with the AIMA shall be a condition of the special use.~~

~~A request for special use permit for a commercial wind energy facility or modification of an approved special use permit, shall be approved if the request is in compliance with the standards and conditions imposed in Public Act 102-1123 and conditions imposed under any other State and/or federal statutes and regulations in addition to those specified herein, including consideration of the substantive due process requirements of the Illinois Constitution, sometimes referred to as the *LaSalle/Sinclair* factors, as follows:~~

~~(1) The existing uses and zoning of nearby property;~~

- ~~(2) — The extent to which property values are diminished by the particular zoning restrictions;~~
- ~~(3) — The extent to which the destruction of property values of plaintiff promotes the health, safety, morals or general welfare of the public;~~
- ~~(4) — The relative gain to the public as compared to the hardship imposed upon the individual property owner;~~
- ~~(5) — The suitability of the subject property for the zoned purposes;~~
- ~~(6) — The length of time the property has been vacant as zoned considered in the context of the land development in the area in the vicinity of the subject property;~~
- ~~(7) — Whether a comprehensive zoning plan for land use and development existing, and whether the ordinance is in harmony with it; and~~
- ~~(8) — Whether the community needs the proposed use.~~

~~For Special Use Permit applications involving multiple WECS towers, only one application is required for the overall project.~~

~~§ 153.05 — DESIGN AND INSTALLATION~~

~~*Color, towers and blades.*~~

~~Any non-reflective, unobtrusive color such as gray or white and no visible advertisements shall be permitted on the blades or tower which will assist in mitigating the visual impact of the structure is allowable.~~

~~*Lighting.*~~

~~Lighting for the towers and all supporting structures shall be constructed only in accordance with the requirements and standards of the FAA compliant with §157.056 and any other required regulatory authority in an effort to minimize the visual impact of the structures.~~

~~To the extent that FAA regulations require lighting of the project, the Applicant shall seek FAA approval for Aircraft Detection Lighting Systems ("ADLS") or other similar technology to reduce light pollution and visual impacts caused by the WECS Towers. If available and approved, the Applicant shall install ADLS or similar technology. Otherwise, the Applicant shall utilize the minimum available lighting that is compliant with the applicable FAA regulations.~~

~~*Compliance with Federal Aviation Administration (FAA)*~~

~~It shall be the responsibility of the Facility Owner to complete the proper FAA applications and obtain the proper permits or a determination of no significant impact to air navigation from the FAA.~~

~~Warnings.~~

~~A visible warning sign of "high voltage" must be placed at the base of all WECS towers, at the entrance to the access road of the applicable tower and every substation located in the project area. The sign must have at a minimum six-inch letters.~~

~~Participating Property.~~

~~The participating property leased for the purpose of siting WECS shall be separated from a larger tract as described in the lease agreement and assigned a new parcel identification number by the Tazewell County Supervisor of Assessments. The new tract of land shall also be assigned a separate 911 address by the Community Development Department. The new tract will not be considered to have new parcel boundary lines for setback purposes and shall remain in the name of the participating property owner. The purpose of the separation is to create a separate annual property tax bill, to be the responsibility of the facility owner, and alleviate any potential future hardship for the property owner, should the facility owner default.~~

~~Setbacks.~~

~~Participating Residences—All WECS towers shall be set back not less than one and one-tenth times the tower height to the nearest point on the outside wall of the structure.~~

~~Occupied Community Building—All WECS towers shall be set back not less than two and one-tenth times the maximum blade tip height of the wind tower to the nearest point on the outside wall of the structure.~~

~~Communication and Electric Overhead Transmission Lines—All WECS towers shall be set back a distance of not less than one and one-tenth times the WECS tower height, measured to the center point of the easement containing the overhead line, from overhead communication and electrical transmission lines (not including overhead utility service lines to individual houses or outbuildings).~~

~~Public Road Rights-of-Way—All WECS towers shall be set back a distance of not less than one and one-tenth times the WECS tower height from public road rights-of-way.~~

~~Nonparticipating Properties—All WECS towers shall be set back a distance of not less than one and one-tenth times the WECS tower height to the nearest point on the property line of the nonparticipating property.~~

~~Nonparticipating Residences—All WECS towers shall be setback a distance of not less than two and one-tenth time the WECS tower height to the nearest point on the on the outside wall of the structure.~~

~~Fish and Wildlife Areas and Illinois Nature Preserve Commission—All WECS shall be set back a distance not less than two and one tenth times the maximum blade tip height of the wind tower to the nearest point on the property line of the fish and wildlife area or protected land.~~

~~Height.~~

~~The tower height must comply with all FAA regulations and may not exceed the height allowed under a Determination of No Hazard to Air Navigation by the Federal Aviation Administration under 14 CFR Part 77.~~

~~Compliance with additional regulations.~~

~~It shall be the responsibility of the Facility Owner to contact the FCC and FAA regarding additional permits necessary or any other applicable federal or state regulations for the installation of a WECS project prior to permit issuance.~~

~~The facility Owner shall provide the results and recommendations from consultation with the Illinois Department of Natural Resources that are obtained through the Ecological Compliance Assessment Tool (EcoCAT).~~

~~The Facility Owner shall provide results of the United States Fish and Wildlife Service's Information for Planning and Consulting environmental review or a comparable successor tool that is consistent with (i) the "U.S. Fish and Wildlife Service's Land-Based Wind Energy Guidelines"~~

~~The Facility Owner shall demonstrate avoidance of protected lands as identified by the Illinois Department of Natural Resources and the Illinois Nature Preserve Commission or consider the recommendations of the Illinois Department of Natural Resources for setbacks from protected lands, including areas identified by the Illinois Nature Preserve Commission.~~

~~The Facility Owner shall provide evidence of consultation with the Illinois State Historic Preservation Office to assess potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act.~~

~~Installation certification.~~

~~Each stage of construction shall be inspected and approved by a professional engineer or authorized personal as assigned by the Facility Owner that construction and installation of the WECS project meets or exceeds the manufacturer's construction and installation standards. The submission of written approval upon final inspection shall initiate the Certificate of Occupancy and/or Use if all other permit requirements have been~~

~~verified by the Department.~~

~~Roads. _____~~

~~An Applicant proposing to use any county, municipal or township road(s), for the purpose of transporting WECS or Substation parts and/or equipment for construction, operation, or maintenance of the WECS(s) or Substation(s), shall enter into a Road Use Agreement that includes the following provisions, at a minimum:~~

- ~~1. _____ A Haul Route Map for review and approval by the respective Road District Commissioner and the County Engineer prior to the granting of the Siting Approval Permit. Traffic for construction purposes shall be limited to these roads.~~
- ~~2. _____ A pre-construction road surface scan shall be conducted to determine existing road conditions for assessing potential future damage. This study is to be conducted by an outside civil engineer firm agreed upon by both the road districts and the facility owner or their respective designee.~~
- ~~3. _____ Required roadways improvements; pre-construction, road upgrades needed prior to commencement of the construction of the wind farm to ensure the existing roads are capable of withstanding the proposed traffic and loading, and post construction.~~
- ~~4. _____ The applicant shall obtain a weight or size permit from all appropriate government agencies, to include; IDOT, the County, townships and municipalities prior to construction.~~
- ~~5. _____ Any road damage caused by the transport of the facility's equipment, the installation, maintenance or removal must be completely repaired to the satisfaction of the Road District Commissioner and the County Engineer. The Road District Commissioner and the County Engineer may choose to require either remediation of the road repair upon completion of the WECS Project or are authorized to collect fees for necessary remediation.~~
- ~~6. _____ Financial assurance in the amount agreed upon by the Road District Commissioner and County Engineer to ensure future repairs are completed to their satisfaction shall be provided.~~

~~All repairs and improvements to public roads and roadway appurtenances shall be subject to the prior approval of the County before being made and shall also be subject to inspection and acceptance by the County after such repairs and improvements are completed. The County's Road Agreement, and any further agreements contemplated therein, regarding the maintenance and repair of public roads and highways, must be approved by the Tazewell County Board, to~~

~~include financial assurance prior the approval of any WECS Building Permit applications related to the construction of the proposed WECS project.~~

~~Drainage Tile.~~

~~Notwithstanding any other provision of law, a facility owner with siting approval to construct a commercial wind energy facility is authorized to cross or impact a drainage system, including, but not limited to, drainage tiles, open drainage districts, culverts, and water gathering vaults, owned or under the control of a drainage district under the Illinois Drainage Code without obtaining prior agreement or approval from the drainage district, except that the facility owner shall repair or pay for the repair of any damage to the drainage system, in a manner that assures the tile line's proper operation at the point of repair, caused by the facility owner or their designee due to the construction maintenance and/or deconstruction of the commercial wind energy facility within a reasonable time following completion of such activity.~~

~~The following shall apply to the tile line repair:~~

- ~~1. The Facility Owner or their designee(s) will work with the Landowner to identify the tile lines traversing the property included within the Underlying Agreement which will be crossed or disturbed by the construction of the Facility. All tile lines identified in this manner will be shown on the Construction and Decommissioning Plans and staked or flagged in the locations where expected crossing or disturbance is anticipated prior to construction or decommissioning to alert construction and decommissioning crews to the possible need for tile line repairs.~~
- ~~2. Tile lines that are damaged, cut, or removed shall be staked or flagged placed in such a manner they will remain visible until the permanent repairs are completed. In addition, the location of damaged drain tile lines will be recorded using Global Positioning Systems (GPS) technology.~~
- ~~3. Temporary repairs shall be made by the Facility Owner, their designee or the property owner until such time any of the aforementioned parties can make permanent repairs. If the tile lines are dry and water is not flowing, temporary repairs are not required if the permanent repairs can be made by any of those parties previously mentioned 14 days (weather and soil conditions permitting) of the time damage occurred; however, the exposed tile lines will be screened or otherwise protected to prevent the entry of foreign materials or animals into the tile lines.~~
- ~~4. Where tile lines are severed, repairs shall be made using the IDOA Drain Tile Repairs or as to~~

~~agree to with the landowner.~~

5. ~~If there is any dispute between the Landowner and the Facility Owner on the method of permanent tile line repair, the appropriate Soil and Water Conservation District's opinion shall be considered by the Facility Owner and the Landowner.~~
6. ~~To the extent practicable, there will be a minimum of one foot of separation between the tile line and the Underground Cable whether the Underground Cable passes over or under the tile line. If the tile line was damaged as part of the excavation for installation of the Underground Cable, the Underground Cable will be installed with a minimum one foot clearance under or over the tile line to be repaired or otherwise to the extent practicable.~~
7. ~~The original tile line alignment and gradient shall be maintained. A laser transit shall be used to ensure the proper gradient is maintained. A laser operated tiling machine shall be used to install or replace tiling segments of 100 linear feet or more unless otherwise agreed to with the landowner.~~
8. ~~During Construction stage, all permanent tile line repairs must be made within fourteen (14) days of identification or notification of the damage, weather and soil conditions permitting. At other times, such repairs must be made at a time mutually agreed upon by the Facility Owner and the Landowner.~~
9. ~~Following Construction, Maintenance and/or Decommissioning activities, the Facility Owner will utilize best practices to restore the drainage in the area to the condition it was before the commencement of the Construction/Decommissioning activities or those methods agreed to between the Landowner and Facility Owner. If the Landowner and Facility Owner cannot agree upon a reasonable method to complete this restoration, the Facility Owner may — but is not required to — implement the recommendations of the appropriate County SWCD and such implementation would resolve the dispute.~~
10. ~~Following completion of the work, the Facility Owner will be responsible for correcting or paying for the correction of all tile line repairs that fail due to Construction, Maintenance and/or Decommissioning, provided any such failure was identified by the Landowner within twenty four (24) months after Construction or Decommissioning. The Facility Owner will not be responsible for~~

~~tile line repairs that the Facility Owner pays the Landowner to perform.~~

~~§ 153.06 — OPERATION AND MAINTENANCE.~~

~~Facility Owner.~~

~~Prior to any transfer of ownership, the County shall be made aware, in writing, and provided with up to date contact information.~~

~~Facility Operation Manager.~~

~~The Facility shall have a local contact for operations and maintenance and it is the responsibility of the Facility Owner to ensure the County, at all times, has on file the up to date name and contact information of the Facility Operations Manager. Additionally, contact information shall be located at the point of access for each site.~~

~~Annual Inspection Report.~~

~~On an annual basis, following the commencement of commercial operation, the facility owner or their designee shall annually submit to Community Development an inspection report, prepared by a factory representative or technician with specialized training in wind farm operation, certifying that it each WECS is in good working condition and not a hazard to the public. The report shall contain the name of the inspector, the inspection date, and the outcome of the inspection. If the outcome includes a recommendation for maintenance, the report should also describe any corrective action taken, or expected to be taken.~~

~~Interference.~~

~~If the authorized factory representative, or study prepared by a reputable third party, determines that the WECS project causes severe interference with microwave transmissions, residential television interference, or radio reception, the Facility Owner must take commercially reasonable steps to correct the problem.~~

~~Fire risk.~~

~~All WECS projects must adhere to all applicable electrical codes and standards and must remove fuel sources, such as vegetation, from the immediate vicinity of electrical gear and connections. The facility owner shall also coordinate with the local fire districts by:~~

- ~~1. — Submitting to the local fire department(s) a copy of the project site plan;~~
- ~~2. — Working cooperatively with the fire district(s) having jurisdiction to develop the fire emergency response plan. The Facility Owner shall cover the expense of any additional training agreed upon~~

~~to be necessary by the Facility Owner and fire district. The Facility Owner shall, upon approval and prior to permit issuance, submit the Emergency Response Plan and the contact information of the representative of the fire district(s) who has approved the plan.~~

3. ~~Nothing in this section shall alleviate the need to comply with all other applicable fire laws and regulations.~~

~~Shadow Flicker.~~

~~Shall not affect any nonparticipating residence or occupied community building in excess of 30 hours per year.~~

~~Noise Levels.~~

~~Noise levels shall be regulated by the Illinois Pollution Control Board rules and regulations and the applicant shall certify that applicant's facility is in compliance with the same.~~

~~Waste~~

~~All solid wastes, whether generated from supplies, equipment parts, packaging, operation or maintenance of the WECS, including old parts and equipment, shall be removed from the site immediately and disposed of in an appropriate manner. All hazardous waste generated by the operation and maintenance of the WECS including, but not limited to, lubricating materials, shall be removed from the site immediately and disposed of in a manner consistent with all local, state, and federal rules and regulations.~~

~~§ 153.07~~ ~~NONCONFORMING USE AND STRUCTURES.~~

~~This Ordinance has established specific requirement for WECS which must be satisfied before the County Board may approve a WECS Special Use. However, it is understood and anticipated that the circumstances beyond the control of the Applicant or Operator may cause the WECS to become noncompliant with the provisions of this Ordinance. Recognizing both the legitimate interest of those who lawfully established such a nonconformity and the need to protect the public health, safety, comfort and general welfare, the provisions of this section is intended to provide for the regulation of nonconforming uses, lots and structures within the following:~~

1. ~~It is the intent of this section to permit nonconforming uses to continue until they are removed or until they become a risk to public safety and/health;~~
2. ~~It is the intent of this section that nonconforming structures shall not be enlarged upon, expanded or extended, unless they are brought into compliance with the current regulations, subject to reasonable exceptions listed below;~~

3. ~~Any nonconforming structure which received a Siting Approval Permit from the County prior to becoming nonconforming, may be continued only in accordance with the following:~~

~~No nonconforming structures shall be:~~

- a. ~~Added to or enlarged in any manner that increases the nonconformity, except as allowed under the exceptions below;~~
- b. ~~Moved or relocated, in whole or in part, that increases the nonconformity, except as allowed under the exceptions below; or~~
- c. ~~Renewed if abandoned for a period of twelve (12) continuous months. The term "abandoned" does not apply to any structure that is not in use or operation due to on-going construction, maintenance, repair or replacement work.~~

~~Nonconforming Use of a Structure:~~

- a. ~~Used for its intended uses and operation, subject to the provisions of this subsection;~~
- b. ~~Damage: Restoration or Reconstruction;~~
- c. ~~A nonconforming structure may be: Restored or reconstructed to its original size, height and dimensions, if damaged or destroyed, subject to compliance with applicable then current state or federal laws governing the construction and operation of WECS. Said restoration or reconstruction shall be upon (a) the original foundation, if feasible, or (b) the location of the original foundation, or (c) a new location that does not increase the nonconformity;~~
- d. ~~A WECS Tower may be restored or reconstructed at its original location where it existed prior to construction of any primary structure following the initial approval and construction of the original tower, participant or non-participant.~~

~~Exceptions:~~

- a. ~~Structural alterations or repairs of a nonconforming structure required by law shall be permitted;~~
- b. ~~No nonconforming structure shall be structurally altered or enlarged in such a manner that would further increase the nonconformity, except that structural alterations or operations components related with normal maintenance, repairs and replacements may be permitted~~

~~where there is no increase in the existing encroachments;~~

- ~~c. Provided that the result is to change the status of a structure or use from nonconforming to conforming, such structure or use may be: Structurally altered, added to or enlarged, moved or relocated, in whole or part, expanded or extended, changed or, restored or reconstructed.~~

~~§ 153.08 COMPLAINTS.~~

~~All complaints should be made directly to the Operation Facility Manager or their designee. Contact information for the Facility should be publicly accessible via a facility website and at the point of access to each tower site.~~

~~The Operation Facility Representative or their designee shall make the County aware of the complaint and remedies to the complaint in writing as soon as it is feasible to do so but no more than seventy-two (72) hours following receipt of the complaint. Both the Operator and the County shall keep a log of all complaints related to the project.~~

~~Should a complaint be validated that violates any of the criteria of approval, the turbine shall not be made operational until the violation has been resolved. Should it be necessary and safe to do so, the turbine may be made operational for the purpose of determining compliance.~~

~~The cost of investigation into any non-compliance of the approved special use or the permitted equipment throughout the life of the project shall be on the burden of the Facility Owner and all costs of said investigation shall be incurred by the Facility Owner. Operations of any wind tower or related equipment shall cease and remain nonoperational until said investigations have been completed and compliance requirements have been satisfied. If a validated complaint cannot be mitigated, the owner/operator may seek a variance for the deviation of compliance to allow the continued operation of the turbine identified to be non-compliant. If the variance is not approved, the turbine shall be remain nonoperational until which time a feasible and agreeable solution can be determined.~~

~~§ 153.09 LIABILITY INSURANCE.~~

~~The owner or operator of the WECS shall maintain a current general liability policy covering bodily injury and property damage with limits of at least \$ 10,000,000.00 per occurrence and \$30,000,000.00 in the aggregate, with an annual Certificate of Insurance being provided to the County, with the County being added as an additional insured, with the designation of primary and noncontributory. Provide certificate of insurance and include the~~

~~County as an additional insured.~~

~~The applicant, owner or operator shall promptly increase such liability insurance if such amount is increased in the WECS Ordinance and the applicant, owner or operator is notified in writing of same by the County. The applicant shall provide evidence of such increased insurance to the Community Development Administrator.~~

~~Insurance coverage shall be maintained without interruption from the date of permitting through the decommissioning of all wind turbines. Certificates of Insurance acceptable to the County and in compliance with this section shall be filed with the County prior to the commencement of any work on the WECS and thereafter upon renewal or replacement of each required policy of insurance. These certificates and the insurance policies required under this section shall contain a provision that coverages afforded under the policies shall not be cancelled or allowed to expire until at least 60 days written notice has been given to the County.~~

~~Applicant shall also, to the fullest extent permitted by law, indemnify, and hold the County, its employees, board members and agents harmless for any action due to or arising out of the construction, maintenance, decommissioning, deconstruction and/or operation of the WECS.~~

§ 153.10 — DECOMMISSIONING PLAN.

~~Decommissioning of a Facility shall include the removal of the following equipment/facilities utilized for operation of the Facility and located on Landowner property:~~

- ~~1. — Wind Turbine towers and blades;~~
- ~~2. — Wind Turbine generators;~~
- ~~3. — Wind Turbine foundations (to a depth of 5 feet);~~
- ~~4. — Transformers;~~
- ~~5. — Collection/interconnection substation (components, cable, and steel foundations), provided, however, that electrical collection cables at a depth of 5 feet or greater may be left in place;~~
- ~~6. — Overhead collection system;~~
- ~~7. — Operations/maintenance buildings, spare parts buildings and substation/ switching gear buildings unless otherwise agreed to by the Landowner;~~
- ~~8. — Access Road(s) (unless Landowner requests in writing and a copy of which must be submitted to Community Development that the access road is to remain);~~
- ~~9. — Operation, maintenance, yard/staging area unless otherwise agreed to by the Landowner; and~~

~~debris and litter generated by deconstruction and deconstruction crews;~~

~~10. The Facility Owner shall, at its expense, complete decommissioning of a commercial wind energy facility twelve (12) months after the end of the useful life of the facility;~~

~~11. Prior to issuance of the County building permit, the facility owner shall have the approval of the Decommissioning Plan, to include the end of life cost estimate of decommissioning. The cost estimate shall be phased over the life of the project and increases at the inflation rate of the higher of either 2.5% or the average inflation rate of CPI-U of the three prior calendar years, at the time of approval. The base estimate should not be more than 12 months old at the time of consideration.~~

~~Financial Assurance to cover the estimated costs of end of life decommissioning of the Commercial Wind Energy Facility shall be at ten percent (10%) of the cost estimate submitted and approved by the County on or before the first anniversary of the Commercial Operation Date of the Facility. Financial assurance shall be made in the form of a surety or like bond and on or before the sixth anniversary of the Commercial Operation Date, the Financial Assurance shall increase to fifty percent (50%) of the end of life decommissioning cost included in the approved Plan. Following the tenth anniversary of the Commercial Operation Date, and every five years thereafter, the County may re-evaluate the Plan and associated cost estimate. On or before the eleventh anniversary of the Commercial Operation Date, and every five years thereafter, the Financial Assurance shall be increased to one hundred percent (100%) of the end of life decommissioning cost, based upon the most recently re-evaluated version of the Plan. All bond issuers must maintain an A+ rating by AM Best for viability and consideration of the County Board. Said revaluation must be certified by an independent third party Professional Engineer licensed in the State of Illinois and provided for review by the County. Should the County find reason to disagree with the revaluation, the County shall retain the services of an additional State of Illinois Licensed Professional Engineer, at the cost of the Facility Owner. After all available decommissioning funds have been utilized the property owner of record is responsible for any remaining cost to complete the decommissioning plan.~~

~~Any areas of decommissioning not specifically addressed herein or conflicting with the Department of Agriculture's Agricultural Impact Mitigation Agreement shall adhere to the "Agreement" filed with the State of Illinois.~~

~~The financial assurance shall not release the surety from liability until the financial assurance is replaced. The salvage value of the Facility may only be used to reduce the estimated costs of decommissioning in the Plan if the County agrees that all interests in the salvage value are subordinate or have been subordinated to that of the~~

~~County if abandonment occurs.~~

~~The County shall require the revaluation of the estimated costs of decommissioning of any Commercial Wind Energy Facility following the fourth year of operation and every four years following, for the operational life of the Facility.~~

~~Upon abandonment, a period of twelve (12) months following the facility's end of life usefulness, the County may take all appropriate actions for decommissioning, including, drawing upon the financial assurance.~~

~~§ 153.11~~ **FEES CHARGED FOR BUILDING PERMIT.**

~~The fees for processing of the building permit applications for a WECS shall be collected by the Community Development Administrator who shall be accountable to the County for such fees. Each turbine: \$20 per foot of total tower height.~~

CHAPTER 153: RENEWABLE ENERGY ORDINANCE

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§ 153.01 PURPOSE.

The purpose of this chapter is to facilitate the construction, installation, and operation of renewable energy sources in the County in a manner that promotes economic development and ensures the protection of health, safety, welfare, and property rights while also avoiding adverse impacts to important areas such as agricultural lands, endangered species habitats, conservation lands, and other sensitive lands to protect the County's ecologic

environment. It is the intent of this chapter to encourage the development of renewable energy sources that reduce reliance on foreign and out-of-state energy resources in support of Illinois' statutory goal of increasing renewal energy sources, bolstering local economic development and job creation. This chapter is not intended to abridge safety, health or environmental requirements contained in other applicable codes, standards, or ordinances. The provisions of this chapter shall not be deemed to nullify any provisions of local, state or federal law.

§ 153.02 DEFINITIONS.

For the purpose of this section, the following definitions shall apply unless the context clearly indicates or requires a different meaning.

ABOVE GROUND CABLES. Electrical power lines installed above grade to be utilized for the conveyance of power from the facility to the facility's substation.

ACCESSORY. As applied to a building, structure, or use, one which is on the same lot with, incidental to and subordinate to the main or principal structure or use and which is used for purposes customarily incidental to the main or principal structure, or the main or principal use.

AGRICULTURAL IMPACT MITIGATION AGREEMENT (AIMA). The Agreement between the Facility Owner and the Illinois Department of Agriculture (IDOA) described herein.

AGRICULTURAL LAND. Land used for cropland, hay land, pastureland, managed woodlands, truck gardens, farm steads, commercial ag-related facilities, feedlots, livestock confinement systems, land on which farm buildings are located and land in government set-aside programs used for purposes as set forth above.

AUTHORIZED FACTORY REPRESENTATIVE. An individual with technical training who has received factory installation instructions and is certified in writing by the manufacturer.

BEST EFFORTS. Diligent, good faith and commercially reasonable efforts to achieve a given objective or obligation.

COMMERCIAL OPERATION DATE. The calendar date on which the Commercial Facility produces or begins to store power for commercial sale, not including test power. Within ten (10) calendar days of the Commercial Operation Date, the Commercial Facility Owner shall notify the County of the Commercial Operation date in writing.

COMMERCIAL SOLAR ENERGY FACILITY (FACILITY). "Any device or assembly of devices that (i) is

ground installed and (ii) uses solar energy from the sun for generating electricity for the primary purpose of wholesale or retail sale and not primarily for consumption on the property on which the device or devices reside.”, as defined in Section 10-720 of the Property Tax Code. "Commercial Solar Energy Facility" does not mean a utility-scale solar energy Facility being constructed at a site that was eligible to participate in a procurement event conducted by the Illinois Power Agency pursuant to subsection (c-5) of Section 1-75 of the Illinois Power Agency Act.

WIND ENERGY CONVERSION SYSTEM (WECS). A wind energy conversion Facility equal or greater than 500 kilowatts (.5 MW) in total nameplate generating capacity.

CONSTRUCTION. The installation, preparation for installation and/or repair of a Facility.

COUNTY. The County where the Facility is located.

CROPLAND. Land used for growing row crops, small grains, or hay; includes land, which was formerly used as cropland, but is currently in a government set-aside program and pastureland comprised of Prime Farmland.

DECONSTRUCTION/DECOMMISSIONING. The removal of a Facility from the property of a landowner and the restoration of that property as provided in the AIMA, Chapter 8 of the NFPA 885 and this ordinance. The term “deconstruction” and “decommissioning” have the same meaning and therefore, may be interchanged with each other.

DECONSTRUCTION/DECOMMISSIONING PLAN. A plan prepared by a State of Illinois Professional Engineer, at the Facility owner’s expense than includes an estimated deconstruction cost, in current dollars at the time of filing a building permit.

ENERGY STORAGE SYSTEM (ESS). A Facility with an aggregate energy capacity that is greater than 1,000 kilowatts (1MW) and that is capable of absorbing energy and storing it for use at a later time, including, but not limited to, electrochemical and electromechanical technologies. "Energy storage system" does not include technologies that require combustion. "Energy storage system" also does not include energy storage systems associated with commercial solar energy facilities or commercial wind energy facilities as defined in Section 5-12020.

EXCUSED SERVICE INTERRUPTION. Any period during which an energy storage system does not store or discharge electricity and that is planned or reasonably foreseeable for standard commercial operation.

including any unavailability caused by a buyer; storage capacity tests; system emergencies; curtailments, including curtailment orders; transmission system outages; compliance with any operating restriction; serial defects; and planned outages.

FACILITY. The term “Facility” means and may be used to refer to any wind energy system, solar energy system, or energy storage system, whether individually or collectively, as applicable.

FACILITY ABANDONMENT. When no electricity is generated or stored by the Facility for a period of twelve (12) consecutive months and the Facility owner is not making reasonable efforts to repair or decommission the Facility.

FACILITY OWNER (OWNER):(i) A person with a direct ownership interest in an wind/solar/energy storage system(s), regardless of whether the person is involved in acquiring the necessary rights, permits, and approvals or otherwise planning for the construction and operation of the Facility; or (ii) A person who, at the time the Facility is being developed, is acting as a developer of the Facility by acquiring the necessary rights, permits, and approvals or by planning for the construction and operation of the Facility, regardless of whether the person will own or operate the Facility.

FINANCIAL ASSURANCE. A reclamation bond or other commercially available financial assurance that is acceptable to the County, with the County as primary beneficiary and the landowners as secondary beneficiaries.

FORCE MAJUER. Any event or circumstance that delays or prevents an energy facility from timely performing all or a portion of its commercial operations if the act or event, despite the exercise of commercially reasonable efforts, cannot be avoided by and is beyond the reasonable control, whether direct or indirect, of, and without the fault or negligence of, a Facility Owner or operator or any of its assignees. "Force majeure" includes, but is not limited to: (1) fire, flood, tornado, or other natural disasters or acts of God; (2) war, civil strife, terrorist attack, or other similar acts of violence; (3) unavailability of materials, equipment, services, or labor, including unavailability due to global supply chain shortages;(4) utility or energy shortages or acts or omissions of public utility providers; (5) any delay resulting from a pandemic, epidemic, or other public health emergency or related restrictions; and (6) litigation or a regulatory proceeding regarding a Facility.

GROUND MOUNT SOLAR ENERGY SYSTEM. A solar energy system that is directly installed into the ground and is not attached or affixed to an existing structure.

ICC. Illinois Commerce Commission

IDOA. The Illinois Department of Agriculture.

ISO. Independent System Operator.

NEC. National Electrical Code.

NESC. National Electrical Safety Code.

NFPA. The National Fire Protection Association.

NON PARTICIPATING PROPERTY. Real property that is not a participating property in the project.

NON PARTICIPATING RESIDENCE. A residence that is located on nonparticipating property and that exists and are occupied on the date that an application for Special Use is filed with the county.

OCCUPIED COMMUNITY BUILDING. Any one or more of the following buildings that exist and are occupied on the date that the application for Special Use filed with the county: a school, place of worship, day care facility, public library, or community center.

PARTICIPATING PROPERTY. Real property, subject of a written agreement between a Facility Owner and the owner of the real property that provides the Facility Owner with an easement, option, lease, or license to use the real property for the purpose of constructing a commercial energy Facility or supporting facilities.

PARTICIPATING RESIDENCE. A residence that is located on participating property and that is existing and occupied on the date that an application for a Special Use filed with the county.

PRIME FARMLAND. Agricultural land comprised of soils that are defined by the USDA Natural Resources Conservation Services (NRCS) as being “prime” soils (generally considered the most productive soils with the least input of nutrients and management).

PROFESSIONAL ENGINEER. An engineer licensed to practice engineering in the State of Illinois, and who is determined to be qualified to perform the work described herein by mutual agreement of the County and the Facility Owner.

PROTECTED LANDS. Real property that is subject to a permanent conservation right consistent with the Real Property Conservation Rights Act; or registered or designated as a nature preserve, buffer, or land and water reserve under the Illinois Natural Areas Preservation Act.

SOIL AND WATER CONSERVATION DISTRICT (SWCD). A local unit of government that provides technical and financial assistance to eligible landowners for the conservation of soil and water resources.

SOLAR ACCESS. Unobstructed access to direct sunlight on a lot or building through the entire year, including access across adjacent parcel air rights, for the purpose of capturing direct sunlight to operate a solar energy system.

SOLAR COLLECTOR. A device, structure or part of a device or structure for which the primary purpose is to transform solar radiant energy into thermal, mechanical, chemical or electrical energy.

SOLAR ENERGY. Radiant energy received from the sun that can be collected in the form of heat or light by a solar collector.

SOLAR ENERGY SYSTEM (SES). The components and subsystems required to convert solar energy into electric or thermal energy suitable for use. The area of the system includes all the land inside the perimeter of the system, which extends to any fencing. The term applies, but is not limited to solar photovoltaic systems, solar thermal systems and solar hot water systems.

SOLAR THERMAL SYSTEMS. Solar thermal systems that directly heat water or other liquids using sunlight. The heated liquid is used for such purposes as space heating and cooling, domestic hot water and heating pool water.

SUPPORTING FACILITIES. The transmission lines, substations, switchyard, access roads, meteorological towers, storage containers, and equipment associated with the generation, storage, and dispatch of electricity by any facility.

TENANT. Any person lawfully residing in or leasing/renting land that is subject to an underlying agreement.

TOWER HEIGHT - *The height measured from the top of a wind tower's foundation to the tip of the blade at its highest point.*

UNDERLYING AGREEMENT. The written agreement with a landowner(s) includes, but not limited to, an easement, option, lease, or license under the terms of which another person had constructed, constructs or intends to construct a Facility on the property of the landowner.

UNDERGROUND CABLE. Electrical power lines installed below grade to be utilized for conveyance of power from the a facility to the substation.

USEFUL LIFE. A Facility will be presumed to have no remaining "useful life" if: no electricity is generated or stored for a period of twelve (12) months and the facility owner is not undertaking reasonable efforts to repair or decommission the Facility or the Facility Owner fails, for a period of six (6) consecutive months, to pay the

landowner amounts owed in accordance with the underlying agreement.

WIND TOWER. The wind turbine, tower, nacelle, and blades.

§ 153.03 PUBLIC PARTICIPATION

Nothing in this Ordinance is meant to augment or diminish existing opportunities for public participation.

The County shall hold at minimum one public hearing, allowing the public the opportunity to present evidence and cross examine the petitioner. Said hearing shall take place no more than 60 days following the filing of the application for Special Use and decision shall be rendered in not more than 30 days following the conclusion of the public hearing.

§153.04 SPECIAL USE REQUIREMENTS

A. **Special Use Classification.** All Wind, Solar or Energy Storage System Facility shall be considered a Class A Special Use and fulfill all general application requirements, in the manner specified for a Class A Special Use.

B. **Zoning Districts.** Wind, Solar and Energy Storage System Facilities are permitted only in the A-1, A-2, CONS, I-1 and I-2 zoning districts and upon approval of a Special Use by the Tazewell County Board.

C. **Application Documents.** The following documents must be filed along with the requirements specified in §157.437 of the Tazewell County Zoning Code.

1. **AIMA.** State approved Agricultural Impact Mitigation Agreement (AIMA) required by 55 ILCS 5/5-12020(c) for all Wind and Solar Facilities. The Facility Owner's compliance with the AIMA shall be a condition of the Special Use.

2. **Interconnection.** The Facility Owner must provide proof of application to the ISO for interconnection or provide approved application for interconnection.

3. **EcoCAT.** The Facility Owner shall provide the results and adhere to recommendations from consultation with the Illinois Department of Natural Resources that are obtained through the Ecological Compliance Assessment Tool (EcoCAT). Should the EcoCAT report expire prior to obtaining the building permit, the Facility Owner shall provide an updated report prior to obtaining a permit for construction.

4. **Protected Lands.** The Facility Owner shall demonstrate avoidance of protected lands as identified by the Illinois Department of Natural Resources and the Illinois Nature Preserve Commission or consider the recommendations of the Illinois Department of Natural Resources for setbacks from protected lands, including areas identified by the Illinois Nature Preserve Commission.
5. **Illinois State Historic Preservation Office.** Provide evidence of consultation with the Illinois State Historic Preservation Office to assess potential impacts on State-registered historic sites under the Illinois State Agency Historic Resources Preservation Act.
6. **Compliance with Federal Aviation Administration (FAA).** For wind energy system facilities, it shall be the responsibility of the Facility Owner to complete the proper FAA applications and obtain the proper permits or a determination of no significant impact to air navigation from the FAA.
7. A request for Special Use for a Facility or modification of an approved Special Use, shall be approved if the request is in compliance with the standards and conditions imposed in Public Act 104-0458 and conditions imposed under any other State and/or federal statutes and regulations in addition to those specified herein, including consideration of the substantive due process requirements of the Illinois Constitution, sometimes referred to as the LaSalle/Sinclair factors, as follows:
 - (1) The existing uses and zoning of nearby property;
 - (2) The extent to which property values are diminished by the particular zoning restrictions;
 - (3) The extent to which the destruction of property values of plaintiff promotes the health, safety, morals or general welfare of the public;
 - (4) The relative gain to the public as compared to the hardship imposed upon the individual property owner;
 - (5) The suitability of the subject property for the zoned purpose;
 - (6) The length of time the property has been vacant as zoned considered in the context

of the land development in the area in the vicinity of the subject property;

(7) Whether a comprehensive zoning plan for land use and development existing, and whether the ordinance is in harmony with it; and

(8) Whether the community needs the proposed use.

D. Filing Fee.

Energy Storage System \$5,000 per MW of nameplate capacity (DC), not to exceed \$50,000.

Commercial Solar Facility \$5,000 per MW of nameplate capacity (DC), not to exceed \$125,000.

Commercial Wind Facility \$5,000 per MW of nameplate capacity (DC), not to exceed \$125,000.

An application for Special Use is considered filed for public hearing upon meeting all of the requirements of §157.437 and those specified herein and upon receipt of the applicable filing fee. If the application is not complete upon filing, the Department will notify the facility owner of deficiencies of the submittal within forty-eight hours. The application is not considered complete and scheduled for public hearing until the required application and supporting documents are submitted.

A request for Special Use for wind, solar or energy storage system Facility or modification of an approved Special Use, shall be approved if the request is in compliance with PA 104-0458, this ordinance (adopted consistent with the Act) and conditions imposed under State and Federal Statutes and regulations. The Facility Owner will have a period of five years for wind and solar facilities and three years for energy storage facilities, to obtain the building permit from the date of Special Use approval. A Facility Owner shall be granted an extension of the time to obtain the building permit or to commence construction upon a showing of good cause.

§ 153.05 DESIGN AND INSTALLATION

The design and installation section is intended to provide clear and concise expectations for initial planning, design, and requirements to obtain permits for construction and requirements while the Facility is under construction.

A. GENERAL. The general provisions apply to all commercial wind energy, solar energy and energy storage system facilities. The wind energy, solar energy and energy storage system sections that follow provide additional information specific to the design and installation requirements for each

separate type of facility.

1. **Code Compliance.** All facilities must be designed in accordance with the International Codes, National Electrical Code enforced by Tazewell County at the time the permit application is accepted, in addition to any to requirement of other State and Federal regulatory agencies.
2. **Temporary Site Posting.** Before construction begins and while under construction, all sites must have a posting which include but may not be limited to; the approved facility's name, the name of the Engineering, Procurement and Construction (EPC) firm developing the site, contact information for the EPC representative managing site development and the assigned 911 address. The temporary sign shall not be less than fifteen (15) square feet and must be clearly visible from the public roadway.
3. **Lighting.** All outdoor lighting shall be designed and installed compliant with section §157.056 of the Tazewell County Zoning Code for Outdoor Lighting and any other required regulatory authority in an effort to minimize the visual impact of the structures.
4. **Parcel Identification Number.** The Facility shall be separated from a larger tract and a new site specific parcel identification number assigned. The Facility Owner shall, at his or her own expense, utilize an Illinois registered land surveyor to prepare a metes and bounds survey description of the land upon which the facility is installed, including access routes, over which the Facility Owner has exclusive control and must deliver a copy of the survey to the Chief County Assessment Officer (CCAO) and to the owner of the land upon which the Facility is constructed. The new tract will not be considered to have new parcel boundary lines for setback purposes. The separate parcel number is issued so that the tax bill can be sent to the facility owner when the system is situated on leased ground.
5. **Roads.** When proposing to use any county, municipal or township road(s), for the purpose of transporting of components of the Facility or those accessory to the Facility, shall enter into a Road Use Agreement (RUA), approved by the Authority Having Jurisdiction (AHJ), agreements with the County will require approval of the County Board

prior to obtaining a permit for construction. Any road work required must be specifically and uniquely attributable to the construction of the facility. A copy of the approved RUA shall be submitted to Community Development along with Exhibit A – Affidavit of Acknowledgement/Road Use Agreement. The RUA may include, but need not be limited to, the following provisions:

- a. A Haul Route Map for review and approval by the respective Road District Commissioner and the County Engineer prior to the granting of the Building Permit. Traffic for construction purposes shall be limited to these roads.
- b. A pre-construction road surface scan shall be conducted to determine existing road conditions for assessing potential future damage. This study is to be conducted by an outside civil engineering firm agreed upon by both the road districts and the Facility Owner or their respective designee.
- c. Required roadway improvements; pre-construction, road upgrades needed prior to commencement of the construction of the facility to ensure the existing roads are capable of withstanding the proposed traffic and loading, and post construction.
- d. The applicant shall obtain a weight or size permit from all appropriate government agencies, to include; IDOT, the County, townships and municipalities prior to construction.
- e. Any road damage caused by the transport of the facility's equipment, the installation, maintenance or removal must be completely repaired to the satisfaction of the Road District Commissioner and the County Engineer. The Road District Commissioner and the County Engineer may choose to either require remediation of the road repair upon completion of the facility or are authorized to collect fees for necessary remediation.
- f. Financial assurance in the amount agreed upon by the Road District Commissioner and County Engineer to ensure future repairs are completed to their satisfaction shall be provided.

All repairs and improvements to public roads and roadway appurtenances shall be subject to the prior approval of the AHJ before being made and shall also be subject to inspection and acceptance by the County after such repairs and improvements are completed. The County's Road Agreement, and any further agreements contemplated therein, regarding the maintenance and repair of public roads and highways, must be approved by the Tazewell County Board, to include the form of financial assurance desired by the AHJ prior to the approval of any Building Permit.

6. Noise Levels. Noise levels shall be regulated by the Illinois Pollution Control Board under

35 Ill. Adm. Code Parts 900, 901, and 910. The facility owner shall, prior to the first anniversary of commercial operation, provide an octave band sound pressure level measurement(s) from a reasonable number of sampled locations at the perimeter of the facility to demonstrate compliance with this Section.

a. In accordance with Section 25 of the Environmental Protection Act, a participating property, participating residence, nonparticipating property, nonparticipating residence, or any combination of those properties or residences may waive enforcement of the rules adopted by the Illinois Pollution Control Board under 35 Ill. Adm. Code Parts 900, 901, and 910 by written waiver that complies with the applicable directive established in Section 25 of the Environmental Protection Act and is recorded in the Office of the Recorder of the county in which the participating property, participating residence, nonparticipating property, or nonparticipating residence is located. Once recorded, such a waiver shall be binding on current and future owners, residents, lessees, invitees, and users of the participating property, participating residence, nonparticipating property, or nonparticipating residence for enforcement purposes.

b. An owner of any participating residence or nonparticipating residence shall disclose the existence of such a waiver to any lessee before entering any new lease for the

residence.

c. A seller or transferor of a participating property, participating residence, nonparticipating property, nonparticipating residence, or any combination of those properties or residences shall disclose the existence of such a waiver to any buyer or transferee before any sale or transfer of the property. If disclosure of the waiver occurs after the buyer has made an offer to purchase the property, the seller shall disclose the existence of the waiver before accepting the buyer's offer and shall (1) allow the buyer an opportunity to review the disclosure and (2) inform the buyer that the buyer has the right to amend the buyer's offer.

7. Farmland Drainage Plan and Tile Repair.

A final drainage plan shall be created independently by the Facility Owner and shall include the location of any potentially impacted drainage district facilities to the extent the information is publicly available from the county or the drainage district and plans to repair any subsurface drainage affected during construction or deconstruction using procedures outlined in the decommissioning plan. The plan shall be filed with the County and any impacted drainage district prior to obtaining a permit for construction.

Notwithstanding any other provision of law, a Facility Owner with approval to construct a wind or solar energy facility is authorized to cross or impact a drainage system, including, but not limited to, drainage tiles, open drainage districts, culverts, and water gathering vaults, owned or under the control of a drainage district under the Illinois Drainage Code without obtaining prior agreement or approval from the drainage district, except that the Facility Owner shall repair or pay for the repair of any damage to the drainage system, in a manner that assures the tile line's proper operation at the point of repair, caused by the Facility Owner due to the construction maintenance and/or deconstruction of the facility within a reasonable time following completion of such activity.

a. Tile location.

i. The Facility Owner or their designee(s) will work with the Landowner to

identify the tile lines traversing the property included within the underlying agreement which will be crossed or disturbed by the construction of the Facility. All tile lines identified in this manner will be shown on the Construction and Decommissioning Plans and staked or flagged in the locations where expected crossing or disturbance is anticipated prior to construction or decommissioning to alert construction and decommissioning crews to the possible need for tile line repairs.

b. Repair.

- i. All repairs should be made as soon as reasonably practicable. Temporary repairs shall be made by the Facility Owner, their designee or the property owner until such time any of the aforementioned parties can make permanent repairs.
- ii. Tile lines that are damaged, cut, or removed shall be staked or flags placed in such a manner will remain visible until the permanent repairs are completed. In addition, the location of damaged drain tile lines will be recorded using Global Positioning Systems (GPS) technology.
- iii. During construction, if the tile lines are dry and water is not flowing, temporary repairs are not required if the permanent repairs can be made by any of those parties previously mentioned within 14 days (weather and soil conditions permitting) of the time damage occurred; however, the exposed tile lines will be screened or otherwise protected to prevent the entry of foreign materials or animals into the tile lines. At other times, such repairs must be made at a time mutually agreed upon by the Facility Owner and the Landowner.
- iv. Where tile lines are severed by an excavation trench, repairs shall be made using the IDOA Drain Tile Repairs.

If there is any dispute between the Landowner and the Facility Owner on the method of permanent tile line repair, the appropriate Soil and Water Conservation District's opinion shall be considered by the Facility Owner and the Landowner.

- v. To the extent practicable, there will be a minimum of one foot of separation between the tile line and the Underground Cable whether the underground cable passes over or under the tile line. If the tile line was damaged as part of the excavation for installation of the underground cable, the underground cable will be installed with a minimum one foot clearance under or over the tile line to be repaired or otherwise to the extent practicable.

The original tile alignment and gradient shall be maintained. A laser transit shall be used to ensure the proper gradient is maintained. A laser operated tiling machine shall be used to install or replace tiling segments of one-hundred linear feet or more.

- vi. Following completion of the work, the Facility Owner will be responsible for correcting or paying for the correction of all tile line repairs that fail due to construction, maintenance and/or decommissioning, provided any such failure was identified by the Landowner within twenty four (24) months after construction or decommissioning. The Facility Owner will not be responsible for tile line repairs that the Facility Owner pays the Landowner to perform.

c. **Compensation.**

- i. A Facility Owner shall compensate Landowners for crop losses or other agricultural damage resulting from damage to a drainage system caused by the construction of a Facility. The Facility Owner shall repair or pay for the repair of all damage to the subsurface drainage system caused by the construction of the Facility. The Facility Owner shall repair or pay for the repair and restoration of surface drainage caused by the construction or

deconstruction of the Facility as soon as reasonably practicable.

8. **Waste.** All solid waste, whether generated from supplies, equipment parts, packaging, from construction, operation or maintenance of the facility, including old parts and equipment, shall be removed from the site immediately and disposed of in an appropriate manner. All hazardous waste generated by the operation and maintenance of the facility including, but not limited to, lubricating materials, shall be removed from the site immediately and disposed of in a manner consistent with all local, state, and federal rules and regulations.
9. **Waiver of Requirements.** For the purpose of this Section, "waivable requirements" include (1) any setbacks, imposed in this Section, from nonparticipating properties or nonparticipating residences, and (2) limits on shadow flicker from wind energy facilities on nonparticipating residences. Any waivable requirements may be waived with the written consent of the owner of the affected nonparticipating party.

B. SOLAR ENERGY FACILITY.

1. **Setbacks.**
 - a. Occupied Community Buildings and Nonparticipating Dwellings, 150 feet from the nearest point on the outside wall of the structure.
 - b. Public Road Rights-of-Way, 50 feet from the nearest edge.
 - c. Boundary lines of Nonparticipating Property, 50 feet to the nearest point on the property line of the nonparticipating property.

The measurement listed is from the nearest edge of any above-ground component of the Facility, excluding fencing.
2. **Height.** A commercial solar energy facility to be sited so that no component of a solar panel has a height of more than 20 feet above ground when the arrays are at full tilt.
3. **Fence.** The Facility's perimeter is enclosed by fencing having a height of at least 6 feet and no more than 25 feet.
4. **Screening.** Vegetative screening between the SES Facility and nonparticipating residences may be required as a condition of the Special Use, taking into account (1) the

size and location of the Facility, (2) the Facility's visibility from nonparticipating residences, (3) compatibility of native plant species, (4) Screening may not be than five feet at planting, (5) recommended to be differing species to prevent potential diseases between like species (4) cost and feasibility of installation and maintenance, and (5) industry standards and best practices from SES Facilities. Any screening requirement must be commercially reasonable, and any vegetation required must be limited in height at full maturity so as to avoid interfering with the energy output of the facility.

5. **Vegetation Maintenance Plan (VMP).** The owner shall provide a VMP that is consistent with the goals and objectives of the Pollinator-Friendly Solar Site Act and the AIMA. The ground cover should be selected specific to the site soils of each location to lessen stormwater runoff, erosion and improve topsoil. The plan should also include the method of regular maintenance of the site including the interior of the Facility and the perimeter surrounding the Facility fence.

C. WIND ENERGY FACILITY.

1. Setbacks.

- a. Participating Residences, All WECS shall be set back not less than one and one-tenth times the tower height to the nearest point on the outside wall of the structure.
- b. Occupied Community Building, All WECS shall be set back not less than two and one-tenth times the maximum blade tip height of the wind tower to the nearest point on the outside wall of the structure.
- c. Communication/Electric Overhead Transmission lines, All WECS shall be set back a distance of not less than one and one-tenth times the tower height, measured to the nearest edge of the easement containing the overhead line, from overhead communication and electrical transmission lines (not including overhead utility service lines to individual houses or outbuildings).
- d. Public Road Right-of-Way, All WECS shall be set back at a distance of not less than one and one-tenth times the WECS tower height from the center of the rights-

of-way.

e. Nonparticipating properties, All WECS shall be set back a distance of not less than one and one-tenth times the WECS tower height to the nearest point on the property line of the nonparticipating property.

f. Nonparticipating Residence, All WECS shall be setback a distance of not less than two and one-tenth time the WECS tower height to the nearest point on the outside wall of the structure.

g. Fish and Wildlife Areas and Illinois Nature Preserve Commission Protected Lands. All WECS shall be set back a distance not less than two and one tenth times the WECS tower height to the nearest point on the property line of the fish and wildlife area or protected land.

2. Height.

The tower height must comply with all FAA regulations and may not exceed the height allowed under the Determination of No Hazard to Air Navigation by the Federal Aviation Administration under 14 CFR Part 77.

3. Color.

All towers and blades must be of a non-reflective, unobtrusive color such as gray or white and no visible advertisements shall be permitted on the blades or tower which will assist in mitigating the visual impact of the structure.

4. Lighting.

To the extent that FAA regulations require lighting of the project, the applicant shall seek FAA approval for Aircraft Detection Lighting Systems ("ADLS") or other similar technology to reduce light pollution and visual impacts caused by WECS Towers. If available and approved, the applicant shall install ADLS or similar technology. Otherwise, the Applicant shall utilize the minimum available lighting that is compliant with the applicable FAA regulations.

5. Installation Certification. Each stage of construction shall be inspected and approved by a professional engineer or authorized personnel as assigned by the Facility Owner that

construction and installation of the WECS project meets or exceeds the manufacturer's construction and installation standards. The submission of written approval upon final inspection shall initiate the Certificate of Occupancy and/or Use if all other permit requirements have been verified by the Department.

6. Compliance with additional regulations.

It shall be the responsibility of the Facility Owner to contact the FCC and FAA regarding additional permits necessary or any other applicable federal or state regulations for the installation of a WECS project prior to permit issuance.

D. ENERGY STORAGE SYSTEM FACILITY

1. Setbacks.

Occupied Community Buildings and Nonparticipating Dwellings, 150 feet from the nearest point on the outside wall of the structure.

Public Road Rights-of-Way, 50 feet from the nearest edge.

Boundary lines of Nonparticipating Property and Occupied Community Buildings, 50 feet to the nearest point on the property line of the nonparticipating property

Setbacks are measured from the nearest edge of the nearest battery or other electrochemical or electromechanical enclosure.

2. Fence. A commercial ESS Facility shall be enclosed with a perimeter fence at least 7 feet and no more than 25 feet and consistent with the setback requirement of § 157.049.

3. Design Standards. The Facility shall be designed and certified in accordance with NFPA 885 "Standard for the Installation of Stationary Energy Storage Systems". All batteries integrated within an ESS shall be listed in accordance with the UL 1973 and UL 9540 standard.

4. Reports. Prior to commercial operation the Facility Owner shall submit to the County a commission report, certifying the requirements of NFPA 855 Sections 4.2.4, 6.1.3 and 6.1.5.5, as published in the 2023 or the applicable section in the most recent version and also a hazard mitigation analysis per NFPA 885 Section 4.4.

5. **Vegetative Screening.** Although not required, it is recommended that the Facility Owner provide vegetative screening similar to that of the solar requirement to lessen the visual impact of the Facility to nonparticipating landowners and the general public.
6. **Noise.** The Facility Owner shall, at their expense and prior to the first anniversary of commercial operation, provide an octave band sound pressure level measurement(s) from a reasonable number of sampled locations at the perimeter of the facility to demonstrate compliance with the requirements of the Illinois Pollution Control Board under 35 Ill. Adm. Code Parts 900, 901, and 910.

§ 153.06 OPERATION AND MAINTENANCE.

The operation and maintenance section applies to the continued operations and maintenance of the Facility following construction.

A. GENERAL.

1. **Facility Owner.** Sixty (60) days prior to any transfer of ownership of the Facility, the Facility Owner shall provide notice to the County of the transfer of ownership. Notice shall include primary contact information for the new Facility Owner. Notice shall also include the updated Operations and Maintenance contact information. This contact information shall be replaced on site immediately and no more than one week following the transfer.
Failure to notify the County and provide the aforementioned information prior to the transfer of property will result in a violation and possible revocation of the Special Use Approval and potential decommissioning of the Facility.
2. **Permanent Address Posting.** The new tract of land shall also be assigned a separate 911 address by the Community Development Department, and upon final inspection and prior to commercial operation the address shall be posted in accordance with Chapter 154.150-154.999, Address Display Ordinance. If there are multiple entrances to the Facility, each access point shall be assigned an individual and unique address, identifying the main entrance as the primary address and point of interconnection.
3. **Operation and Maintenance Contact.** The Facility shall have a local contact for

Operations and Maintenance, and it is the responsibility of the Facility Owner to ensure the County, at all times, has proper contact information on file. The Facility Owner shall update the County on an annual basis on or before the anniversary of commercial operation. Should the contract for the O&M change during the life of the Facility the Facility Owner must notify Community Development in advance and update both the County and the site posting not more than seven days following the change.

4. **Annual Report.** On an annual basis, following the commencement of commercial operation, the Facility Owner or their designee shall submit to Community Development an annual report. The annual report shall include the annual energy production and/or energy consumption and water usage if applicable. The annual report shall also include complaints received by the Facility Owner and the remedy of said complaint, including timeline for remediation.

B. WIND ENERGY CONVERSION SYSTEMS.

1. **Shadow Flicker.** Shadow flicker shall not affect any nonparticipating residence or occupied community building in excess of 30 hours per year.

2. **Interference.**

If an authorized representative, or a study prepared by a reputable independent third party, determines that the WECS Facility is causing interference with microwave transmissions, residential television reception, radio reception, or agricultural technologies such as GPS, the Facility Owner shall take commercially reasonable measures to mitigate or correct the interference.

C. SOLAR ENERGY SYSTEMS.

D. ENERGY STORAGE SYSTEMS.

§ 153.07 NONCONFORMING USE AND STRUCTURES.

It is understood and anticipated that the circumstances beyond the control of the Facility Owner may cause the Facility to become noncompliant with the provisions of this Ordinance. Recognizing both the legitimate interest of those who lawfully establish such a nonconformity and the need to protect public health, safety, comfort and general welfare, the provisions of this section are intended to provide for the regulation of

nonconforming uses, lots and structures within the following:

A. Nonconforming Uses

1. It is the intent of this section to permit nonconforming uses to continue until they are removed or until they become a risk to public safety and/health;
2. Nonconforming structures shall not be enlarged upon, expanded or extended, unless they are brought into compliance with the current regulations, subject to reasonable exceptions listed below;

B. Nonconforming Structure

1. No nonconforming structures shall be:
 - a. Added to or enlarged in any manner that increases the nonconformity, except as allowed under the exceptions below;
 - b. Moved or relocated, in whole or in part, increases the nonconformity, except as allowed under the exceptions below; or
 - c. Renewed if abandoned for a period of twelve (12) continuous months. The term "abandoned" does not apply to any structure that is not in use or operation due to on-going construction, maintenance, repair or replacement work.

Exceptions: Structures which are intended to continue to be used for the intended use, as permitted, are subject to the provisions of this subsection;

i. Restoration or Reconstruction;

A nonconforming structure may be: Restored or reconstructed to its original size, height and dimensions, if damaged or destroyed, subject to compliance with applicable then current state or federal laws governing the construction and operation of Facility. Said restoration or reconstruction shall be upon (a) the original foundation, if feasible, or (b) the location of the original foundation, or (c) a new location that does not increase the

nonconformity;

A Facility may be restored or reconstructed at its original location where it existed prior to construction of any primary structure following the initial approval and construction of the original tower, participant or non-participant.

ii. Alterations or Repairs;

No nonconforming structure shall be structurally altered or enlarged in such manner that would further increase the nonconformity, except that structural alterations or operations components related with normal maintenance, repairs and replacements may be permitted where there is no increase in the existing encroachments;

Provided that the result is to change the status of a structure or use from nonconforming to conforming, such structure or use may be: Structurally altered, added to or enlarged, moved or relocated, in whole or part, expanded or extended, changed or, restored or reconstructed.

§ 153.08 COMPLAINTS.

All complaints shall be made directly to the Owner or their designee. Contact information for the Facility should be publicly accessible via a Facility website and at the point of access to each Facility site.

The Facility Owner or their designee shall make the County aware of the any complaint and remedies of the complaint in writing as soon as it is feasible to do so but no more than seventy-two (72) hours following receipt of the complaint. Both the Owner and the County shall keep a log of all complaints related to the project.

Should a complaint be validated that violates any of the criteria of approval, the Facility shall not be made operational until the violation has been resolved. Should it be necessary and safe to do so, the Facility may be made operational for the purpose of determining compliance.

The cost of investigation into any non-compliance of the Approved Special Use or the permitted equipment throughout the life of the project shall be on the burden of the Facility Owner and all costs of said investigation shall be incurred by the Facility Owner. Operations of the Facility shall cease and remain nonoperational until said

investigations have been completed and compliance requirements have been satisfied.

If the complaint is found to be valid and cannot be mitigated, the Landowner may seek a variance for the deviation of compliance to allow the continued operation of the Facility identified to be non-compliant. If the variance is not approved, the Facility shall remain nonoperational until which time a feasible and agreeable solution can be determined.

§ 153.09 LIABILITY INSURANCE.

Prior to issuance of any permit, the Facility Owner shall furnish Tazewell County with Certificate of Insurance and endorsements evidencing that Tazewell County, its officers, agents and employees are named as Additional Insureds on a primary non-contributory basis on the Commercial General Liability policy, with limits not less than those specified herein. The Facility Owner is encouraged to extend coverage to adjacent landowners in the event debris or containments extend beyond the property boundary of the Facility. Such coverage shall apply to claims arising out of the Facility Owners' operations, whether performed by the Facility Owner, subcontractor or any directly employed person. Coverage shall be maintained from permitting, throughout commercial operation, and not less than three (3) years following decommissioning. Proof of Certificate of Insurance (COI) is required to be submitted to the County for each policy renewal. The County shall be notified not less than sixty (60) days in advance of policy cancellation and shall be provided proof of current coverage, in the manner specified herein, not less than thirty (30) days prior to the expiration of the canceled policy.

Coverage and limits must be maintained as follows:

<u>Commercial General Liability</u>	<u>\$2,000,000 per occurrence / \$4,000,000 aggregate</u>
<u>Umbrella Liability</u>	<u>\$10,000,000 per occurrence / \$10,000,000 aggregate</u>
<u>Worker's Compensation</u>	<u>Statutory minimum plus \$1,000,000 Employers Liability Coverage</u>
<u>Professional Liability</u>	<u>\$2,000,000 minimum</u>
<u>Automobile Liability</u>	<u>\$1,000,000 minimum</u>
<u>Commercial Pollution Liability</u>	<u>< 5MW DC Capacity \$10,000,000 per claim / \$25,000,000 aggregate</u>
	<u>5MW – 50MW \$15,000,000 per claim / \$30,000,000 aggregate</u>

* For facilities exceeding 50 MW capacity, the CPL limit shall

increase by \$5 million per claim and \$5 million in the aggregate for each additional 50 MW, or portion thereof, of DC nameplate capacity above 50 MW.

The Facility Owner shall defend, indemnify, and hold harmless Tazewell County, its Board members, officers, employees, and agents from and against any and all claims, actions, damages, liability, costs, and expenses, including attorney's fees, arising out of or connected with the facility's operations, except to the extent caused by the County's sole negligence or willful misconduct.

§ 153.10 DECOMMISSIONING PLAN.

Prior to issuance of the County building permit, the facility owner shall have approval of the Decommissioning Plan, including the end of life cost estimate of decommissioning. For both Wind and Solar Energy Facilities, the plan shall be in accordance with The Illinois Department of Natural Resources, Agricultural Impact Mitigation Agreement. The Energy Storage System Facilities shall be in accordance with the NFPA 855 standards. The associated cost estimate shall be increased at the inflation rate of the higher of either 2.5% or the average inflation rate of CPI-U of the three prior calendar years, at the time of approval. The base estimate should not be more than 12 months old at the time of consideration and based on the equipment selected for construction. The cost estimate shall be phased over the life of the project as follows;

Commercial Wind Energy and Solar Energy Facilities

- A. 10% before the first anniversary of the Commercial Operation Date;
- B. 50% on or before the sixth anniversary of the Commercial Operation Date; and
- C. 100% on or before the eleventh anniversary of the Commercial Operation Date.

Commercial Energy Storage Systems

- A. 25% before commercial operation;
- B. 50% before the start of 5th year of commercial operation; and
- C. 100% before the start of the tenth year of commercial operation.

Financial assurance shall be made in the form of a surety or like bond. Following tenth anniversary, and every five years thereafter, the County may re-evaluate the Plan and associated cost estimate. All bond

issuers must maintain an A+ rating by AM Best for viability and consideration of the County Board. Said revaluation must be certified by an independent third party Professional Engineer licensed in the State of Illinois and provided for review by the County. Should the County find reason to disagree with the revaluation, the County shall retain the services of an additional State of Illinois Licensed Professional Engineer, at the cost of the Facility Owner. After all available decommissioning funds have been utilized the property owner of record is responsible for any remaining cost to complete the decommissioning plan. Any areas of decommissioning not specifically addressed herein or conflicting with the Department of Agriculture's Agricultural Impact Mitigation Agreement shall adhere to the "Agreement" filed with the State of Illinois for all Wind and Solar Facilities and the plan approved by the County prior to issuance of the building permit. All Energy Storage System Facilities shall adhere to the decommissioning plan, created in compliance with NFPA 855, Section 8.1.4 or subsequent sections addressing decommissioning, approved by the County prior to issuance of the building permit. Appendix C includes a current summary of standards for each Facility.

The financial assurance shall not release the surety from liability until the financial assurance is replaced. The salvage value of the Facility may only be used to reduce the estimated costs of decommissioning in the Plan if the County agrees that all interests in the salvage value are subordinate or have been subordinated to that of the County if abandonment occurs.

Upon abandonment, a period of twelve (12) months following the facility's end of life usefulness, the County may take all appropriate actions for decommissioning, including, drawing upon the financial assurance.

§ 153.11 EMERGENCY RESPONSE PLAN (ERP)

The Facility Owner shall contact the appropriate first responders in the district where the Facility is located to provide for review or to develop in conjunctions with those having authority an Emergency Response Plan to be approved and a copy provided to the Community Development Department, prior to the issuance of a building permit, in addition to the Affidavit of Acknowledgement, Emergency Response Plan, Appendix B. Should the project be modified in any respect, an updated plan should be provided for further review and updates, if necessary, prior to commercial operation. The plan may include but need not be limited to the following criteria.

A. First Responders.

First responder shall include but are not limited to local Emergency Management Agency, local Fire Department, Emergency Medical Services, local Law Enforcement.

B. Plan Review and Approval

The Facility Owner shall meet with all First Responders prior to the issuance of the building permit.

The approved ERP shall be provided to the Community Development Administrator along with the ERP Affidavit (Exhibit B) Emergency Response Plan must be approved prior to the issuance of the building permit.

C. Training

The ERP Affidavit shall be acknowledged by the fire responders having jurisdiction. The affidavit shall include whether the first responder desires training prior to commercial operation and also those who have declined training.

Upon request for final inspection of the facility inspection, the Community Development Department shall notify those individuals listed on the affidavit to notify the appropriate parties contact information for the individual requesting the final inspection. The training shall take place not more than two weeks following the request and Community Development shall be notified of the date of the scheduled training. Training may include;

- Operation and System Layout
- Emergency Shutdown and isolation Procedures
- Electrical hazards and safe response zones.
- Fire suppression consideration and tactics.
- Procedures for hazardous materials or battery fires.

D. Procedures. The ERP may include the following types of incidents and related procedures and protocols

1. General Procedures.

- The ERP shall include emergency action procedures.
- All emergencies must be reported immediately to 911 and the designated 24/7 facility emergency contact posted.

- Follow approved shutdown, isolation, and lockout/tagout (LOTO) procedures.

a. Fire Response Procedures

- Locate Potential Fire Source
- Electrical faults (inverters, junction boxes, panels, hub, etc.)
- Vegetation or debris ignition
- Battery storage system malfunction.

b. Response Protocol

- Activate 911 and notify site management
- De-energize affected area using emergency shutdown procedures.
- Establish safety perimeter
- Fire Department assumes incident command upon arrival.
- Provide responders with:
 - o Site Layout map and electrical isolation map
 - o Electrical Shutoff locations.
 - o Material Safety Data Sheets (MSDS) for hazardous materials if applicable.

2. Hazardous Materials Incidents

Applicable Scenarios: Leaking or damaged batteries (if energy storage is used),

Transformer oil or chemical spills, Contaminated water runoff post-fire or storm event

a. Response Protocol:

- Isolate and secure the area; prevent exposure or spread.
- Fire Department and EMA immediately.
- Use appropriate PPE; avoid direct contact.
- Implement containment measures (absorbents, barriers).
- Engage licensed hazardous materials disposal contractor for cleanup.
- Document and report all incidents per environmental regulations.

3. Natural Disasters. Tornadoes, high winds, hail, flooding, lightning, snow/ice storms,

earthquakes.

a. Response Protocol:

- Ensure personnel safety first evacuate or shelter per company policy
- Community safety-evacuation/shelter in place as per local responder Incident Commander guidance.

b. Following an event:

- Conduct site inspection within 24 hours
- Assess structural integrity of panels, racking, and electrical systems
- Inspect perimeter fencing and security systems

c. Report findings to:

- Fire Department
- Local EMA
- Community Development
- Secure damaged areas to prevent hazards or unauthorized access.
- Initiate repair, cleanup, and debris removal plan per regulations.

4. Human-Caused Incidents

Examples: Vandalism or theft, unauthorized site access, vehicle collisions, intentional damage or sabotage.

a. Response Protocol:

- Contact local law enforcement and the 24/7 project emergency contact.
- Secure the site and preserve evidence.
- Assess any safety or electrical hazards before re-entry.
- Notify: EMA (if public safety risk exists) and Planning & Zoning (if physical damage occurred)

b. Document and report:

- Nature and extent of incident
- Site security measures implemented

- Follow-up mitigation or repairs

c. Post-Damage Reporting and Assessment

- Upon discovering any damage:
- Notify: Local Planning & Zoning, EMA, Local Fire Department
- Include in report:
 - o Scope and nature of damage
 - o Potential public safety or environmental risks
 - o Containment and mitigation actions
 - o Site security measures
 - o Preliminary repair/restoration plan

5. Site Security Measures

If fencing or access control is breached:

- Deploy on-site security immediately
- Install temporary fencing within 48 hours
- Preventing entry by unauthorized people or wildlife

6. Clean-Up and Disposal Plan

For damaged array components or contaminated materials:

- Safely remove and transport debris
- Dispose per local, state, and federal regulations
- Conduct environmental assessment for contaminants
- Remediate as required

7. Communication with Surrounding Landowners

If debris or damage extends beyond project boundaries:

Notify affected landowners promptly

Provide: Description of the incident

Potential impacts

Contact name and number for assistance or debris reporting

Commit to full remediation of off-site impacts

E **Updates.** Should changes occur at a site, the ERP should be appropriately amended provided for review by the first responders having jurisdiction.

§ 153.12 BUILDING PERMIT.**Permit Processing.**

The County shall process the building permit application within 60 days upon receipt of the complete application to include all required documents. The County shall keep record of document filings and notify the facility owner when the application is complete and satisfactory for review.

Permit Fees.

The fees for processing the building permit applications for a wind, solar or energy storage facility shall be collected by the Community Development Administrator who shall be accountable to the County for such fees.

Energy Storage Facility \$5,000 per MW of nameplate capacity (DC), not to exceed \$50,000.

Commercial Solar Facility \$5,000 per MW of nameplate capacity (DC), not to exceed \$75,000.

Commercial Wind Facility \$5,000 per MW of nameplate capacity (DC), not to exceed \$75,000.

A single permit and fee are required for all Facilities and include all supporting facilities incidental to the primary use.



APPENDIX A.

AFFIDAVIT OF ACKNOWLEDGMENT ROAD USE AGREEMENT

STATE OF _____

COUNTY OF _____

I, _____, being duly sworn, hereby depose and state under oath the following:

1. **Identity & Capacity:** I am of sound mind, over the age of eighteen (18) years, and fully competent to make this affidavit. I have personal knowledge of the facts stated herein.
2. **Community/District Representing:** _____
3. **Position Held:** _____
4. **Renewable Energy Facility Name:** _____
5. **Facility Owner/Representative:** _____
6. **Acknowledgment of Fact/Receipt:** I hereby acknowledge, confirm, and verify that:

A. Road Use Agreement (Please check the following that applies)

- ☐ I acknowledge the activities as discussed with a representative of the proposed and *do not* wish to enter into a formal RUA.
- ☐ I approve of the Route Haul Map provided and the Facility as described and *do not* wish to enter into a formal RUA.
- ☐ I have entered into a Road Use Agreement with the Facility Owner, and a copy has been filed with the County.

Additional Notes/Request (Please include any additional details not included in the RUA)

- ☐ _____
- ☐ _____
- ☐ _____

7. **Voluntary Execution:** I execute this affidavit and sign this statement of my own free will, without any coercion, duress, or undue influence from any party.
8. **Truthfulness:** I solemnly affirm that the statements made in this affidavit are true, accurate, and correct to the best of my knowledge and belief. I understand that making a false statement under oath carries the pains and penalties of perjury under applicable state laws.

Signed this _____ day of _____, 20____

APPENDIX B.

AFFIDAVIT OF ACKNOWLEDGMENT EMERGENCY RESPONSE PLAN

STATE OF _____

COUNTY OF _____

I, _____, being duly sworn, hereby depose and state under oath the following:
Print Name

1. **Identity & Capacity:** I am of sound mind, over the age of eighteen (18) years, and fully competent to make this affidavit. I have personal knowledge of the facts stated herein.

2. **Community/District Representing:** _____

3. **Position Held:** _____

4. **Renewable Energy Facility Name:** _____

5. **Facility Owner/Representative:** _____
Name of the Commercial Renewable Energy Facility

6. **Acknowledgment of Fact/Receipt:** I hereby acknowledge, confirm, and verify that:
Name of the individual representing the Facility

A. Emergency Response Plan Review (Please check the following that applies)

- ☐ I do not approve or deny the Emergency Response Plan provided but have accepted the ERP to be kept on file for our department.
- ☐ I have been presented, reviewed and **APPROVE** of the Emergency Response Plan provided.
- ☐ I have **APPROVE** the ERP with **amendments** and/or **provision** acceptable to our department.

B. Training (Please check the following that applies)

- ☐ I have declined training.
- ☐ I have requested training for our District prior to commercial operation of the facility.
- ☐ I have requested annual training.

C. Additional Notes/Request (Please include any additional details not included in the ERP)

- ☐ _____
- ☐ _____
- ☐ _____

7. **Voluntary Execution:** I execute this affidavit and sign this statement of my own free will, without any coercion, duress, or undue influence from any party.

8. **Truthfulness:** I solemnly affirm that the statements made in this affidavit are true, accurate, and correct to the best of my knowledge and belief. I understand that making a false statement under oath carries the pains and penalties of perjury under applicable state laws.

Signed this _____ day of _____, 20____

APPENDIX C.
STANDARDS FOR DECOMMISSIONING

Solar Energy System Facility (IDOA – Agricultural Impact Mitigation Agreement)

A plan prepared by a Professional Engineer, at the Facility's expense, that includes:

- (1) the estimated Deconstruction cost, in current dollars at the time of filing, for the Facility, considering among other things:
 - i. the number of solar panels, racking, and related facilities involved;
 - ii. the original Construction costs of the Facility,
 - iii. the size and capacity, in megawatts of the Facility,
 - iv. the salvage value of the facilities (if all interests in salvage value are subordinate to that of the Financial Assurance holder if abandonment occurs),
 - v. the Construction method and techniques for the Facility and for other similar facilities, and
- (2) a comprehensive detailed description of how the Facility Owner plans to pay for the Deconstruction of the Facility.

Wind Energy Conversion System Facility (IDOA – Agricultural Impact Mitigation Agreement)

A plan prepared by a Professional Engineer, at the Commercial Wind Energy Facility Owner expense, that includes:

- (1) the estimated Deconstruction cost per turbine, in current dollars at the time of filing, for the Commercial Wind Energy Facility, taking into account, among other things:
 - i. the number of Wind Turbines and related Commercial Wind Energy Facilities involved,
 - ii. the original Construction costs of the Commercial Wind Energy Facilities,
 - iii. the size and capacity of the Wind Turbines,
 - iv. the salvage value of the Commercial Wind Energy Facilities,
 - v. the Construction method and techniques for the Wind Turbines and other Commercial Wind Energy Facilities, and
- (2) a comprehensive detailed description of how the Commercial Wind Energy Facility Owner plans to pay for the Deconstruction of the Commercial Wind Energy Facility.

Energy Storage System Facility (NFPA 885, Standard for the Installation of Stationary Energy Storage Systems)

The decommissioning plan shall be provided to the County and include the following information:

- (1) An overview of the decommissioning process developed specifically for the ESS that is to be decommissioned,
- (2) Roles and responsibilities for all those involved in the decommissioning of the ESS and their removal from the site,
- (3) The version of the decommissioning plan submitted during the permitting process,
- (4) Plans and specifications necessary to understand the ESS and all associated operational controls and safety systems, as built, operated, and maintained,

- (5) A detailed description of each activity to be conducted during the decommissioning process and who will perform that activity and at what point in time
- (6) Procedures to be used in documenting the ESS and all associated operational controls and safety systems that have been decommissioned,
- (7) Guidelines and format for a decommissioning checklist and relevant operational testing forms and necessary decommissioning logs and progress reports; and
- (8) A description of how any changes to the surrounding area and other systems adjacent to the ESS, including but not limited to structural elements building penetrations, means of egress, and required fire detection and suppression systems, will be protected during decommissioning and confirmed as being acceptable after the system is removed.

WHEREAS, this amendatory ordinance shall take effect immediately upon passage as provided by law.

PASSED AND ADOPTED this _____ day of _____, 20_____.

Ayes _____ Nays _____ Absent _____

Chairman
Tazewell County Board

ATTEST:

County Clerk
Tazewell County, Illinois

COMMITTEE REPORT

LU-26-09

(ZBA Case No. 26-27-A)

Chairman and Members of the Tazewell County Board:

Your Land Use Committee does hereby recommend approval of the following resolution:

RE: Approval of Amendment No. 77 to Title XV, Chapter 157, Zoning Code

R E S O L U T I O N

WHEREAS, the Land Use Committee beg leave to report that they have examined the attached proposed Ordinance to Amend Title XV, Chapter 157, Zoning (As adopted January 1, 1998) of the Tazewell County Code and the report of the Tazewell County Zoning Board of Appeals on said proposed Ordinance to Amend, and

WHEREAS, a public hearing on said proposed Amendment was held before the Zoning Board of Appeals (ZBA) on July 7. 2026 in Case No. 26-27-A; and

WHEREAS, the ZBA deliberated its decision on July 7. 2026 and voted to recommend approval of the proposed Amendment with a finding of fact; and

WHEREAS, your Land Use Committee met on July 14, 2026 to consider: the Amendment, the report of the ZBA, the recommendation of the Community Development Administrator; and

WHEREAS, your Land Use Committee voted to recommend approval of the proposed Amendment adopting the findings of fact of the ZBA; and

WHEREAS, the County Board has reviewed; the recommendation of the ZBA, the recommendation of the Land Use Committee, and the recommendation of Community Development Administrator; and

NOW THEREFORE BE IT RESOLVED, that the County Board **APPROVE** this resolution and the proposed Ordinance to Amend Title XV, Chapter 157, Zoning (As adopted January 1, 1998) of the Tazewell County Code.

BE IT FURTHER RESOLVED that the County Clerk notify American Legal Publishing Corporation and Jaclynn Workman, Community Development Administrator of this action;

ADOPTED this _____ day of _____, 20____.

ATTEST:

Tazewell County Board Chairman

Tazewell County Clerk

**AN ORDINANCE AMENDING TITLE XV, CHAPTER 157
ZONING CODE OF TAZEWEILL COUNTY**
Proposed Amendment No. 77
(Zoning Board Case No. 26-27-A)

WHEREAS, an Amendment to the Tazewell County Zoning Code hereinafter was previously referred by the TAZEWEILL COUNTY LAND USE COMMITTEE to the Zoning Board of Appeals for hearing; and

WHEREAS, a public hearing on said Amendment was held July 7, 2026, following due publication of said hearing in accordance with law, and the said Zoning Board of Appeals thereafter made a report to this Board recommending approval; and

WHEREAS, said report of the Zoning Board of Appeals contained the following findings of fact:

1. *The proposed amendment shall not be detrimental to the orderly development of Tazewell County.*
2. *The proposed amendment shall not be detrimental to or endanger the public health, safety, morals or general welfare of Tazewell County.*

which findings of fact are hereby **accepted** by this Board as the reason for **approving** the Amendment hereinafter authorized.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNTY BOARD OF TAZEWEILL COUNTY, ILLINOIS:

(Add new language as bolded and underlined.

Remove language as stricken. Re-letter, re-number and re-alphabetize accordingly.)

SECTION 1 RULES OF CONSTRUCTION AND GLOSSARY OF TERMS

§ 157.005 DEFINITIONS.

BUILDING DENSITY. The number of buildings in a given area.

ENERGY STORAGE SYSTEM FACILITY (FACILITY). A Facility with an aggregate energy capacity that is greater than 1,000 kilowatts (1MW) and that is capable of absorbing energy and storing it for use at a later time, including, but not limited to, electrochemical and electromechanical technologies. "Energy storage system" does not include technologies that require combustion. "Energy storage system" also does not include energy storage systems associated with commercial solar energy facilities or commercial wind energy facilities as

defined in Section 5-12020.

FAA. The Federal Aviation Administration of the United States Department of Transportation.

PRIMARY STRUCTURE. The structure that one or more persons occupy the majority of time on a property for either business or personal reasons. PRIMARY STRUCTURE includes structures such as, but not limited to, residences, commercial buildings, industrial buildings, and schools.

GUY CABLE. Any cable or wire that extends from a small wind energy system for the purpose of supporting the system structure.

SOLAR ENERGY. Radiant energy received from the sun that can be collected in the form of heat or light by a solar collector.

SOLAR ENERGY SYSTEM (SES). The components and subsystems required to convert solar energy into electric or thermal energy suitable for use. The area of the system includes all the land inside the perimeter of the system, which extends to any fencing. The term applies, but is not limited to solar photovoltaic systems, solar thermal systems and solar hot water systems.

SOLAR ENERGY FACILITY, COMMERCIAL. "Any device or assembly of devices that (i) is ground installed and (ii) uses solar energy from the sun for generating electricity for the primary purpose of wholesale or retail sale and not primarily for consumption on the property on which the device or devices reside.", as defined in Section 10-720 of the Property Tax Code. "Commercial Solar Energy Facility" does not mean a utility-scale solar energy Facility being constructed at a site that was eligible to participate in a procurement event conducted by the Illinois Power Agency pursuant to subsection (c-5) of Section 1-75 of the Illinois Power Agency Act.

SOLAR ENERGY SYSTEM (SES), NON COMMERCIAL (or Private???) – Any type of SES used for private use, as an accessory use to a principal structure on a specific parcel of land that is located on the customer side of the customer's electric meter and is primarily used to offset that customer's electricity load and is limited in nameplate capacity to less than or equal to 2,000 kilowatts. This system may be either ground or roof mounted.

WIND ENERGY SYSTEM, SMALL. A wind energy conversion system consisting of a single wind turbine, single tower, and associated control or conversion electronics that generates power for an individual property for the purpose of reducing on-site energy consumption used for private use, as an accessory use to a principal structure on a specific parcel of land that is

located on the customer side of the customer's electric meter and is primarily used to offset that customer's electricity load and is limited in nameplate capacity to less than 500 kilowatts

WIND ENERGY FACILITY, COMMERCIAL. A wind energy conversion facility equal or greater than 500 kilowatts in total nameplate generating capacity.

WIND ENERGY SYSTEM HEIGHT. The height above grade of the highest point of the arc of the blades.

SECTION 2 DISTRICT REGULATIONS AND STANDARDS

§ 157.061 GROUND MOUNT AND ROOF MOUNT (SES).

Solar Energy System (SES), Non Commercial Ground mount and/or roof mount (SES) shall be permitted by a building permit in all zoning districts where there is a principal structure. An application shall be submitted to the Community Development Administrator demonstrating compliance with §§ 157.505 through 157.508, in addition to the following requirements below:

(A) Height.

1. Building or roof mounted solar energy systems shall not exceed the maximum allowed height for principal structures in any zoning district.
2. Ground or pole-mounted solar energy systems shall not exceed 20 feet in height which oriented at maximum tilt.
3. Ground mounted solar energy systems may be placed in the front yard but shall not exceed 30 inches above grade.

(B) Setbacks.

1. Ground mounted solar energy systems shall meet the accessory structure setbacks for the zoning district in which the unit is located.
2. Ground mounted solar energy systems shall not extend beyond the side yard or rear yard setback when oriented at minimum design tilt.
3. In addition to building setbacks, the collector surface and mounting devices for roof mounted systems shall not extend beyond the exterior perimeter of the building on which the systems is mounted or built, unless the collector or mounting system has been engineered to safely extend beyond the edge, and setback requirements are not violated. Exterior piping for solar hot water systems shall be allowed to extend beyond the perimeter of the building on a side yard exposure.

(C) Reflection angles. Reflection angles for solar collectors shall be oriented such that they do

not project glare onto adjacent properties.

- (D) Aviation protection. For solar units located within 500 feet of an airport or within approach zones of an airport, the applicant shall complete and provide the results of the solar glaze hazard analysis tool (SGHAT) for the airport traffic control tower cab and final approach paths, consistent with the Interim Policy, FAA Review of Solar Energy Projects on Federal Obligated Airports, or most recent version adopted by the FAA.
- (E) Visibility. Solar energy systems shall be located in a manner to reasonably minimize view blockage for surrounding properties and shading of property to the north while still providing adequate solar access for collectors.
- (F) Safety.
1. Roof or building mounted solar energy systems, excluding building integrated systems, shall allow for adequate roof access for firefighting purposes to the south facing or flat roof upon which the panels are mounted.
 2. Roof or building mounted solar energy systems shall meet the requirements of the County Building and Property Maintenance Code.
 3. All solar energy systems shall be performed by a qualified solar installer.
 4. Any connection to the public utility grid shall be inspected by the appropriate public utility.
 5. All solar energy systems shall be maintained and kept in good working order. If it is determined by the Community Development Administrator that a solar energy system is not being maintained, kept in good working order, or is no longer being utilized to perform its intended for six consecutive months, the property owner shall be given a 30-day notice for removal of the unit and all equipment. If the solar energy system is not removed within 30 days, the Community Development Administrator shall issue a notice of violation and notice to appear before the County Hearing Officer as an ordinance violation.
- (G) Approved solar components. Electric solar energy system components shall have a UL listing or approved equivalent and solar hot water systems shall have an SRCC rating.
- (H) Restrictions on solar energy systems limited. Consistent with 765 ILCS 165, no homeowner's agreement, covenant, common interest community or other contracts between multiple property owners within a subdivision of unincorporated county shall prohibit or restrict

homeowners from installing solar energy systems.

§ 157.062 WIND ENERGY SYSTEMS, SMALL.

- (A) A wind energy system, small shall be permitted by building permit in any A-1, A-2, R-R, C-1, C-2, I-1, I-2 and CONS if all of the following conditions are met:
1. The system height is no greater than 100 feet;
 2. The parcel on which the system is to be located shall be no smaller than one acre and shall only be permitted as an accessory use to a primary structure, and in no case shall a small wind energy system be permitted on a vacant parcel;
 3. ~~Small wind energy systems shall be permitted in all zoning districts except the R-1 and R-2 Zoning Districts; and~~
 4. There shall be no more than one wind energy system, small located on a parcel.
- (B) When a wind energy system, small is allowed as a permitted use, a site plan shall be submitted to the Community Development Administrator demonstrating compliance with the following restrictions.
1. **Purpose.** The only allowable purpose of a small wind energy system is to reduce on-site energy consumption.
 2. **Setbacks.** All parts of the structure of a small wind energy system, including the tower, base, footings, and turbine, but excluding guy cables and their anchors, shall be set back a distance equal to 110% of the system height from all adjacent property lines and a distance equal to 150% of the system height from any inhabited structure, road right-of-way, railroad right-of-way, and right-of-way for overhead electrical transmission or distribution lines. Guy cables and their anchors shall meet the setback requirements under the County Zoning Code for accessory structures in the zoning district in which the system is proposed to be located.
 3. **Noise.** The small wind energy system shall not exceed a noise level of 60 decibels as measured at the closest property line. The noise level may be exceeded during short-term events such as utility outages and/or severe wind storms.

4. *Building Code compliance.* Building permit applications shall be accompanied by standard drawings of the system structure, including the tower, base, footings, and guy cables. An engineering analysis of the tower showing compliance with the Uniform Statewide Building Code and certified by a licensed professional engineer also shall be submitted. This analysis may be supplied by the manufacturer.
5. *Electric Code compliance.* Building permit applications for small wind energy systems shall be accompanied by a line drawing of the electrical components of the system showing compliance with the National Electric Code and certified by a licensed professional engineer. This information may be supplied by the manufacturer.
6. *Notifications regarding aircraft.* Small wind energy systems shall comply with all applicable regulations of the FAA, including any necessary approvals for installations close to airports. The applicant has the responsibility of determining the applicable FAA regulations and securing the necessary approvals. If the system is proposed to be sited in an agricultural area that may have aircraft operating at low altitudes, the applicant shall notify all aircraft pilots that conduct activities pertaining to agriculture registered to operate in the county no later than five business days prior to submitting a building permit application. Copies of letters must be included in the building permit application.
7. *Local utility company notification.* If a small wind energy system is to be connected to the electricity grid, the applicant shall notify the electric utility service provider that serves the proposed site of his or her intent to install an interconnected customer-owned electricity generator no later than five business days prior to submitting a building permit application. Copies of letters must be included in the building permit application.
8. *Minimum distances.* The distance between any protruding blades utilized on a small wind energy system and the ground shall be a minimum of 15 feet as measured at the lowest point of the arc of the blades. The distance between the lowest point of the arc of the blades and the peak of any structure within 150 feet of the blade arc shall be a minimum of ten feet.

9. *Radio and television signals.* The small wind energy system shall not cause any radio, television, microwave, or navigation interference. If a signal disturbance problem is identified, the applicant shall correct the problem within 90 days of being notified of the problem.
10. *Appearance.* The small wind energy system shall maintain a galvanized neutral finish or be painted to conform the system color to the surrounding environment to minimize adverse visual effects. No small wind energy system shall have any signage, writing, pictures, or decorations placed on it at any time other than warning equipment and ownership information. No small wind energy system shall have any flags, streamers, banners, and other decorative items that extend from any part of the system placed on it at any time.
11. *Repair.* A small wind energy system that is not functional shall be repaired by the owner or removed. In the event that the county becomes aware of any system that is not operated for a continuous period of three months, the county will notify the landowner by registered mail and provide 45 days for a written response. The written response shall include reasons for the operational difficulty, the corrective actions to be performed, and a reasonable timetable for completing the corrective actions. If the county deems the corrective actions and/or the timetable for completing corrective actions as unfeasible and/or unreasonable, the county shall notify the landowner and such landowner shall remove the turbine within 120 days of receiving said notice.
12. *Removal upon end of useful life.* When a system reaches the end of its useful life and can no longer function, the owner of the system shall remove the system within 120 days of the day on which the system last functioned. The owner is solely responsible for removal of the system and all costs, financial or otherwise, of system removal.
13. *Fencing.* The tower shall be enclosed with a fence of at least eight feet in height or the base of the tower shall not be climbable for a distance of 12 feet measured from the ground.
14. *Height.* The applicant shall provide evidence that the proposed height does not exceed the height recommended by the manufacturer or distributor of the system.

15. Required safety features. The small wind energy system shall have an automatic overspeed control to render the system inoperable when winds are blowing in excess of the speeds for which the system is designed and a manually operable method to render the system inoperable in the event of a structural or mechanical failure of any part of the system.

(C) A special use shall be required for a wind energy system, small if one or more of the following conditions apply:

1. The system height is greater than 100 feet;
2. The parcel on which the system is to be located is smaller than one acre.

SECTION 3 LAND USE MATRIX

§ 157.072 MATRIX.

<u>Principal Uses</u>	<u>Zoning Districts</u>									
	<u>A-1</u>	<u>A-2</u>	<u>R-R</u>	<u>R-1</u>	<u>R-2</u>	<u>C-1</u>	<u>C-2</u>	<u>I-1</u>	<u>I-2</u>	<u>CONS</u>
<u>Energy Storage System Facility</u>	<u>S</u>	<u>S</u>						<u>S</u>	<u>S</u>	<u>S</u>
<u>Solar Energy Facility, Commercial</u>	<u>S</u>	<u>S</u>						<u>S</u>	<u>S</u>	<u>S</u>
<u>Solar Energy System, Non Commercial</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>	<u>P</u>
<u>Small Wind Energy Conversion Systems, Small</u>	P/S	P/S	P/S			P/S	P/S	P/S	P/S	P/S

SECTION 4 (A-1) AGRICULTURAL PRESERVATION DISTRICT

§ 157.086 PERMITTED USES.

- (B) Accessory structures and uses;
- (R) ~~Small Wind energy systems, Small subject to all regulations as found in §§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.087 SPECIAL USES.

- (O) ~~Commercial Solar Energy Facility, Commercial, subject to all regulations as found in §§ 156.01 through 156.99;~~ 153;
- (T) Energy Storage System Facility, subject to all regulations as found in §153;
- (II) ~~Small Wind energy systems, Small subject to all regulations as found in §§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

- (KK) Wind energy ~~conversion~~ systems, Commercial, subject to all regulations as found in §§ 153.01 through ~~153.11~~

SECTION 5 (A-2) AGRICULTURAL DISTRICT

§ 157.106 PERMITTED USES.

- (C) Accessory Structures and uses;
- (S) Small Wind energy systems, Small, subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.107 SPECIAL USES.

- (R) ~~Commercial~~ Solar Energy Facility, Commercial, subject to all regulations as found is ~~§§ 156.01 through 156.99~~; 153;
- (Y) Energy Storage System Facility, subject to all regulations as found in §153;
- (UU) Small Wind energy systems, Small, subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;
- (YY) Wind energy ~~conversion~~ systems, Commercial, subject to all regulations as found in §§ 153.01 through ~~153.11~~

SECTION 6 (RR) RURAL RESIDENTIAL DISTRICT

§ 157.126 PERMITTED USES.

- (B) Accessory structures and uses;
- (M) Small Wind energy systems, Small, subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.127 SPECIAL USES.

- (VV) Small Wind energy systems, Small, subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

SECTION 7 (R-1) LOW DENSITY RESIDENTIAL DISTRICT

§ 157.146 PERMITTED USES.

- (B) Accessory structures and uses;

SECTION 8 (R-2) MULTI-FAMILY RESIDENTIAL DISTRICT

§ 157.166 PERMITTED USES.

- (B) Accessory structures and uses;

SECTION 9 (C-1) NEIGHBORHOOD COMMERCIAL DISTRICT

§ 157.186 PERMITTED USES.

- (R) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.187 SPECIAL USES.

- (BB) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

SECTION 10 (C-2) GENERAL BUSINESS COMMERCIAL DISTRICT

§ 157.206 PERMITTED USES.

- (DD) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.207 SPECIAL USES.

- (DD) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

SECTION 11 (I-1) LIGHT INDUSTRIAL DISTRICT

§ 157.226 PERMITTED USES.

- (Q) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.227 SPECIAL USES.

- (L) ~~Commercial~~ Solar Energy Facility, Commercial, subject to all regulations as found is ~~§§ 156.01 through 156.99; 153;~~
- (O) *Energy Storage System Facility, subject to all regulations as found in §153;*
- (BB) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot; and
- (DD) Wind energy conversion systems, Commercial, subject to all regulations as found in ~~§§ 153.01 through 153.11~~

SECTION 12 (I-2) HEAVY INDUSTRIAL DISTRICT

§ 157.246 PERMITTED USES.

- (A) Accessory structures and uses;
- (O) ~~Small~~ Wind energy systems, Small subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;

§ 157.247 SPECIAL USES.

- (L) ~~Commercial~~ Solar Energy Facility, Commercial, subject to all regulations as found is ~~§§ 156.01~~

though ~~156.99~~; **153**;

- (N) **Energy Storage System Facility, subject to all regulations as found in §153;**
- (Z) ~~Small~~-Wind energy systems, **Small** subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot; and
- (AA) Wind energy ~~conversion~~ systems, **Commercial**, subject to all regulations as found in §§ 153.01
through ~~153.11~~

SECTION 13 CONSERVATION DISTRICT

- (A) **Accessory structures and uses;**
- (L) ~~Small~~-Wind energy systems, **Small** subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot;.

§ 157.267 SPECIAL USES.

- (E) ~~Commercial~~ Solar Energy Facility, **Commercial**, subject to all regulations as found is ~~§§ 156.01~~
though ~~156.99~~; **153**;
- (H) **Energy Storage System Facility, subject to all regulations as found in §153;**
- (R) ~~Small~~-Wind energy systems, **Small** subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot; and
- (S) Wind energy ~~conversion~~ systems, **Commercial**, subject to all regulations as found in §§ 153.01
through ~~153.11~~

SECTION 14 SPECIAL USES

§ 157.439 PARTICULAR SPECIAL USES.

- (K) **Energy Storage System Facility;**
- (Z) ~~Small~~-Wind energy systems, **Small**;;
- (AA) ~~Commercial~~ Solar Energy Facility, **Commercial** ;
- (BB) Wind energy ~~conversion~~ systems, **Commercial**,

§ 157.440 REQUIREMENTS FOR PARTICULAR SPECIAL USES.

- (K) **Energy Storage System Facility, subject to all regulations as found in §153;**
- (Z) ~~Small~~-Wind energy systems, **Small** subject to all regulations as found in ~~§§ 153.20 through 153.28~~
§157.062. There shall only be one wind energy system allowed on a zoning lot; and;
- (AA) ~~Commercial~~ Solar Energy Facility, **Commercial**, subject to all regulations as found is ~~§§ 156.01~~
though ~~156.99~~; **153**;

(BB) Wind energy conversion systems, Commercial, subject to all regulations as found in §§ 153.01 through 153.11

SECTION 15 APPLICATION AND HEARING PROCEDURES

§ 157.480 APPLICATION.

- ii. Energy Storage System Facility
- iii. ~~Solar farms~~ Solar Energy Facility, Commercial
- iv. Wind energy conversion systems, Commercial

SECTION 16 FEE SCHEDULE

§ 157.600 FEES CHARGED FOR BUILDING PERMITS.

(5) SOLAR ENERGY SYSTEM (SES), NON COMMERCIAL

<u>0 - 10 kilowatts (kW)</u>	<u>\$200</u>
<u>11 - 50 kilowatts (kW)</u>	<u>\$350</u>
<u>51 - 100 kilowatts (kW)</u>	<u>\$500</u>
<u>101 - 500 kilowatts (kW)</u>	<u>\$1,000</u>

(6) WIND ENERGY SYSTEM, SMALL. Each turbine: \$20 per foot of total tower height.

WHEREAS, this amendatory ordinance shall take effect immediately upon passage as provided by law.

PASSED AND ADOPTED this _____ day of _____, 20_____.

Ayes _____ Nays _____ Absent _____

Chairman
Tazewell County Board

ATTEST:

County Clerk
Tazewell County, Illinois

**COMMITTEE REPORT
LU-26-10**

Chairman and Members of the Tazewell County Board:

Your Land Use Committee has considered the following **Resolution** and recommends it be Adopted by the Board:

R E S O L U T I O N

WHEREAS, the Tazewell County Land Use Committee has reviewed and recommends approval to rescind Title XV, Chapter 156, Solar Energy Ordinance of the Tazewell County Code upon approval and adoption of Title XV, Chapter 153, Renewable Energy Ordinance, and

WHEREAS, on January 27, 2023, the State of Illinois enacted PA103-1123 establishing statewide siting requirements for Wind and Solar Energy Systems with not more than 120 days to amend for compliance any existing local ordinances; and

WHEREAS, the State of Illinois has more recently enacted PA104-0458 effective June 1, 2026, establishing requirements for Energy Storage Systems and amending previous requirements for both Wind and Solar Energy Systems with again not more than 120 days to bring any existing local ordinance into compliance; and

WHEREAS, given the similarities established for each use by the State of Illinois, a single Renewable Energy Ordinance has been proposed to include the standards and requirements for each of the 3 uses; and

WHEREAS, the single Ordinance is anticipated to reduce time and redundancy when referencing or making future updates to requirements and standards of any of the 3 uses; and

WHEREAS, all standards and requirements for direct user renewable energy sources have been proposed to be included in Chapter 157, Zoning Code (Case No. 26-27-A) via a public hearing held on July 7, 2026 wherein the Zoning Board of Appeals recommended approval, including a finding of fact, as provided by law; and

WHEREAS, a public hearing on said proposed Renewable Energy Ordinance (Case No. 26-26-A) was held on July 7, 2026 wherein the Zoning Board of Appeals recommended approval, including a finding of fact, as provided by law; and

NOW THEREFORE BE IT RESOLVED, that the County Board approve this petition;

NOW THEREFORE BE IT FURTHER RESOLVED, that the County Clerk notify American Legal Publishing Corporation and Jaclynn Workman, the Tazewell County Community Development Administrator of this action.

ADOPTED this _____ day of _____ 20____.

Tazewell County Board Chairman

ATTEST:

Tazewell County Clerk

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Property Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Property Committee recommends to the County Board to approve the roof replacement projects for the McKenzie and Justice Center buildings; and

WHEREAS, PJ Hoerr received bids from the following: Kreiling Roofing, Sterling Commercial Roofing, Western Specialty Contractors, and Henson Robinson Roofing. Kreiling Roofing was deemed the best bid option at the lowest total project cost of \$1,220,637.67; and

WHEREAS, originally the projects were budgeted for an EPDM (ethylene propylene diene monomer) roof system but was switched to a TPO (thermoplastic polyolefin) roof system due to the long-term maintenance benefits; and

WHEREAS, the total project cost includes \$40,000 of project contingency, a \$8,000 allowance for architectural services, and a \$5,000 allowance for potential road closure and signage provisions. These project contingency and allowance funds, \$53,000 in total, will be expended on an as-needed basis only, reducing the total project cost if not required; and

WHEREAS, P.J. Hoerr will oversee this project through our existing relationship with them as construction manager over renovations and property improvements to Tazewell County's existing buildings and properties; and

WHEREAS, the projects are funded in the FY26 Capital Improvement Plan Fund with a combined budget of \$1,127,000; and

WHEREAS, the County Administrator recommends approving the bids and is authorized to proceed with the projects.

THEREFORE BE IT RESOLVED that the County Board approve the McKenzie Building and Justice Center roofing projects.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, Finance Office, Facilities Director and Auditor of this action.

PASSED THIS 29th DAY OF JULY, 2026.

ATTEST:



Peoria Office: 107 N. Commerce Place, Peoria, IL 61604 • Phone: 309.688.9567 • Fax: 309.688.9556

Bloomington/Normal Office: 117 Merle Lane, Normal, IL 61761 • Phone: 309.888.9567 • Fax: 309.888.9556

July 15, 2026

Mindy Darcy
County Administrator / Finance Director
Tazewell County

Re: Proposal
Justice Center and Mckenzie Roofing Replacement

Dear Mindy,

Below is the cost for the above referenced project.

Scope

- Complete Re-roof of Justice Center and Mckenzie Building
- Fully adhered 60 Mil TPO roof system with average R30 insulation
- Aluminum copings, roof edge, & counterflashing's
- 90 mph uplift rating
- 20 year manufacture roof warranty and 2 year contractor workmanship warranty
- We recommend using Kreiling Roofing with a bid of \$1,097,590; as they are the low responsible bid.
- Additional bids: Sterling \$1,431,100, Western \$1,467,000, and Henson Robinson \$1,500,075
- Architectural services allowance of **\$8,0000** and contingency of **\$40,000** included in this proposal
- Any unused funds for architectural allowance and contingency will be credited back to the County

Justice Center and Mckenzie Roofing Replacement							\$	1,220,637.67
Road Closure Provisions/Signage	Contingency	A/E Allowance	Sublet	PM/Super/Safety	GL/Procure	Fee	TOTAL	
\$ 5,000.00	\$ 40,000.00	\$ 8,000.00	\$ 1,097,590.00	\$ 34,140.00	\$ 4,427.59	\$ 31,480.08	\$	1,220,637.67
			275 Hrs.		0.39%	2.75%		

Notable Assumptions:

- This pricing is valid for 30 days.
- The owner will allow access at the facility during normal working hours Monday - Friday.
- This proposal does not include identification, abatement or remediation of any hazardous materials.
- This proposal does not include Performance and Payment Bonding
- This proposal does not include sales tax.
- Builders Risk Provided by Owner.

If you have any questions about the above information do not hesitate to contact our office.

Sincerely,

Charlie Waibel
P. J. Hoerr, Inc.

McKenzie and Justice Center Re-Roof Bid Results			
Kreiling Roofing	Sterling Commercial Roofing	Western Specialty Contractors	Henson Robinson Roofing
\$ 1,097,590	\$ 1,431,100	\$ 1,467,000	\$ 1,500,075

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

**SECTION 00 41 00
BID FORM**

PROJECT: Tazewell County Ancillary Project Roofing Replacement - Bid Package 4

To: **PJ Hoerr, Inc.**

**107 Commerce Place
Peoria IL 61604
Phone: (309)688-9567**

Tentative Start Date: 9/1/2026

To be completed by: 12/31/2026

PART 2 PRODUCTS – NOT USED

PART 3 EXECUTION – NOT USED

Project Name: Tazewell County Ancillary Project - Roofing Replacement

Project Location: McKenzie Building: 11 S 4th St, Pekin, IL 61554
Justice Center: 101 S Capitol St, Pekin, IL 61554

Project Architect: EA Architecture & Design
Construction Manager: P.J. Hoerr, Inc.

Bidder Name	<u>Kreiling Roofing Co</u>
Address	<u>2335 W Altorfer Drive, Peoria, IL 61615</u>
Phone #	<u>309-673-3649</u>
Contact	<u>Geoff Diekhoff</u>
Email	<u>gdiekhoff@kreiling.com</u>

This bid is based upon the bidding documents for this Project which consists of:

1. Specifications and Drawings issued dated June 18, 2026 via SmartBid.
2. Addenda as Follows:

Addendum No. () 1 dated 7/6/2026 ;
Addendum No. () dated ;
Addendum No. () dated ;

Work Package (#/Description): Roofing Replacement – Bid Package 4

Having examined the site and having familiarized itself with the conditions affecting the cost of the work and with the bidding documents, Bidder hereby proposes to perform everything required and to furnish all labor, materials, necessary tools, expendable equipment and transportation services necessary to complete in a workmanlike manner the work package stated above in accordance with the bidding documents for the following sum:

Base Bid: One Million Ninety-Seven Thousand Five Hundred & Ninety Dollars

(\$ 1,097,590.00)

004100-1

Bid Form

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

TAXES: This project is tax exempt.

ALTERNATES

Alternate Bids: "Alternate Bid" means a fixed amount for all labor, material, overhead, profit, and all other costs of whatever nature and character for the item described. Alternate Bids may be used to determine the lowest responsible bidder and will not be considered in any particular order. Voluntary alternate bids may be provided at the discretion of the bidding contractor. Attach additional information if necessary to describe the alternate work.

N/A

UNIT PRICES

The below unit prices will be used as an Add or Deduct from the base bid where changes in the Work are requested. The unit prices will be included in the Contract with the successful bidder. Note that if a unit price below affects the bid package and you fail to complete the unit price, you will be required to complete the unit price Work without additional compensation.

N/A

ADDITIONAL INFORMATION

The following questions will be used for bid evaluation:

1. Provide a list of your Subcontractors who will be performing work under your bid package.

Subcontractor Name	Subcontractor Scope
Rk Hydrovac	Rooftop gravel removal on McKenzie Building
Montefusco	HVAC & curb work
O'Brien Plumbing	Raise existing rooftop gas lines

ACCEPTANCE

This offer shall be open to acceptance and is irrevocable for sixty (60) days from the Bid closing date.

If the Bid is accepted by the Design Team within the time period stated above Subcontractor agrees to:

- a. Execute the Agreement within five (5) days of receipt.
- b. Furnish the required Certificate of Insurance within ten (10) days of receipt of Agreement.
- c. Commence work as directed by the Construction Management Team.
- d. The Undersigned agrees to observe Owner's policies and all federal, state, and local rules, regulations, and statutes.

004100-2

Bid Form

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

BID FORM SIGNATURES

Bidder: Kreiling Roofing Co

Signature: Laurie Moore

Date: 7/14/2026

Printed Name: Laurie Moore

Title: President & CEO

Address: 2335 W Altorfer Drive

City: Peoria State: IL

Phone: 309-673-3649

Email: gdiekhoff@kreiling.com

Attest By: Kathleen L Dimler



(SEAL)

END OF SECTION

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

**SECTION 00 41 00
BID FORM**

PROJECT: Tazewell County Ancillary Project Roofing Replacement - Bid Package 4

To: PJ Hoerr, Inc.

107 Commerce Place
Peoria IL 61604
Phone: (309)688-9567

PART 2 PRODUCTS – NOT USED

PART 3 EXECUTION – NOT USED

Project Name: Tazewell County Ancillary Project - Roofing Replacement

Project Location: McKenzie Building: 11 S 4th St, Pekin, IL 61554
Justice Center: 101 S Capitol St, Pekin, IL 61554

Project Architect: EA Architecture & Design
Construction Manager: P.J. Hoerr, Inc.

Bidder Name	<u>Sterling Commerical Roofing, A Tecta America Company, LLC.</u> (IL Roofing License #104.020160)
Address	<u>2711 Locust Street Sterling, Illinois 61081</u>
Phone #	<u>815-626-7744</u>
Contact	<u>Dennis VanZulden</u>
Email	<u>DVanZulden@tectaaamerica.com</u>

This bid is based upon the bidding documents for this Project which consists of:

1. Specifications and Drawings issued dated June 18, 2026 via SmartBid.
2. Addenda as Follows:

Addendum No. (1) One dated 07/06/2026 ;
Addendum No. () dated ;
Addendum No. () dated ;

Work Package (#/Description): Roofing Replacement – Bid Package 4

Having examined the site and having familiarized itself with the conditions affecting the cost of the work and with the bidding documents, Bidder hereby proposes to perform everything required and to furnish all labor, materials, necessary tools, expendable equipment and transportation services necessary to complete in a workmanlike manner the work package stated above in accordance with the bidding documents for the following sum:

Base Bid: One Million Four Hundred Thirty One Thousand One Hundred & 0/100 Dollars

(\$ 1,431,100.00)

004100-1

Bid Form

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

TAXES: This project is tax exempt.

ALTERNATES

Alternate Bids: "Alternate Bid" means a fixed amount for all labor, material, overhead, profit, and all other costs of whatever nature and character for the item described. Alternate Bids may be used to determine the lowest responsible bidder and will not be considered in any particular order. Voluntary alternate bids may be provided at the discretion of the bidding contractor. Attach additional information if necessary to describe the alternate work.

N/A

UNIT PRICES

The below unit prices will be used as an Add or Deduct from the base bid where changes in the Work are requested. The unit prices will be included in the Contract with the successful bidder. Note that if a unit price below affects the bid package and you fail to complete the unit price, you will be required to complete the unit price Work without additional compensation.
N/A

ADDITIONAL INFORMATION

The following questions will be used for bid evaluation:

1. Provide a list of your Subcontractors who will be performing work under your bid package.

Subcontractor Name	Subcontractor Scope
N/A	N/A

ACCEPTANCE

This offer shall be open to acceptance and is irrevocable for sixty (60) days from the Bid closing date.

If the Bid is accepted by the Design Team within the time period stated above Subcontractor agrees to:

- a. Execute the Agreement within five (5) days of receipt.
- b. Furnish the required Certificate of Insurance within ten (10) days of receipt of Agreement.
- c. Commence work as directed by the Construction Management Team.
- d. The Undersigned agrees to observe Owner's policies and all federal, state, and local rules, regulations, and statutes.

004100-2

Bid Form

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

BID FORM SIGNATURES

Bidder: Sterling Commercial Roofing, A Tecta America Company, LLC

Signature: *Aletha C. Beard*

Date: 07/14/2026

Printed Name: Aletha C. Beard

Title: Assistant Secretary

Address: 2711 Locust Street

City: Sterling State: IL

Phone: 815-626-7744

Email: abeard@tectaaamerica.com

Attest By: *Mary L. Heuford*



END OF SECTION

EXCLUSIONS

The following items are specifically excluded from the Scope of Work/ Work Package.

1. NA

The subcontractor clearly understands that his subcontract is tied to a complete inclusion of this Scope of Work Package.

Aletha C. Beard
Name

Signature
07/14/2026
Date

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

**SECTION 00 41 00
BID FORM**

PROJECT: Tazewell County Ancillary Project Roofing Replacement - Bid Package 4

To: **PJ Hoerr, Inc.**

**107 Commerce Place
Peoria IL 61604
Phone: (309)688-9567**

PART 2 PRODUCTS – NOT USED

PART 3 EXECUTION – NOT USED

Project Name: Tazewell County Ancillary Project - Roofing Replacement

Project Location: McKenzie Building: 11 S 4th St, Pekin, IL 61554
Justice Center: 101 S Capitol St, Pekin, IL 61554

Project Architect: EA Architecture & Design
Construction Manager: P.J. Hoerr, Inc.

Bidder Name Western Waterproofing Co Inc DBA Western Specialty Contractors
Address 309 NE Rock Island Avenue
Phone # 309-676-2374
Contact Jared Osterman
Email jaredo@westerngroup.com

This bid is based upon the bidding documents for this Project which consists of:

1. Specifications and Drawings issued dated June 18, 2026 via SmartBid.
2. Addenda as Follows:

Addendum No. (1) _____ dated 7/6/2026 ;
Addendum No. () _____ dated _____ ;
Addendum No. () _____ dated _____ ;

Work Package (#/Description): 4 **Roofing Replacement – Bid Package 4** Roofing and Sheet Metal

Having examined the site and having familiarized itself with the conditions affecting the cost of the work and with the bidding documents, Bidder hereby proposes to perform everything required and to furnish all labor, materials, necessary tools, expendable equipment and transportation services necessary to complete in a workmanlike manner the work package stated above in accordance with the bidding documents for the following sum:

Base Bid: One Million Four Hundred Sixty Seven Thousand and 00/100 Dollars

(\$ 1,467,000.00)

004100-1

Bid Form

TAXES: This project is tax exempt.

ALTERNATES

Alternate Bids: "Alternate Bid" means a fixed amount for all labor, material, overhead, profit, and all other costs of whatever nature and character for the item described. Alternate Bids may be used to determine the lowest responsible bidder and will not be considered in any particular order. Voluntary alternate bids may be provided at the discretion of the bidding contractor. Attach additional information if necessary to describe the alternate work.

N/A

UNIT PRICES

The below unit prices will be used as an Add or Deduct from the base bid where changes in the Work are requested. The unit prices will be included in the Contract with the successful bidder. Note that if a unit price below affects the bid package and you fail to complete the unit price, you will be required to complete the unit price Work without additional compensation.

N/A

ADDITIONAL INFORMATION

The following questions will be used for bid evaluation:

1. Provide a list of your Subcontractors who will be performing work under your bid package.

Subcontractor Name	Subcontractor Scope
Vac It All	Remove Roof Gravel
Standard Heat	Duct work
MSI	Gas Pipe and Electrical Adjustments

ACCEPTANCE

This offer shall be open to acceptance and is irrevocable for sixty (60) days from the Bid closing date.

If the Bid is accepted by the Design Team within the time period stated above Subcontractor agrees to:

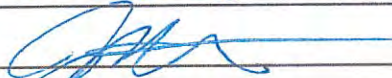
- a. Execute the Agreement within five (5) days of receipt.
- b. Furnish the required Certificate of Insurance within ten (10) days of receipt of Agreement.
- c. Commence work as directed by the Construction Management Team.
- d. The Undersigned agrees to observe Owner's policies and all federal, state, and local rules, regulations, and statutes.

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

BID FORM SIGNATURES

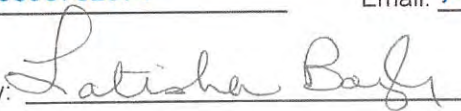
Bidder: Western Waterproofing Co Inc DBA Western Specialty Contractors

Signature:  Date: 7/14/2026

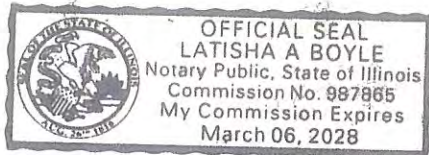
Printed Name: Jared Osterman Title: Assistant Branch Manager

Address: 309 NE Rock Island Avenue City: Peoria State: IL

Phone: 3096762374 Email: jaredo@westerngroup.com

Attest By: 

(SEAL)



END OF SECTION



Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

SECTION 00 41 00
BID FORM

PROJECT: Tazewell County Ancillary Project Roofing Replacement - Bid Package 4

To: **PJ Hoerr, Inc.**

107 Commerce Place
Peoria IL 61604
Phone: (309)688-9567

PART 2 PRODUCTS -- NOT USED

PART 3 EXECUTION -- NOT USED

Project Name: Tazewell County Ancillary Project - Roofing Replacement

Project Location: McKenzie Building: 11 S 4th St, Pekin, IL 61554
Justice Center: 101 S Capitol St, Pekin, IL 61554

Project Architect: EA Architecture & Design
Construction Manager: P.J. Hoerr, Inc.

Bidder Name	<u>Henson Robinson Comapny</u>
Address	<u>3550 Great Northern Ave., Springfield, IL 62711</u>
Phone #	<u>(217) 544-8451</u>
Contact	<u>Chaize Mattison</u>
Email	<u>cmattison@henson-robinson.com</u>

This bid is based upon the bidding documents for this Project which consists of:

1. Specifications and Drawings issued dated June 18, 2026 via SmartBid.
2. Addenda as Follows:

Addendum No. (1) 1 dated 7/6/26 ;
Addendum No. () dated ;
Addendum No. () dated ;

Work Package (#/Description): ^{07.12}Roofing Replacement – Bid Package 4 Membrane Roofing & Roof Accessories

Having examined the site and having familiarized itself with the conditions affecting the cost of the work and with the bidding documents, Bidder hereby proposes to perform everything required and to furnish all labor, materials, necessary tools, expendable equipment and transportation services necessary to complete in a workmanlike manner the work package stated above in accordance with the bidding documents for the following sum:

Base Bid: One Million Five Hundred Thousand Seventy Five and no/100 Dollars

(\$ \$1,500,075.00)

004100-1

Bid Form

TAXES: This project is tax exempt.

ALTERNATES

Alternate Bids: "Alternate Bid" means a fixed amount for all labor, material, overhead, profit, and all other costs of whatever nature and character for the item described. Alternate Bids may be used to determine the lowest responsible bidder and will not be considered in any particular order. Voluntary alternate bids may be provided at the discretion of the bidding contractor. Attach additional information if necessary to describe the alternate work.

N/A

UNIT PRICES

The below unit prices will be used as an Add or Deduct from the base bid where changes in the Work are requested. The unit prices will be included in the Contract with the successful bidder. Note that if a unit price below affects the bid package and you fail to complete the unit price, you will be required to complete the unit price Work without additional compensation.

N/A

ADDITIONAL INFORMATION

The following questions will be used for bid evaluation:

1. Provide a list of your Subcontractors who will be performing work under your bid package.

Subcontractor Name	Subcontractor Scope
Montefusco	HVAC, Electrical & Plumbing Work
Vac-It-All	Gravel Vacuum

ACCEPTANCE

This offer shall be open to acceptance and is irrevocable for sixty (60) days from the Bid closing date.

If the Bid is accepted by the Design Team within the time period stated above Subcontractor agrees to:

- a. Execute the Agreement within five (5) days of receipt.
- b. Furnish the required Certificate of Insurance within ten (10) days of receipt of Agreement.
- c. Commence work as directed by the Construction Management Team.
- d. The Undersigned agrees to observe Owner's policies and all federal, state, and local rules, regulations, and statutes.

Tazewell County Ancillary Project

Roofing Replacement - Bid Package 4

BID FORM SIGNATURES

Bidder: Henson Robinson Company

Signature: *Joe Kulek*

Date: 7-14-26

Printed Name: Joe Kulek

Title: President

Address: 3550 Great Northern Ave.

City: Springfield State: IL

Phone: 217-544-8451

Email: cmattison@henson-robinson.com

Attest By: *T-O-A*

(SEAL)



END OF SECTION

Work Package 07.12 – Membrane Roofing and Roof Accessories

SPECIFIC PROVISIONS:

Provide all labor, material, equipment, supervision and other items necessary to complete the **Membrane Roofing & Roof Accessories** work as required by the Contract Documents. Contract specifically includes, but is not necessarily limited to, the following:

The following Documents are incorporated into this Scope of Work:

- a. McKenzie Building Roof Requirements
- b. Justice Center Building Roof Requirements
- c. All Division 00 Specification Sections

Definitions:

1. The word “furnish” when used in this document means furnish completely, including all work and associated costs for: materials, shop drawings, transportation, insurance, field measurements, expediting, shipping, handling, packaging, storage, touch up materials, owner’s manuals, training, and any other accessories required for a complete installation.
2. The word “install” when used in this document means install completely, including all work and associated costs for: unloading, unpacking, hoisting, storage, hangars, supports, sleeves, seismic restraints, coordination, layout, shop drawings, review of shop drawings by others, excavation, backfill, dewatering, installation, cutting and patching, fire-stopping, clean up, inspections, documentation, protection of own work and work of others, and all other accessories, services and facilities required for a complete installation.
3. The word “provide” when used in this document means furnish, install, or perform completely, including all work and associated costs for: furnishing, installation, materials, labor, equipment, layout, tools and any other temporary or permanent facilities required to perform the work

General Scope:

1. Furnish all labor, material, tools, equipment, hoisting, scaffolding freight, transportation, coordination and appurtenances inherent or incidental, required to satisfactorily perform the **Membrane Roofing and Roof Accessories** work pursuant to the Contract Documents and this Scope of Work Package.
2. It is the intent of this Subcontract Agreement to provide for the complete submittals, coordination, furnishing and installation of the **Membrane Roofing and Roof Accessories** work as required, shown, described and specified under this Work Package, and all related scope and services, required in order to complete the Project. This Subcontractor shall be responsible to perform all Work not expressly specified or indicated by the Contract Documents but as required for a thorough and complete execution of the Work of this Work Package/Subcontract in every respect. Note that the word “provide” if, and when used herein shall mean furnish and install completely, including all costs for labor, materials, and equipment. It is further understood that the Project Drawings, Specifications and other Documents listed, may not be fully developed, and that the Total Subcontract Agreement Price will include a complete and functional installation to the satisfaction of the Owner and the Contractor.

3. Subcontractor shall perform all layout for Work of Subcontractor.
4. Subcontractor shall coordinate their work with PJ Hoerr and other trade subcontractors performing work in the area to ensure proper, timely and adequate interface.
5. Subcontractor shall provide all necessary protection of materials during installation until a complete finished product is provided.
6. Subcontractor shall remove all temporary devices, miscellaneous supports, etc. which interferes with subsequent work, are tripping hazards, or are aesthetically unacceptable.
7. Subcontractor shall provide all cleanup of materials, trash, and debris generated from their scope of work. Subcontractor to provide dumpsters for this scope of work.
8. Subcontractor shall limit access to roof work area, even at times when no work is ongoing, to meet OSHA and P.J. Hoerr standards. Subcontractor shall meet all requirements for fall protection as required by OSHA and P.J. Hoerr.
9. Subcontractor shall provide and install joint sealants integral to the system for their work unless noted otherwise.
10. Extra work change order requests shall not include any costs for office labor or project management labor. These costs are to be included in the overhead and profit.
11. Subcontractor shall provide and seal all penetrations related to their scope of work including but not limited to the roof, exterior walls, interior walls, floors, and smoke and fire assemblies.
12. Subcontractor shall be aware of and account for those finishes, equipment, and areas sensitive to airborne dust and fumes generated by the performance of their work.
13. Subcontractor shall furnish, install, maintain, inspect and remove all scaffolding and temporary protection necessary to complete their scope of work.
14. Subcontractor shall include all necessary mobilizations to maintain the project schedule. Subcontractor understands that multiple mobilizations may be necessary to complete this scope of work.
15. Subcontractor shall utilize Procore software platform provided by P.J. Hoerr, Inc. at no cost to subcontractor for RFI's, Submittals, etc. during the course of this project.

Specific Scope:

1. Subcontractor shall provide complete membrane roof system.
2. Demo and removal of the existing roof system.
3. Subcontractor shall offload gravel as it is removed and not stock pile gravel on roof before offloading
4. All existing equipment, mechanical, electrical, plumbing, low voltage, security or any other object in conflict must remain active and usable during this work.
5. Relocation, temporary modifications and the means and methods to do any provisions of all items in scope line item 3 are included in the roofer's scope of work. You are relocating, making safe and raising any items on the roof, parapets, platforms, etc. as part of this work.
6. All contractors, including MEP contractors, should be signatory with their respective unions.
7. Coordination of all shutdowns with PJ Hoerr and County is by roofer.
8. Subcontractor shall provide vapor barrier, rigid roof insulation, tapered insulation, cant strips, and protection board required for a complete installation.
9. Subcontractor shall provide all roof expansion systems, expansion joints, and expansion joint covers as required.
10. Subcontractor shall provide a complete roof system to ensure warranty requirements are

- met. Subcontractor shall include any and all work required by the manufacturer to meet warranty requirements.
11. Subcontractor shall provide pitch pockets, boots, etc. at all mechanical equipment, pipe penetrations, curbs, etc. that are shown on the construction documents.
 12. Subcontractor shall provide any component required to obtain the specified warranties.
 13. Subcontractor shall provide all necessary weather protection as required to guard insulation and roofing work from any damage during installation.
 14. Subcontractor shall provide all roof accessories.
 15. Subcontractor shall provide all roof walkway pads.
 16. Subcontractor shall remove all existing and provide all new flashings, counterflashing's, copings and associated sheet metal required for a complete roofing installation.
 17. Provide metal scuppers, metal downspouts, and associated items for roof drainage.
 18. Subcontractor shall provide new copings that match existing coping profiles
 19. All and any work, permits or any other items with costs associated with re-roofing both
 20. Provide Apeel <https://www.carlislesyntec.com/en/Roofing-Products/Other-Components/APEEL> or equivalent.
 21. Provide and install new roof access hatches and guardrails systems.
 22. This work will happen along with the exhaust fan and other mechanical upgrades and replacements on the existing Justice Center. This contractor must coordinate all activities with that selected Contractor to ensure that both Contractors can complete their work without impacting each other. Plan for those activities which will be procured under as a separate bid package.
 23. This work will happen along with the rooftop fresh air unit and other mechanical upgrades and replacements on the McKenzie Building. This contractor must coordinate all activities with that selected Contractor to ensure that both Contractors can complete their work without impacting each other. Plan for those activities which will be procured under as a separate bid package.
 24. Subcontractor shall survey all existing conditions of all components of work and shall include the cost to remediate any identifiable issues.
 25. Work shall comply with the current edition of the NRCA (National Roofing Contractors Association) Roofing and Waterproofing Manual.
 26. Subcontractor shall provide at least a 90 mph uplift rating and manufacturer warranty.
 27. Subcontractor shall have at least 5 years of experience installing specified material
 28. *Warranties for both building roofs shall be 20-year manufacturers and 2-year craftsmanship warranty per manufacturer's instructions.*
 29. *Note: On the Mckenzie Building; Install new parapet cap over existing stone cap.*

ALLOWANCES

All allowance amounts are explicitly for the performance of additional requirements which are not the contractual obligation of the Subcontractor and will be submitted as a change order request at direct costs plus Ten percent (10%) markup for overhead and profit. All allowances require prior written authorization from the Construction Manager prior to performing any work against the allowance item. All work must be evidenced by daily time and material tickets signed by the Project Superintendent. All unused allowances will be credited to the Owner.

1. N/A

EXCLUSIONS

The following items are specifically excluded from the Scope of Work/ Work Package.

- 1. NA

The subcontractor clearly understands that his subcontract is tied to a complete inclusion of this Scope of Work Package.

Joe Kulek, President
Name

Signature
7-14-26
Date

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Property Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Property Committee recommends to the County Board to approve the official name of the "Justice Center Annex"; and

WHEREAS, the "Justice Center Annex" is currently under construction with an expected completion date of July 2027; and

WHEREAS, a survey was distributed to County Board members and elected officials with offices in the new building in July of 2026, requesting that they identify their top three choices for the official name of the "Justice Center Annex"; and

WHEREAS, the naming of the "Justice Center Annex" shall proceed using one of the following options, as selected by the County Board members and elected officials:

Option A – Tazewell County Law & Justice Complex

Option B – Tazewell County Law & Courts Building

Option C – Tazewell County Judicial Complex/Annex/Center/Building

Option D – Abraham Lincoln Center for Law and Justice

WHEREAS, following County Board discussion, the County Board shall by vote adopt one option, and all remaining options shall be deleted from this Resolution to final passage.

THEREFORE BE IT RESOLVED that the County Board approve this recommendation.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, Finance Office, and Auditor of this action.

PASSED THIS 29th DAY OF JULY, 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Property Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Property Committee recommends to the County Board to approve the disposal of IT-related equipment and accessories; and

WHEREAS, the County has accumulated a large number of broken, unusable, and obsolete IT-related equipment which is being stored in a room set aside for this purpose in the basement of the Courthouse. The equipment includes computer monitors, keyboards, PCs (hard drives removed), printers, TVs, equipment charge cords, mice, microwaves, mini refrigerators, copiers, scanners, fax machines, etc.; and

WHEREAS, all equipment to be disposed of has been evaluated by Heart, the County's Managed IT Services provider, or past County IT personnel and deemed to be non-functional or outdated and no longer of use to the County; and

WHEREAS, these items have been deemed to have little or no resale value; and

WHEREAS, Digital R-E-D is able to provide recycling services for some equipment while waste disposal is appropriate for other pieces of equipment. All IT-related equipment will be recycled or disposed of in compliance with applicable Illinois regulations; and

WHEREAS, inventory and asset listings will be updated to reflect the disposal of the equipment.

THEREFORE BE IT RESOLVED that the County Board approve this recommendation.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, the Facilities Director, the Finance Director and the Auditor of this action.

PASSED THIS 29th DAY OF JULY, 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

Hi Mindy,

Yes, the numbers listed look accurate. Regarding the items stored in the basement disposal room, we reviewed the attached resolution and believe it accurately represents the condition of the equipment currently stored in the Courthouse basement.

The equipment includes computers, laptops, monitors, keyboards, mice, printers, scanners, fax machines, televisions, network switches, cables, microwaves, mini refrigerators, and other outdated or nonfunctional equipment. IT considers these items to have little or no practical operational or resale value for the following reasons:

- The computers and laptops were removed from service during previous hardware modernization because they were outdated, no longer reliable, or unable to meet the County's current technology requirements. Many of the systems do not meet the hardware requirements needed to run Windows 11 and are no longer suitable for use within the County's environment or to meet current cyber insurance requirements
- The machines have been decommissioned and stripped of reusable components. Hard drives, memory, optical drives, and other serviceable parts have already been removed from many of the machines. Most of what remains consists of incomplete computer chassis that would require additional parts and labor to become operational.
- Any equipment or components that still had practical value were retained by IT and are being reused to repair or support equipment that remains in active service. The items placed in the disposal area are those that were determined to be unsuitable for further County use.
- The monitors, printers, scanners, fax machines, televisions, network equipment, keyboards, mice, cables, and related accessories are broken, obsolete, incomplete, incompatible with current systems, or have otherwise reached the end of their useful service life.
- Any data storage devices have been removed from the machines before disposal. The remaining equipment does not contain County information and is ready for recycling or other approved disposal.

Timely disposal is also necessary to support upcoming County hardware modernizations. IT currently has another group of replacement computers in the office that will soon be deployed. However, the existing disposal room is at or near capacity,

and there is not enough space to bring additional retired equipment back from County departments. Until the current equipment is removed, the lack of storage space may delay or prevent IT from completing the next phase of the hardware refresh.

Based on the equipment's age, condition, missing components, and lack of compatibility with current County technology standards, IT considers the equipment to have little or no reasonable resale value.

Please let us know if you need any additional information.

Thank you,

Darius Parker

Support Services Technician



3105 N. Main St. East Peoria, IL 61611

Email: dparker@heart.net

www.heart.net

Following is the list provided via Mike.

Minis - 17

SFF - 90

Laptops - 30

TVs - 9

Microwaves - 3

Printers - 9

Server Blades - 3

Scanners - 2

Old Switches - 20

Monitors - 150 - 200~

A bunch of boxes of keyboards and mice.

It is anticipated that the items highlighted above will not be removed by Heart and the responsibility of the county at a cost not yet determined.

Respectfully,

Jaclynn Workman

Administrator

Community Development

Tazewell County

Email: jworkman@tazewell-il.gov

COMMITTEE REPORT

F-26-14

Mr. Chairman and Members of the Tazewell County Board:

Your Finance Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Finance Committee recommends to the County Board to authorize the following FY26 budget transfer for the Supervisor of Assessments Office:

- Transfer \$34,243.00 from Publication/Advertising Services (100-620-5203) to Software Licenses & Subscription (100-620-5200)

WHEREAS, the transfer of funds is to cover the cost of additional months of Proval CAMA software license fees which allowed township assessors to complete their 2026 work in Proval CAMA prior to the full conversion to Devnet CAMA software; and

WHEREAS, the new Devnet CAMA software will be fully functioning for 2027 assessment work, and Proval CAMA software will no longer be needed after August of 2026.

THEREFORE BE IT RESOLVED that the County Board approve the transfer of funds.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, Supervisor of Assessments, Finance Office, the Treasurer, and the Auditor of this action.

PASSED THIS 29th DAY OF JULY, 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman



TAZEWELL COUNTY SUPERVISOR OF ASSESSMENTS

Nicole Jones, Chief County Assessment Officer

11 South Fourth Street

McKenzie Building, Suite 410

Pekin, Illinois 61554-4206

Phone: (309) 477-2275

TO: Chairman Harris and Finance Committee

FROM: Nicole Jones, CCAO

DATE: July 21, 2026

SUBJECT: Line-Item Transfer Request for Supervisor of Assessments Office

I respectfully request the following transfer within the Supervisor of Assessments Budget for FY 26:

\$34,243 Publication/Advertising Services #100-620-5203 to
Software Licenses & Subscription #100-620-5200.

The transfer of funds is to account for the additional support needed for our Proval software, which the additional support is to get us through all of the township assessor's work for 2026.

The new Devnet Cama software will be fully functioning and we will no longer need the Proval software after August 2026 cutoff date.

Thank you for your consideration. Please feel free to contact me at your convenience if you have further questions.

NJ

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Risk Management Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Risk Management Committee has recommended that the County Board approve the Settlement Agreement, including the Waiver and Release of All Claims, as presented, in an amount of or under \$5,000.

THEREFORE BE IT RESOLVED that the County Board approve this recommendation.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, Human Resources, State's Attorney, Finance Office, and the Auditor of this action.

PASSED THIS 29th DAY OF JULY, 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

COMMITTEE REPORT

E-26-53

Mr. Chairman and Members of the Tazewell County Board:

Your Executive Committees have considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Executive Committee recommends the adoption of the Election Judge List presented by the County Clerk; and

WHEREAS, Illinois State Statute in 10 ILCS 5/13-2 requires the county board at its July meeting in even-numbered years must "select in each election precinct in the county, five capable and discreet persons to be judges of election who shall possess the qualifications required by the Act."

THEREFORE BE IT RESOLVED that the County Board approve this recommendation.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, the County Clerk and the Elections' Supervisor of this action.

PASSED THIS 29th DAY OF JULY, 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

STATE OF ILLINOIS

TAZEWELL COUNTY

CERTIFIED LIST OF CANDIDATES FOR JUDGES OF ELECTION

2026 - 2028 TERM

DEMOCRATIC & REPUBLICAN PARTY

TO THE BOARD:

The following named persons are hereby submitted by the Chairman of the County Central Committees (Brittany Miller and Dean Kaisner) of the above mentioned parties along with the Tazewell County Clerk as capable and duly qualified electors, residing in precincts within said County, to be considered by your body on July 29th, 2026, for the purpose of serving as Judges of Election (attached Candidates for Judges of Election lists) within Tazewell County for a period of two years or until their successors have been duly appointed as provided by law. The names are listed in precinct order. These names are recommended as the list of Elections Judges.

Dated: July 29st, 2026

I certify that said parties are entitled to the number of Judges of Election in each precinct as specified, and the selection of these candidates has been made by the Board on July 29th 2026.

ATTEST: _____
County Clerk and Recorder
John C. Ackerman

DATED: _____, 2026

Chairman of the Board
Brett Grimm

Republican EJ List 7.15.26

First Name	Last Name	Party	Home Precinct	Cell Phone	Home Phone	Address 1	City
JESSICA	BROWN	REPUBLICAN	Students do not call			1435 CALIFORNIA RD	PEKIN
REBECCA	BURROUGHS	REPUBLICAN	Students do not call			1708 DEPPERT DR	PEKIN
BENJAMIN	CHAFFER	REPUBLICAN	Students do not call			29038 US HWY 150	MORTON
JAMES	DETERS	REPUBLICAN	Students do not call			1823 MEADOW	PEKIN
JAIDYN	ERKMAN	REPUBLICAN	Students do not call			215 WINDRIDGE DR	WASHINGTON
JAIDYN	GOODE	REPUBLICAN	Students do not call			5 RONALD CT	WASHINGTON
IAN	GYMER	REPUBLICAN	Students do not call			200 SOUTH SHORE DR	MORTON
CLAIRE	HEILLE	REPUBLICAN	Students do not call			1728 SYCAMORE	WASHINGTON
MELANIE	HINRICHS	REPUBLICAN	Students do not call			122 MARY PLACE	EAST PEORIA
ABIGAIL	HOEFT	REPUBLICAN	Students do not call			211 E LASALLE	MINIER
ZACHARY	IRISH	REPUBLICAN	Students do not call			1428 JADENS WAY	WASHINGTON
REESE	LOVE	REPUBLICAN	Students do not call			24846 EMANUEL LN	TREMONT
ISABELLA	MCCAIN	REPUBLICAN	Students do not call			347 DERBY	PEKIN
KYLIE	MELTON	REPUBLICAN	Students do not call			2110 GLENVIEW	PEKIN
AVA	MILLER	REPUBLICAN	Students do not call			26162 MICHEL RD	TREMONT
PAYTON	PHILLIPS	REPUBLICAN	Students do not call			212 NORTH MAIN ST	MORTON
MARSHAL	PRUITT	REPUBLICAN	Students do not call			1513 GLENDALE AVE	PEKIN
HANNAH	RETFERD	REPUBLICAN	Students do not call			198 TARA TRACE	MORTON
MADALYN	ROTH	REPUBLICAN	Students do not call			1525 PINE TREE DRIVE	WASHINGTON
SAMANTHA	SCHWEIZER	REPUBLICAN	Students do not call			1103 DEVON LN	WASHINGTON
GAVIN	SNOPKO	REPUBLICAN	Students do not call			1401 KELSEY ST	WASHINGTON
SYDNEY	STAMPERS	REPUBLICAN	Students do not call			618 DRAKE LANE	WASHINGTON
SUSAN	STATKEWITSCH	REPUBLICAN	Students do not call			124 S MAIN ST	NORTH PEKIN
OLIVIA	TAYLOR	REPUBLICAN	Students do not call			102 MIMOSA	WASHINGTON
KAYDEN	THOMAS	REPUBLICAN	Students do not call			306 NE 3RD ST	HOPEDALE
SIENNA	UFHEIL	REPUBLICAN	Students do not call			303 CARLOCK CT	WASHINGTON
ALLISON	WERRIES	REPUBLICAN	Students do not call			200 N PENNSYLANIA AVE	MORTON
ERICA	WIESE	REPUBLICAN	Students do not call			310 HILLCREST DR	WASHINGTON
MARIAM	ZUEHLS	REPUBLICAN	Students do not call			109 WINDRIDGE DR	WASHINGTON

First Name	Last Name	Party	Home Precinct	Cell Phone	Home Phone	Address 1	City
CATHERINE	BIRKEY	REPUBLICAN	0101	3098301471	3094495597	2185 HOPEDALE RD	DELAVAN
CYNTHIA	LITWILLER	REPUBLICAN	0101	3093038246	3093038246	2453 HOPEDALE RD	DELAVAN
ERMA	COOKSEY	REPUBLICAN	0201	3093635152	3093635152	11100 SUNSET ST	GREEN VALLEY
MELVIN	COOKSEY	REPUBLICAN	0201	9104965565	9104965565	11100 SUNSET BLVD	GREEN VALLEY
DAVID	MCWILLIAMS	REPUBLICAN	0201	3092029211	3093484410	910 KEVIN CT	SOUTH PEKIN
JOHN	ABEL	REPUBLICAN	0202	3092029565	3093466984	1809 GREENVIEW DR	PEKIN
DIANNA	BERESOFF	REPUBLICAN	0202	3093493679	3093493679	2209 CORDOVA CT	PEKIN
NORMA	HOFFMAN	REPUBLICAN	0202	3096963496	3096963496	2322 SIERRA DR	PEKIN
STEVEN	MEYER	REPUBLICAN	0202	3092674565	3092674565	2000 ALAMEDA CT	PEKIN
MICHAEL	NUNAN	REPUBLICAN	0202		3093460171	1540 EL CAMINO	PEKIN
F	CLARK	REPUBLICAN	0204	3093978317	3093978317	1504 S 6TH ST	PEKIN
ANGELA	COPE	REPUBLICAN	0204		3093615241	1834 FAWN RIDGE LN	PEKIN
JANINE	CULP	REPUBLICAN	0204	3092163263	3092163263	1128 KOCH ST	PEKIN
CHRISTY	LANCE	REPUBLICAN	0204		3092585990	1203 CAMARILLO DR	PEKIN
JESI	SCIORTINO	REPUBLICAN	0204	3092418529	3092418529	1841 PARKFIELD DR	PEKIN
JOANN	BLAIR	REPUBLICAN	0205	3092674000	3092674000	1722 VALLE VISTA	PEKIN
KAREN	BRENKMAN	REPUBLICAN	0205		3098689488	1523 GLENDALE AVE	PEKIN
CINDI	HORRIE	REPUBLICAN	0205	3092029635	3092029635	2029 HIGHWOOD AVE	PEKIN
CHERYL	IVEY	REPUBLICAN	0205	3092538904	3093471504	1022 AUDUBON DR	PEKIN
JAMES	SCHRAMM	REPUBLICAN	0205	3093233255	3093463255	1832 VALLE VISTA	PEKIN
DENISE	STAUFFER	REPUBLICAN	0205		3092418796	1718 DEPPERT DR	PEKIN
DEBRA	COLLETT	REPUBLICAN	0301	3092647772	3092647772	28936 HARDING RD	DEER CREEK
SANDRA	WIEGAND	REPUBLICAN	0301	3092645086	3092645086	32715 COUNTY LINE RD	DEER CREEK
PENNY	BRIGHT	REPUBLICAN	0401	3093609478	3093609478	304 E 7TH ST	DELAVAN
DIANE	KURTZ	REPUBLICAN	0401	3092414814	3092448612	4825 DELAVAN RD	DELAVAN
DEBRA	MOEHRING	REPUBLICAN	0401	3092412259	3092412259	508 E 5TH ST	DELAVAN
LINDA	ROBINSON	REPUBLICAN	0401	3093610237	3092447415	800 W 5TH ST	DELAVAN
LINDA	SLABAUGH	REPUBLICAN	0401		8152723918	701 W 3RD ST	DELAVAN
PATRICIA	DUNLAP	REPUBLICAN	0501	3093609556	3093609556	21609 LAGO DR	DELAVAN
PAMELA	JONES	REPUBLICAN	0601	3098401832	3098401832	713 IVY LN	TREMONT
PATRICIA	SINN	REPUBLICAN	0601	3092670537	3092670537	607 S LOCUST ST	TREMONT
LAWRENCE	SMICK	REPUBLICAN	0601		3099225024	408 W TAZEWELL ST	TREMONT
MARY	BERRY	REPUBLICAN	0602	3092027562	3092027562	2605 MAYFLOWER DR	PEKIN

First Name	Last Name	Party	Home Precinct	Cell Phone	Home Phone	Address 1	City
HOBART	BLAIR	REPUBLICAN	0602	3096966841	3096966841	13989 WATSON RD	PEKIN
SHERRY	BLISS	REPUBLICAN	0602	3093034208	3093034208	14157 WATSON RD	PEKIN
JUDITH	GORDON	REPUBLICAN	0602	3094722534	3094722534	208 GUNION ST	PEKIN
PAUL	HELMIG	REPUBLICAN	0602	3092412412	3092412412	321 ORR AVE	PEKIN
ERIC	JUDD	REPUBLICAN	0602	3094724414	3094724414	115 CAPE ANN CT	PEKIN
KATHERINE	ROWELL	REPUBLICAN	0602	3092677762	3092677762	2720 BROADWAY	PEKIN
JUSTIN	STUMP	REPUBLICAN	0602	3092412465	3092412465	6215 HARTFORD DR	PEKIN
NANCY	DUNAWAY	REPUBLICAN	0701	3096947895	3096947895	115 REGENT CT	EAST PEORIA
KAREN	GHIGHI	REPUBLICAN	0701	3092671585	3092671585	200 GREENVIEW DR	EAST PEORIA
THERESA	JOHNSTON	REPUBLICAN	0701	3093604519	3093604519	194 TEN MILE CREEK RD	EAST PEORIA
RACHEL	OEDEWALDT	REPUBLICAN	0701		3099892995	1010 SPRING BAY RD	EAST PEORIA
CRYSTAL	MASON	REPUBLICAN	0702	3092134651	3093634944	501 W WASHINGTON APT 134	EAST PEORIA
BRANDON	CHENEY	REPUBLICAN	0703		3096481085	200 SWISS LN	EAST PEORIA
WARD	HOMAN	REPUBLICAN	0703	3094536807	3094536807	104 MARQUETTE ST	EAST PEORIA
SUSAN	HOSKINS	REPUBLICAN	0703	3092563516	3092563516	111 WOODLAND HILLS DR	EAST PEORIA
ARLENE	PARR	REPUBLICAN	0703	3096993051	3096993051	124 MARY PL	EAST PEORIA
EVERETT	HOWARD	REPUBLICAN	0704	3096964407	3096980182	102 APPELLATE CT	EAST PEORIA
JACQUELYN	PETTIJOHN	REPUBLICAN	0704		5204834770	206 CIRCUIT CT	EAST PEORIA
PATRICK	BARRETT	REPUBLICAN	0705		6307809401	116 KILMAR KNOLLS	EAST PEORIA
MICHELLE	PALMER	REPUBLICAN	0705		3092537968	119 E AUTUMN LN	EAST PEORIA
HAROLD	WALKER	REPUBLICAN	0705	3092569668	3096999754	125 DEVRON CIR	EAST PEORIA
DIANA	GUYTON	REPUBLICAN	0706	3092648284	3092648284	219 MARION AVE	EAST PEORIA
JILL	LUTTON	REPUBLICAN	0706		3094536269	123 SPRING ST	EAST PEORIA
LORI	BRIDGMAN	REPUBLICAN	0707	3096433035	3096433035	216 E SHEEN AVE	EAST PEORIA
DEAN	BURRUS	REPUBLICAN	0707	3096482339	3096482339	407 WOODROW DR	EAST PEORIA
CHAD	CUNNINGHAM	REPUBLICAN	0707		3093699212	301 ECKLEY AVE	EAST PEORIA
MELISSA	DUVAL	REPUBLICAN	0707	3096427940	3092675801	404 WOODROW DR	EAST PEORIA
TERRY	KNOBELOCH	REPUBLICAN	0707	3096963204	3096989011	1125 FONDULAC DR	EAST PEORIA
ANTONETTE	MARINICH	REPUBLICAN	0707	3093395764	3093395764	114 ALLISON ST	EAST PEORIA
TRISHA	RENKEN	REPUBLICAN	0707	3096835866	3092081684	331 ARNOLD AVE	EAST PEORIA
HEATHER	HESS	REPUBLICAN	0801	3093684525	3093684525	4214 SHERIDAN RD	PEKIN
JODI	MELTON	REPUBLICAN	0801	3096961317	3096961317	136 SHEFFIELD RD	GROVELAND
LESLIE	UNGER	REPUBLICAN	0801	3098212794	3098212794	500 NORTHERN OAKS DR	GROVELAND

First Name	Last Name	Party	Home Precinct	Cell Phone	Home Phone	Address 1	City
KARI	WHEELER	REPUBLICAN	0801		3092414172	319 NORTHERN OAKS DR	GROVELAND
NANCY	HARMON	REPUBLICAN	0802	6155217745	6155217745	332 RANDOLPH AVE	EAST PEORIA
JACOB	NELSON	REPUBLICAN	0802		3094178977	937 PEKIN AVE	CREVE COEUR
THERESA	WHELAN	REPUBLICAN	0802		3092566439	205 RANDOLPH AVE	EAST PEORIA
CRYSTEL	WHITEHURST	REPUBLICAN	0802	3095732717	3095732717	610 PEKIN AVE	CREVE COEUR
SUSAN	OAKS	REPUBLICAN	0803	3093704593	3093704593	103 ELM ST	MORTON
JENNIFER	SARVER	REPUBLICAN	0804	3096488051	3096488051	300 SCENIC PARK DR	CREVE COEUR
LINDA	SHULTS	REPUBLICAN	0804	3096351646	3096946684	405 HILLCREST TER	CREVE COEUR
RONALD	TALBOT	REPUBLICAN	0804	3097124569	3097124569	1031 S CREVE COEUR AVE	CREVE COEUR
CORBY	GORMAN	REPUBLICAN	0805	3093977589	3093977589	109 SUMMER CIR	EAST PEORIA
BRENDA	ZINKHON	REPUBLICAN	0805	3093607018	3093607018	119 HERMAN ST	EAST PEORIA
GINA	BAKER	REPUBLICAN	0806	3096995156	3096995156	1917 COLE ST	EAST PEORIA
JUDITH	PIERCE	REPUBLICAN	0806	3098687229	3096996908	564 ROOSEVELT ST	CREVE COEUR
JANET	RANDALL	REPUBLICAN	0806	3096963942	3096942180	307 RAINBOW DR	CREVE COEUR
MELISSA	NEWPORT	REPUBLICAN	0807		3092649066	210 FAHEY HOLLOW RD	EAST PEORIA
GREGORY	AYERS	REPUBLICAN	0808	3099173990	3099173990	3111 ST ANDREWS DR	PEKIN
SHEILA	BEGOLKA	REPUBLICAN	0808		3094725352	219 MAPLE PARK DR	PEKIN
LARRY	BREES	REPUBLICAN	0808	2178411703	2178411703	516 COUNTRY CLUB	PEKIN
SHERRILL	BREES	REPUBLICAN	0808	3092677474	3092677474	516 COUNTRY CLUB	PEKIN
JAY	BUEHLER	REPUBLICAN	0808	3096577831	3092661030	217 IRONWOOD DR	PEKIN
STEVEN	DENNIS	REPUBLICAN	0808	3092413926	3092413926	228 CYPRESS ST	PEKIN
JOY	FRENCH	REPUBLICAN	0808	3094232016	3094232016	311 LINDEN DR	PEKIN
ROY	JOHNSON	REPUBLICAN	0808	3092020876	3092020876	2502 WILLOW ST	PEKIN
RANDY	MASTERS	REPUBLICAN	0808		3092028345	227 CYPRESS ST	PEKIN
YVONNE	NOKE	REPUBLICAN	0808		7082177136	343 COUNTRY CLUB	PEKIN
DONNA	RABUS	REPUBLICAN	0808		3093465319	2804 ADDISON	PEKIN
NICHOLAS	RABUS	REPUBLICAN	0808		3093465319	2804 ADDISON	PEKIN
RAYMOND	RABUS	REPUBLICAN	0808		3093465319	2804 ADDISON	PEKIN
LAWRENCE	SPIALEK	REPUBLICAN	0808	3096420890	3096420890	2608 WILLOW ST	PEKIN
MARY	STIERS	REPUBLICAN	0808		9048064373	2 WINGED FOOT DR	PEKIN
GARY	BENISCH	REPUBLICAN	0809		3093708995	201 CONAGHAN DR	GROVELAND
VICKIE	BENISCH	REPUBLICAN	0809		3093708595	201 CONAGHAN DR	GROVELAND
WILLIAM	CORRA	REPUBLICAN	0809	3095506656	3093878150	22 LAURA DR	GROVELAND

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THELMA	GARNER	REPUBLICAN	0809	3094538630	3094538630	339 SHAREN ST	GROVELAND
PATRICIA	KAEB	REPUBLICAN	0809	3092023553	3092023553	5479 BROADWAY RD	GROVELAND
R	LAWRENCE	REPUBLICAN	0809		3096351634	17971 SPRINGFIELD RD	GROVELAND
MICHAEL	ZILCH	REPUBLICAN	0809		3093696495	11 LAURA DR	GROVELAND
KAYNE	HAYES	REPUBLICAN	0810	3096138464	3096138464	135 CAHOKIA RD	MARQUETTE HTS.
THOMAS	SARGENT	REPUBLICAN	0810		3092018842	111 PARTRIDGE RD	MARQUETTE HTS.
DOUGLAS	TURNER	REPUBLICAN	0810	3092584549	3092022673	118 PARTRIDGE RD	MARQUETTE HTS.
GREGORY	WEYDERT	REPUBLICAN	0810	3099221191	3099221191	109 CAHOKIA RD	MARQUETTE HTS.
REBA	DUTTON	REPUBLICAN	0811	3096783615	3096783615	111 W FAULKNER RD	EAST PEORIA
GEORGE	HERRMAN	REPUBLICAN	0811	3092676731	3096997094	301 SHADY KNOLLS DR	EAST PEORIA
AMY	KNOBELOCH	REPUBLICAN	0811	3093406076	3093406076	112 S PLEASANT HILL	EAST PEORIA
KATHY	LOGAN	REPUBLICAN	0811	309336376	3096944050	202 1/2 CLAREMONT AVE	EAST PEORIA
TERESA	TUCKER	REPUBLICAN	0811		3093709014	207 N RUSTIC RD	EAST PEORIA
ROBIN	WINFREY	REPUBLICAN	0811	3092510793	3092510793	118 LEE CT	EAST PEORIA
GORDON	ROAT	REPUBLICAN	0812	3092410013	3092410013	135 E MULLER RD	EAST PEORIA
AMANDA	SHAW	REPUBLICAN	0812	3092108329		224 W MULLER RD	EAST PEORIA
ERIC	FUNK	REPUBLICAN	0901	3092616820	3093921509	1924 GROVE RD	ARMINGTON
BETH	HORNER	REPUBLICAN	0901	3092757311	3093922759	29282 CENTER RD	ARMINGTON
ANGELA	SCHMIDGALL	REPUBLICAN	0901	3092422945	3092422945	29896 CENTER RD	ARMINGTON
BRENDA	SCHNEIDER	REPUBLICAN	0901	3092423341	3092423341	2273 DALE RD	ARMINGTON
COLLENE	DAILEY	REPUBLICAN	1001	3092025143	3092025143	320 NE 3RD ST	HOPEDALE
SHANNON	KULT	REPUBLICAN	1001		3093707858	10228 ARROW RD	TREMONT
JACQUELINE	LAMPE	REPUBLICAN	1001		3092565815	9120 KING RD	HOPEDALE
JAMES	SCHRAG	REPUBLICAN	1001		3092417520	705 WALNUT ST	HOPEDALE
ALICE	SLAGER	REPUBLICAN	1001	3093038595	3093038595	7653 SPARROW RD	HOPEDALE
CHRISTINA	SMITH	REPUBLICAN	1001	3092020233	3094493304	8690 VELMA CT	HOPEDALE
CAROLYN	HANSEN	REPUBLICAN	1101		3092611705	3 COBBLESTONE LN	MINIER
TERESA	MARTIN	REPUBLICAN	1101		3092411931	212 E PARK ST	MINIER
FREDA	SNIDER	REPUBLICAN	1101	3098248690	3098248690	407 S EASTERN AVE	MINIER
DONALD	CARNICLE	REPUBLICAN	1201	3097661013	3096451873	31801 E FAST AVE	MACKINAW
THERESA	KALLMBAH	REPUBLICAN	1201	3093707785	3093707785	14834 GRESHAM RD	MACKINAW
SUSAN	MORRISON	REPUBLICAN	1201	3092671977	3092671977	30785 TYRRELL RD	MACKINAW
DOUGLAS	SPERRY	REPUBLICAN	1201	3098380036	3098380036	15675 KING RD	DANVERS

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LARRY	WEGMAN	REPUBLICAN	1201	3092028864	3092028864	30456 GRANDVIEW TER	MACKINAW
ALAN	GARRISON	REPUBLICAN	1202	3096575865	3093598514	203 W FAST ST	MACKINAW
DONALD	MANAHAN	REPUBLICAN	1202	3098264270	3093595098	311 S MONROE ST	MACKINAW
JOAN	BELSLEY	REPUBLICAN	1401		3093971771	606 THORN RIDGE	MORTON
MARY	BOWERS	REPUBLICAN	1401	3092290136	3092637355	17 MAPLE RIDGE DR	MORTON
MATTHEW	HEBERER	REPUBLICAN	1401	3092566467	3092566467	95 DIAMOND PT	MORTON
JANE	SCHICK	REPUBLICAN	1401	3096454265	3092631234	52 HICKORY RIDGE DR	MORTON
CHRISTOPHER	TALUC	REPUBLICAN	1401	3092588622	3092588622	71 HICKORY RIDGE DR	MORTON
CYNTHIA	ZIMMERMAN	REPUBLICAN	1401	3093703255	3093703255	134 MAPLE RIDGE DR	MORTON
JULIE	BREWER	REPUBLICAN	1402		3093605744	147 N MAPLE AVE	MORTON
REBECCA	FOWLER	REPUBLICAN	1402	3096789670	3092632174	308 E JEFFERSON	MORTON
RONALD	IWANSKI	REPUBLICAN	1402		3092630994	131 BEHREND'S CT	MORTON
ANN	TROYER	REPUBLICAN	1402	3098405689	3098405689	308 N 2ND AVE	MORTON
SANDRA	BURRIER	REPUBLICAN	1403	3092313748	3092665085	701 E POLK ST	MORTON
ROBERT	CODY	REPUBLICAN	1403	3093030506	3092666879	640 E POLK ST	MORTON
PAULETTE	HOYLE	REPUBLICAN	1403	3094041078	3094041078	416 N BAUMAN AVE	MORTON
KAREN	JULIEN	REPUBLICAN	1403	3096781903	3092666822	740 FILLMORE ST	MORTON
TARA	MCENROE	REPUBLICAN	1403	3094441744	3094441744	730 N OREGON AVE	MORTON
BRENDA	ROBINSON	REPUBLICAN	1403	3092515985	3092515985	512 E TYLER ST	MORTON
PEGGY	SELLARS	REPUBLICAN	1403	3093619977	3092666880	799 PIERCE ST	MORTON
JAMES	STEFFEN	REPUBLICAN	1403	3093609872	3093609872	608 PIERCE ST	MORTON
VALERIE	STEFFEN	REPUBLICAN	1403	3092533647	3092533647	608 PIERCE ST	MORTON
PAMELA	EIGSTI	REPUBLICAN	1404		3096420361	2150 S 4TH AVE	MORTON
KAREN	HURST	REPUBLICAN	1404	3092410360	3092410360	248 E IDLEWOOD ST	MORTON
CHARLES	MAROON	REPUBLICAN	1404	3094531867	3092665817	1600 ROBIN CT	MORTON
LINDA	BARRICK	REPUBLICAN	1405	3092416163	3093598665	157 TUSCANY CT	MORTON
SCOTT	HEPPE	REPUBLICAN	1405	3094138027	3094138027	118 E QUEENWOOD	MORTON
MELODY	JONES	REPUBLICAN	1405	3093978224	3093978224	500 S 1ST AVE	MORTON
MARCY	KAISER	REPUBLICAN	1405		3094446258	170 E QUEENWOOD	MORTON
KEITH	LEGGOTT	REPUBLICAN	1405	3092643853	3092643853	219 E OAKWOOD ST	MORTON
BARBARA	LOWRANCE	REPUBLICAN	1405	3092533346	3092533346	139 E OAKWOOD ST	MORTON
JACQUELINE	RAKOSKI	REPUBLICAN	1405	3093492388	3093492388	118 E QUEENWOOD	MORTON
DEBRA	SHOWALTER	REPUBLICAN	1405		3093970392	165 YORDY RD	MORTON

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RANELL	BURRIER	REPUBLICAN	1406		3093350000	316 E BIRCHWOOD ST	MORTON
STEVEN	SHAW	REPUBLICAN	1406		3092568216	366 E FERNWOOD ST	MORTON
BARBARA	SMITH	REPUBLICAN	1406		3092020723	380 E FORESTWOOD ST	MORTON
SALLY	STIEGLITZ	REPUBLICAN	1406	3092530830	3092530830	231 E EDGEWOOD ST	MORTON
GREGORY	WELSH	REPUBLICAN	1406	3092131980	3092131980	1501 S MISSOURI AVE	MORTON
PAULA	STEVENSON	REPUBLICAN	1407	3096967309	3096967309	136 JAY AVE	MORTON
PATRICIA	HECK	REPUBLICAN	1408	3096781140	3096781140	132 N NEBRASKA AVE	MORTON
KATHY	LERNER	REPUBLICAN	1408	3096459210	3096459210	312 NORTH DR	MORTON
ANN MARIE	MOHR	REPUBLICAN	1409		3093600936	197 TARA TRACE	MORTON
SHIRLEY	CUSTER	REPUBLICAN	1410		3096571481	233 S MISSOURI AVE	MORTON
GLADYS	KING	REPUBLICAN	1410	3093036465	3093036465	1984 E JEFFERSON	MORTON
LOU	MATHEWS	REPUBLICAN	1410	3096961634	3096961634	27520 ROBISON RD	MORTON
EDWIN	THOMA	REPUBLICAN	1410	3098682625	3098682625	108 S INDIANA AVE	MORTON
SHARON	THOMA	REPUBLICAN	1410	3098682627	3098682627	108 S INDIANA AVE	MORTON
SHARI	WRIGHT	REPUBLICAN	1410	6303604844	6303604844	341 S MISSOURI AVE	MORTON
DAVID	HEADLEY	REPUBLICAN	1411	2393387595		246 EVERGREEN AVE	MORTON
MARCIA	HOGUE	REPUBLICAN	1411	3096130613	3096130613	350 MOSSY TRL	MORTON
CHRISTOPHER	KERR	REPUBLICAN	1411	3092581760	3092666754	1019 LINDEN ST	MORTON
MARY	KERR	REPUBLICAN	1411	3092587302	3092666754	1019 LINDEN ST	MORTON
JO	KNAPP	REPUBLICAN	1411	3092080316	3092080316	2230 VETERANS	MORTON
JULIE	PETERSON	REPUBLICAN	1411	3096571262	3092665465	26 TAMARACK CT	MORTON
MICHELLE	RULE	REPUBLICAN	1411	3094727205	3092668675	339 MAGNOLIA AVE	MORTON
MARY	FULTON	REPUBLICAN	1501		3092027389	9449 ISHMAEL RD	GREEN VALLEY
VIVIAN	GERRIETTS	REPUBLICAN	1501	3093604871	3093604871	106 LINDEN LN	GREEN VALLEY
JANET	WOODROW	REPUBLICAN	1501	3096964257	3093522457	15002 WOODROW RD	GREEN VALLEY
RICHARD	WOODROW	REPUBLICAN	1501	2176222154	2176222154	110 N CHURCH ST	GREEN VALLEY
DIANA	BUDKE	REPUBLICAN	1601		3093693534	12427 SKY RANCH RD	MANITO
LEROY	GARMAN	REPUBLICAN	1601	3092418478	3092418478	9144 N MANITO RD	MANITO
KAREN	JACOBSON	REPUBLICAN	1601		3092419901	8250 WARNER RD	MANITO
ARTHUR	BAILEY	REPUBLICAN	1701	3092517794	3099254102	412 E SOUTH ST	TREMONT
SUSAN	BEHREND	REPUBLICAN	1701	3092532721	3092532721	104 W SOUTH ST	TREMONT
CHERYL	BONG	REPUBLICAN	1701	3099255840	3099255840	317 N SAMPSON ST	TREMONT
MICHELLE	BUSH	REPUBLICAN	1701	3092140612	3092140612	202 E FRANKLIN ST	TREMONT

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LORI	COY	REPUBLICAN	1701	3099253908	3099253908	704 MAPLE CT	TREMONT
MICHELLE	DEBOER	REPUBLICAN	1701	3096570846	3096570846	400 E TAZEWELL ST	TREMONT
WILLIAM	PORRITT	REPUBLICAN	1701	3092911519	3092911519	108 W RIPLEY ST	TREMONT
JOHN	REPLOGLE	REPUBLICAN	1701	13094033746	3099255119	500 N GREENFIELD ST	TREMONT
DANA	STUBER	REPUBLICAN	1701	3092080269	3092080269	929 S CHESTNUT ST	TREMONT
GWEN	STUBER	REPUBLICAN	1701	3092084566	3092084566	411 S JAMES ST	TREMONT
C	KAMP	REPUBLICAN	1702	3096577323	3099255672	15541 SCHMIDGALL RD	TREMONT
MELISSA	UHLMAN	REPUBLICAN	1702	3092080312	3092632739	25226 ALLENTOWN RD	TREMONT
DENISE	BRINKER	REPUBLICAN	1801	3094444433	3098681463	116 FRANKLIN ST	WASHINGTON
PATRICIA	HELLER	REPUBLICAN	1801	3092645579	3094447700	600 W JEFFERSON	WASHINGTON
IVAN	CROSSMAN	REPUBLICAN	1802	3096932000	3096207346	1021 E ADAMS ST	WASHINGTON
JULIE	EVANS	REPUBLICAN	1802		3096961823	405 WOODCREST DR	WASHINGTON
TROY	FRANK	REPUBLICAN	1802		3092561014	515 E JEFFERSON	WASHINGTON
AMY	ENGLISH	REPUBLICAN	1803		3092290134	1433 MACKENZIE ST	WASHINGTON
PAUL	ENGLISH	REPUBLICAN	1803		3094449622	1433 MACKENZIE ST	WASHINGTON
EMILY	GEISZ	REPUBLICAN	1803	3099665946	3099665946	405 GILLMAN ST	WASHINGTON
RHONDA	HOCKENBURY	REPUBLICAN	1803	3093700713	3093700713	501 LAKESHORE DR	WASHINGTON
GREG	KERBY	REPUBLICAN	1803	3094724140	3094724140	1438 MACKENZIE ST	WASHINGTON
MARY	KERBY	REPUBLICAN	1803	3094530813	3094530813	1438 MACKENZIE ST	WASHINGTON
KANDY	UMDENSTOCK	REPUBLICAN	1803	3092530832	3092530832	1415 MACKENZIE ST	WASHINGTON
PATRICIA	SHORT	REPUBLICAN	1805	3096486550	3096486550	307 CHERRY LN	WASHINGTON
DAVID	HUGHES	REPUBLICAN	1806	3093073075	3097459231	23336 WIEGAND LN	WASHINGTON
VALERIE	LITTEN	REPUBLICAN	1806		3093033383	24300 FARMDALE RD	WASHINGTON
DAVID	PRICE	REPUBLICAN	1806	3092586586	3097455594	607 BELAIRE DR	WASHINGTON
ELAINE	HULLINGER	REPUBLICAN	1807	3093704039	3098863060	1310 WESTMINSTER ST	WASHINGTON
ELIZABETH	KLAUS	REPUBLICAN	1807	3092329365	3092329365	30611 DUTCH LN	WASHINGTON
NOREENE	MCMILLIN	REPUBLICAN	1807		3094126316	26333 LIBERTY LN	WASHINGTON
ALMA	RENTFRO	REPUBLICAN	1807	6239109828	6239109828	1308 WESTMINSTER ST	WASHINGTON
SUE	ROBERTSON	REPUBLICAN	1807		3096780531	214 COMFORT WAY	WASHINGTON
RACHEL	BERRY	REPUBLICAN	1808		3093630820	1420 SAVILE LN	WASHINGTON
SUBERINA	MAY	REPUBLICAN	1808		2172466412	1932 DEER LN	WASHINGTON
NOLAN	MESCHER	REPUBLICAN	1808	3094270315	3094270315	1433 WILLOW DR	WASHINGTON
DELLA	SHERMAN	REPUBLICAN	1808	3092645987	3092645987	1521 WILLOW DR	WASHINGTON

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LORY	SANDBERG	REPUBLICAN	1809	3094536898	3094536898	309 S PINE ST	WASHINGTON
STEVEN	BAILEY	REPUBLICAN	1810	3092530366	3092530366	6 STREAMWOOD CT	WASHINGTON
ROBERT	BENNETT	REPUBLICAN	1810	3096968900	3096968900	909 SUNBURST LN	WASHINGTON
LILA	GAMMON	REPUBLICAN	1810	3096485420	3096485420	8 PRIMROSE LN	WASHINGTON
DONNA	HEYDER	REPUBLICAN	1810	3096574272	3096574272	1408 KERN RD	WASHINGTON
JEFFREY	MARTIN	REPUBLICAN	1810		3093392884	902 FIRETHORN DR	WASHINGTON
KURT	BERLETT	REPUBLICAN	1811	3096573899	3096573899	1307 HAMPTON RD	WASHINGTON
AMY	JOHNSON	REPUBLICAN	1811	3094535520	3094445520	1216 BELFORD CT	WASHINGTON
JOYCE	LIBOTTE	REPUBLICAN	1811	3094444872	3094444872	1 ROYAL CT	WASHINGTON
MATTHEW	LIENING	REPUBLICAN	1811		3092294175	813 WELLINGTON DR	WASHINGTON
BARBARA	MEZIERE	REPUBLICAN	1811	8475672242	8475672242	817 WELLINGTON DR	WASHINGTON
ANAMARIE	MORRIS	REPUBLICAN	1811	3095011049	3094442689	1500 KENSINGTON DR	WASHINGTON
LINDA	RHOADES	REPUBLICAN	1811	3094443095	3094443095	1107 TOTTENHAM CT	WASHINGTON
STEPHEN	RHOADES	REPUBLICAN	1811	3094443095	3094446568	1107 TOTTENHAM CT	WASHINGTON
MELODY	WISEMAN	REPUBLICAN	1811	3098254446	3098254446	1013 WELLINGTON DR	WASHINGTON
JEFFREY	PLYMALE	REPUBLICAN	1812		3096781292	207 TEMPLE DR	WASHINGTON
SCOTT	ALLISON	REPUBLICAN	1813		3093612627	201 N LINNHILL LN	WASHINGTON
MELINDA	HEDIGER	REPUBLICAN	1813		3096698233	211 N LINNHILL LN	WASHINGTON
MICHAEL	HEDIGER	REPUBLICAN	1813	3093403966	3093403966	211 N LINNHILL LN	WASHINGTON
CHESTER	HOLE	REPUBLICAN	1813	3093615013	3097455541	2226 NORTHRIDGE LN	WASHINGTON
PEGGY	HOLE	REPUBLICAN	1813	3093615014	3097455541	2226 NORTHRIDGE LN	WASHINGTON
CHRISTOPHER	HUGHES	REPUBLICAN	1813	3094721508	3094721508	10 W YORKTOWN CT	WASHINGTON
KELLI	NICHOLS	REPUBLICAN	1813	3096783956	3096783956	310 SCHOOL ST	WASHINGTON
BRENDA	JONES	REPUBLICAN	1814	3095501121	3095501121	2557 CENTENNIAL DR	WASHINGTON
DAVID	LONG	REPUBLICAN	1814	3096572439	3096572439	212 FAIRVIEW ST	WASHINGTON
DONNA	LONG	REPUBLICAN	1814	3092566219	3092566219	212 FAIRVIEW ST	WASHINGTON
SHARON	PITTENGER	REPUBLICAN	1814		3099221679	2337 CENTENNIAL DR	WASHINGTON
TED	PITTENGER	REPUBLICAN	1814	3095737167	3096980246	2337 CENTENNIAL DR	WASHINGTON
JADE	SMITH	REPUBLICAN	1814		3096780092	117 WHISTLING STRAIT	WASHINGTON
ELIZABETH	ZUEHLS	REPUBLICAN	1814	3092131375	3092131375	109 WINDRIDGE DR	WASHINGTON
DARIN	MONOHON	REPUBLICAN	1901		3097406132	340 CAROLINE ST	PEKIN
FREDERIC	ALLEN	REPUBLICAN	1902	3092418852	3092418852	2511 PLYMOUTH PL	PEKIN
TONI	BROOKS	REPUBLICAN	1902	3096457167	3096457167	2108 DOMINION AVE	PEKIN

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KATHRYN	GUM	REPUBLICAN	1902	3092025973	3092025973	2316 ARLINGTON CIR	PEKIN
DANA	MARKHAM	REPUBLICAN	1902	3092648811		2108 VELDE DR	PEKIN
TAMMARA	MARKHAM	REPUBLICAN	1902	3092584607		2108 VELDE DR	PEKIN
LINDA	NIERSTHEIMER	REPUBLICAN	1902	3092414433	3092414433	2650 PARKWAY DR	PEKIN
DARYL	YOUNG	REPUBLICAN	1902		3098404447	2305 ARLINGTON CIR	PEKIN
MADISON	BAYLIS	REPUBLICAN	1903	3092192187	3092192187	206 PARKWAY DR	PEKIN
PATRICIA	BOON	REPUBLICAN	1903	3096203345	3096203345	605 MAYWOOD AVE	PEKIN
LINDA	FLETCHER	REPUBLICAN	1903	3096352604	3096352604	2228 AUTUMN DR	PEKIN
KAREN	FRAZIER	REPUBLICAN	1903	3092410867	3092410867	1411 PARKWAY DR	PEKIN
MELISSA	GAUF	REPUBLICAN	1903	3092192187	3092192187	206 PARKWAY DR	PEKIN
ZELMA	HALL	REPUBLICAN	1903	3096424327	3096424327	2319 BROADWAY	PEKIN
AMBERLY	KIZER	REPUBLICAN	1903	3092675530	3092675530	1330 GEORGEANNE DR	PEKIN
BARBARA	MOFFITT	REPUBLICAN	1903		3092417876	1305 REDWOOD DR	PEKIN
SHERRI	NICHOLS	REPUBLICAN	1903	3092675819	3092675819	3 AMBER CT	PEKIN
JUDIE	NOYES	REPUBLICAN	1903		3093467791	312 PARKWAY DR	PEKIN
JANICE	STRODE	REPUBLICAN	1903		3096420595	2231 AUTUMN DR	PEKIN
PHILIP	STUMP	REPUBLICAN	1904		3092416187	1304 ST JULIAN ST	PEKIN
MATTHEW	TUCKER	REPUBLICAN	1904	7737938825	7737938825	1403 MATILDA ST	PEKIN
CHRISTINE	SCHOTT	REPUBLICAN	1905		3096422743	2507 CHERRY LN	PEKIN
DORIS	BROWN	REPUBLICAN	1906	3092678840	3092678840	928 HIGHLAND AVE	PEKIN
HEATHER	BROWN	REPUBLICAN	1906		4087962604	928 HIGHLAND AVE	PEKIN
ARLETTA	DRAPER	REPUBLICAN	1906	2398494090	2398494090	1119 ROYAL AVE	PEKIN
DEBRA	EAGAN	REPUBLICAN	1906		3098400086	104 SYCAMORE ST	PEKIN
TONI	GREVING	REPUBLICAN	1906		3092418001	1100 CHARLOTTE ST	PEKIN
GARY	TOWNE	REPUBLICAN	1906	3092413192	3093531302	1304 STATE ST	PEKIN
ROBERT	CRETARO	REPUBLICAN	1907	3092027262	3092027262	22 ROSE CT	PEKIN
JAMES	DAVIS	REPUBLICAN	1907		3096428107	710 MCLEAN ST	PEKIN
GARY	HENRY	REPUBLICAN	1907		3092678830	1003 PARK AVE	PEKIN
LESLIE	WILLIAMSON	REPUBLICAN	1907	3096205192	3096205192	738 PARK AVE	PEKIN
MARGIE	ADAMS	REPUBLICAN	1909		3097139359	324 BUENA VISTA	PEKIN
ROGER	BRANDT	REPUBLICAN	1909	3096135762	3096135762	1201 BACON ST	PEKIN
KATHLEEN	BRIGHT	REPUBLICAN	1909	3093631439	3093474520	512 S 7TH ST	PEKIN
RICHARD	GRIFFIN	REPUBLICAN	1909		3096349075	1009 S 6TH ST	PEKIN

First Name	Last Name	Party	Home Precinct	Cell Phone	Home Phone	Address 1	City
RITA	ROBERTS	REPUBLICAN	1909		3096200156	1201 S 5TH ST	PEKIN
CAROL	WILLIAMS	REPUBLICAN	1909	3095502108	3095502108	1106 S 5TH ST	PEKIN
DAVID	MCCURDY	REPUBLICAN	1911	3092670502	3093537677	1811 MEMORIAL DR	PEKIN
CATHERINE	WILLIAMSON	REPUBLICAN	1911		3092022750	1816 CRESCENT DR	PEKIN
RUTH	HILD	REPUBLICAN	1912	8168133000	3092013534	1418 JAMES RD	PEKIN
HEATHER	HURST	REPUBLICAN	1912	3092021241	3092021241	1504 KOCH ST	PEKIN
CASSIE	KELLER	REPUBLICAN	1912		3092012413	1415 WEST SHORE DR	PEKIN
JERRY	AGEE	REPUBLICAN	1913	3092674548	3092674548	215 PRINCE ST	PEKIN
ERIC	RICK	REPUBLICAN	1913	3097408295	3097408295	214 COOPER ST	PEKIN
DEBORAH	SIMPSON	REPUBLICAN	1913	3095508511	3095508511	1401 SUMMER ST	PEKIN
RONALD	BABB	REPUBLICAN	1914	3096574459	3096574459	100 BELOIT RD	MARQUETTE HTS.
DONALD	BUHL	REPUBLICAN	1914		3097124830	329 N MAIN ST	NORTH PEKIN
RYAN	WIDMER	REPUBLICAN	1914	3097506814	3097506814	108 WALNUT ST	NORTH PEKIN
JACQUELINE	EHRAT	REPUBLICAN	1915	3092671219	3092671219	130 S ROOSEVELT ST	NORTH PEKIN
JOSUE	GODOY	REPUBLICAN	1915		3098397761	4 TOSHA CT	NORTH PEKIN
MICHAEL	RATLIFF	REPUBLICAN	1915		3092029744	128 N ROOSEVELT ST	NORTH PEKIN
ERIC	STATKEWITSCH	REPUBLICAN	1915	3094178722	3095736032	124 S MAIN ST	NORTH PEKIN
JENNIE	HAHN	REPUBLICAN	1916	3093037511	3093037511	1508 N 4TH ST	PEKIN
LORINDA	HEISEL	REPUBLICAN	1916	3093601094	3093601094	906 SHERIDAN RD	PEKIN
KARA	LOUTON	REPUBLICAN	1916	3096424977	3096424977	1508 N 9TH ST	PEKIN
DAVID	MYRICK	REPUBLICAN	1916	3092417351	3092417351	1508 N 4TH ST	PEKIN
VICKIE	REESER	REPUBLICAN	1916	3098400654	3098400654	809 ST JULIAN ST	PEKIN
STACY	REYNOLDS	REPUBLICAN	1916		3098404688	1 TERRY CT	PEKIN
IVAGENE	WHEELER	REPUBLICAN	1916	3092410071	3093467833	402 LAKESIDE AVE	PEKIN
ALAN	WHITE	REPUBLICAN	1916	3092535709	3093531755	912 MARY ST	PEKIN
NORMA	WHITE	REPUBLICAN	1916	3096130373	3093531755	912 MARY ST	PEKIN

First Name	Last Name	Party	Home Precinct	Cell Phone	Home Phone	Address 1	City
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Office Employees Certified as Elelction Judges

Name

John Ackerman

Vanessa Reynolds

Dee Underwood

Cindy Glasford

Melanie Quallich

Angie Gandy

Brenna Brackett

Tammy Woodard

Nancy Nelms

Lisa Dunigan

Sharon Sciortino

Danya Buck

Reyann Laurent

Janet Arvidson

Dem EJ List 7.15.26

First Name	Last Name	Party		Home Phone	Address 1	City
CATHI	ALLEN	DEMOCRAT	Students	3096138361	301 CAROLINE ST	PEKIN
PEYTON	ALLEN	DEMOCRAT	Students	3093492032	916 S 9TH ST	PEKIN
EZEKIEL	BARTOLOMUCCI	DEMOCRAT	Students	3094446778	2206 EUREKA RD	WASHINGTON
BRITT	BENTLEY	DEMOCRAT	Students	3092104731	101 SILVER CREEK DR	WASHINGTON
SOPHIA	BERGER	DEMOCRAT	Students	3092674557	708 MAPLE DR	TREMONT
CAROL	BROWN	DEMOCRAT	Students	3093620151	628 S 12TH	PEKIN
RAEGAN	CALDWELL	DEMOCRAT	Students	3098852731	2418 DELAWARE ST	PEKIN
LAUREN	CAMPOMANES	DEMOCRAT	Students	3092012435	812 PATRICIA ST	WASHINGTON
LAUREN	DEJAYNES	DEMOCRAT	Students	3094310658	212 DEVRON CIRCLE	EAST PEORIA
ISAAC	DESUTTER	DEMOCRAT	Students	3096966219	703 FIRETHORN DRIVE	WASHINGTON
TONI	EVANS	DEMOCRAT	Students		945 EDGEWATER	NORTH PEKIN
LILY	GORDON	DEMOCRAT	Students	3092411814	31911 OLYMPIA RD	MINIER
CHARBEL	HAMAD	DEMOCRAT	Students	5715358590	1417 WILLOW DR	WASHINGTON
STEPHANIE	HAMAD	DEMOCRAT	Students	5714069284	1417 WILLOW	WASHINGTON
AUDRY	HART	DEMOCRAT	Students	3098852929	3 WOODVIEW CT	WASHINGTON
ISABELLA	HEINZE	DEMOCRAT	Students	3094050285	604 TERRACE CT	WASHINGTON
					21751 WOODLAND	
EVERETT	HENDERSON	DEMOCRAT	Students	3093976250	MEADOWS LANE	TREMONT
SIYA	IYER	DEMOCRAT	Students	3092293211	113 FAWN CT	WASHINGTON
OLIVIA	KAUFMANN	DEMOCRAT	Students	3092517742	1400 N PARKWAY DR	PEKIN
KALI	KIRKHAM	DEMOCRAT	Students	3094156838	313 REDBUD DR	WASHINGTON
CALEB	KREY	DEMOCRAT	Students	3093973295	1806 SANTA FE RD	WASHINGTON
MASON	LEWIS	DEMOCRAT	Students	3093237072	117 ORCHARD	PEKIN
DENISE	MCCOY	DEMOCRAT	Students		727 OAKWOOD	EAST PEORIA
ALLISON	MILLS	DEMOCRAT	Students	3098856346	2006 GEORGTOWNE PLACE	PEKIN
GRACE	MORDHORST	DEMOCRAT	Students	3092719949	805 WHIPPOORWILL DR	WASHINGTON
MIA	PRUITT	DEMOCRAT	Students	3093979495	916 WELLINGTON DR	WASHINGTON
ALEXANDRIA	ROBOKOFF	DEMOCRAT	Students	9208577884	2 WILDWOOD CT	WASHINGTON
FELICITY	SCHRYER	DEMOCRAT	Students	3092313035	1004 TOTTENHAM CT	WASHINGTON

First Name	Last Name	Party			Home Phone	Address 1	City
MIRANDA	TENNANT	DEMOCRAT	Students		3094148583	1720 WHITETAIL LANE	PEKIN
MADISEN	THATCHER	DEMOCRAT	Students		3095109224	6 RONALD COURT	WASHINGTON
QUENTIN	THOMAS	DEMOCRAT	Students		3094025855	113 ARGO APT B	WASHINGTON
ABIGAIL	UFHEIL	DEMOCRAT	Students		3092026484	303 CARLOCK CT	WASHINGTON
ELISE	ZERBONIA	DEMOCRAT	Students		3092658316	1928 COUNTRY FAIR DR	WASHINGTON
VERA	BETZELBERGER	DEMOCRAT	0101	3092316375	3092316375	1749 TOWNHALL RD	DELAVAN
TIMOTHY	LARKIN	DEMOCRAT	0101	3093032594		28381 BOYNTON RD	DELAVAN
CATHY	GEIER	DEMOCRAT	0201	3092675015	3092675015	12425 ILL RTE 29	PEKIN
SUSAN	HILL	DEMOCRAT	0201	3092248513	3092248513	15491 FURROW RD	PEKIN
GORDON	MORRIS	DEMOCRAT	0201	3092673427	3093483427	13122 5TH ST	PEKIN
SHERRY	MORRIS	DEMOCRAT	0201	3092676006	3092676006	13122 5TH ST	PEKIN
STEPHEN	MILLS	DEMOCRAT	0202	3092410361		2726 VISTA GRANDE CT	PEKIN
LAUREL	POLLENTIER	DEMOCRAT	0202	3092368273	3092368273	2106 WILDWOOD DR	PEKIN
KIMBERLY	BAKER	DEMOCRAT	0203	3098401609	3098401609	103 SKAGGS ST	PEKIN
JACOB	MARTIN	DEMOCRAT	0203		3093630707	13610 GLENMAR DR	PEKIN
PAULA	SMITH	DEMOCRAT	0203	3092022093	3092022093	13961 2ND ST	PEKIN
ASHTON	BARKER	DEMOCRAT	0204	3096130666	3096130666	805 DEERFIELD DR	PEKIN
RICHARD	COX	DEMOCRAT	0204	3096785142	3093460619	2617 S 14TH ST	PEKIN
LISA	QUALLS	DEMOCRAT	0204	3096130842	3096130842	9 BEACHCOMBER PL	PEKIN
LORAIN	SCHLEDER	DEMOCRAT	0204	3092672946	3093532940	1511 S 8TH ST	PEKIN
CATHERINE	WELSH	DEMOCRAT	0204	3096133910	3096133910	1101 EL CAMINO	PEKIN
JESSICA	ANDERSON	DEMOCRAT	0205		3096136172	1423 SUMMIT DR	PEKIN
ROBERT	BLAND	DEMOCRAT	0205	3094310690		1400 HILLTOP DR	PEKIN
ANGELA	BOWDEN	DEMOCRAT	0205		3092415655	2212 BELMONT DR	PEKIN
KIMBEL	HIGHAM	DEMOCRAT	0205	3092564164	3092564164	1831 VALLE VISTA	PEKIN
BECKY	JONES	DEMOCRAT	0205	3095121543	3095121543	1521 HIGHWOOD AVE	PEKIN
JAMES	LANDRITH	DEMOCRAT	0205	3096207513	3096207513	1718 VALLE VISTA	PEKIN
MARY	ROFFMAN	DEMOCRAT	0205	3092412480	3093477971	1407 HIGHWOOD AVE	PEKIN
MARK	WERNER	DEMOCRAT	0205		3092020990	5 MOCKINGBIRD HILL	PEKIN
BARBARA	HAYES	DEMOCRAT	0301	3092028424	3092028424	301 2ND AVE	DEER CREEK
ELIZABETH	JORDAN	DEMOCRAT	0301	3092674601	3092674601	309 E 3RD AVE	DEER CREEK
RICHARD	CRUZ	DEMOCRAT	0401	3096202944	3096202944	206 W 4TH ST	DELAVAN
JANICE	MARTIN	DEMOCRAT	0401	3092676722	3092676722	17371 ILL RTE 122	DELAVAN

First Name	Last Name	Party		Home Phone	Address 1	City
KAELI	MCINTIRE	DEMOCRAT	0401	3092449014 3092024728	820 E 1ST ST	DELAVAN
DAVID	WATTS	DEMOCRAT	0401	3092411317	307 E 3RD ST	DELAVAN
DEBORAH	BRUEGGEMANN	DEMOCRAT	0501	3093616222 3093616222	21570 BULLDOG BLVD	DELAVAN
LORI	MARTIN	DEMOCRAT	0601	3096424022 3096424022	4445 ALLENTOWN RD	PEKIN
NANCY	ULASZEK	DEMOCRAT	0601	6302340194	508 S WEST ST	TREMONT
DEBRA	CROWE	DEMOCRAT	0602	3096358641	1928 MAYFLOWER DR	PEKIN
DIANA	AVILA JOHNS	DEMOCRAT	0701	4147199150	215 QUIET CREEK DR	EAST PEORIA
LINDA	FAIRBANKS	DEMOCRAT	0702	3092291062 3092291062	286 FONDULAC DR	EAST PEORIA
MARY	SHRUM	DEMOCRAT	0702	3096350354 3096350354	247 CHICAGO ST	EAST PEORIA
LINDA	COURTNEY	DEMOCRAT	0703	3096993247 3092567847	323 ILLINI DR	EAST PEORIA
MARK	DUNCAN DAUGHERTY	DEMOCRAT	0703	3092656944	320 BROOKVIEW RD	EAST PEORIA
CHRISTINE	HILTON	DEMOCRAT	0703	3096968759	108 IRON BARK CT	EAST PEORIA
DENISE	SMITH	DEMOCRAT	0703	3092564614 3092564614	224 INDIAN CIR	EAST PEORIA
KIM	SMITH	DEMOCRAT	0703	3096486129	159 JAY ST	EAST PEORIA
KATRINA	SOTOMAYOR	DEMOCRAT	0703	2177666709	233 JAY ST	EAST PEORIA
MEGAN	BERTOLINO RUMPEL	DEMOCRAT	0704	3092654382 3092654382	133 LEXINGTON CT	EAST PEORIA
KAREN	BROOKS	DEMOCRAT	0704	3096947729 3096947729	109 FREEDOM TRL	EAST PEORIA
JOANNE	CORBETT	DEMOCRAT	0704	6782968376	128 FREEDOM TRL	EAST PEORIA
LINDA	FARMER	DEMOCRAT	0704	3094729796	731 OAKWOOD RD	EAST PEORIA
JUDY	HOWARD	DEMOCRAT	0704	3096964407 3096980182	102 APPELLATE CT	EAST PEORIA
TERESA	PAGAN	DEMOCRAT	0705	3093630074 3093630074	113 LAUREL LN	EAST PEORIA
SUZI	MCMULLEN	DEMOCRAT	0706	3099895426 3099895426	113 CATHERINE ST	EAST PEORIA
DEBORAH	YANCEY	DEMOCRAT	0707	3093609716 3093609716	20 FONDULAC CT	EAST PEORIA
MARILYN	STEVENS	DEMOCRAT	0801	3093872736	300 NORTHERN OAKS DR	GROVELAND
JAMES	YOCUM	DEMOCRAT	0801	3092248308 3092248308	3713 SHERIDAN RD	PEKIN
PHYLLIS	SIDLE	DEMOCRAT	0803	3092020309 3092020309	109 IRENE CT	EAST PEORIA
MINDY	STUFFLEBEAM	DEMOCRAT	0804	3096424414	213 LAWNRIDGE DR	CREVE COEUR
RYAN	STUFFLEBEAM	DEMOCRAT	0804	3096424664 3096424664	213 LAWNRIDGE	CREVE COEUR
JOANE	WHITE	DEMOCRAT	0804	3099892418 3099892418	213 LAWNRIDGE DR	CREVE COEUR
ARDIENNE	GORMAN	DEMOCRAT	0805	3096578379 3096578379	300 SEASON DR	EAST PEORIA
BECKY	MILLER	DEMOCRAT	0805	3092639710 3092639710	110 FLOSS MAR CT	EAST PEORIA
BRADLEY	DORNON	DEMOCRAT	0806	3093691370	314 STONEWOOD DR	EAST PEORIA
MARTHA	JORGENSEN	DEMOCRAT	0807	3099662223 3096215105	212 SUNNYBROOK ST	EAST PEORIA

First Name	Last Name	Party			Home Phone	Address 1	City
ROBERT	JORGENSEN	DEMOCRAT	0807	3099662223	3096215105	212 SUNNYBROOK ST	EAST PEORIA
WANDA	TILLER	DEMOCRAT	0807	3093634550	3093634550	110 WARREN PL	EAST PEORIA
NANCY	AFFOLTER	DEMOCRAT	0808		3099928700	208 BURNING TREE DR	PEKIN
JOHN	BOZDECH	DEMOCRAT	0808	3096572283	3093468708	3 CYPRESS PT	PEKIN
BARBARA	BUEHLER	DEMOCRAT	0808	3092661030	3092661030	217 IRONWOOD DR	PEKIN
JEROD	CAMARILLO	DEMOCRAT	0808	3094232939	3094232939	2703 PINE ST	PEKIN
KENNETH	GOODWIN	DEMOCRAT	0808	3092413887	3092413887	242 MAPLE PARK DR	PEKIN
SALLY	MORRIS	DEMOCRAT	0808	3093463034	3093463034	2800 ADDISON	PEKIN
RICHARD	ROOT	DEMOCRAT	0808		3093637987	3502 CATTAIL COVE	PEKIN
ROGER	SMITH	DEMOCRAT	0808	3092411355	3092411355	406 CYPRESS ST	PEKIN
DELBERT	YOUNG	DEMOCRAT	0809	3092583517	3092583517	424 GRAND OAKS CT	GROVELAND
MELANIE	HARRISS	DEMOCRAT	0810		3092416665	500 JOLIET RD	MARQUETTE HTS.
ERICA	HIGGINS	DEMOCRAT	0810	3092029873	3092029873	509 KASKASKIA RD	MARQUETTE HTS.
ROSEMARY	SARGENT	DEMOCRAT	0810		3092018843	111 PARTRIDGE RD	MARQUETTE HTS.
REINHOLD	KAEBITZSCH	DEMOCRAT	0811	6086585010	3096949281	214 SHADY KNOLLS DR	EAST PEORIA
COLLEEN	KAHL	DEMOCRAT	0811		3096450408	131 W FAULKNER RD	EAST PEORIA
ANNETTE	MESSMORE	DEMOCRAT	0812		3096962188	205 CONCORD AVE	EAST PEORIA
DALE	MESSMORE	DEMOCRAT	0812		3096960835	205 CONCORD AVE	EAST PEORIA
JULIE	BURKE	DEMOCRAT	1001	3092678863	3092678863	321 MADISON ST	HOPEDALE
JUNE	COGGINS	DEMOCRAT	1001	3093382714	3093382714	6230 ANGUS LN	HOPEDALE
ALEXANDRIA	GRAHAM	DEMOCRAT	1001	3093574074	3093574074	417 MAIN ST	HOPEDALE
LISA	GROTH	DEMOCRAT	1001	3098404724		27081 E WILDLIFE DR	HOPEDALE
ALICIA	SMITH	DEMOCRAT	1001		6183645187	25472 OLYMPIA RD	HOPEDALE
GERALDINE	STUART	DEMOCRAT	1001		3096203599	211 WASHINGTON ST	HOPEDALE
JILL	ATTAWAY	DEMOCRAT	1101	3092413563	3092413563	105 E CENTRAL ST	MINIER
JAMES	KIRKPATRICK	DEMOCRAT	1201		3096206243	15814 DEER LN	MACKINAW
GEORGE	DINGLEDINE	DEMOCRAT	1202	3096570594	3096570594	33237 ILL RTE 9	MACKINAW
ROBIN	FRICKE	DEMOCRAT	1202	6514357910	3094034237	508 E MADISON ST	MACKINAW
SUSAN	COLBY	DEMOCRAT	1402	3092667799	3092667799	515 E ADAMS ST	MORTON
ALLISON	SCHIEFERLE UHLENBROCK	DEMOCRAT	1403		3092310066	536 N MAIN ST	MORTON
THERESA	SHIELDS	DEMOCRAT	1403		3094723749	1059 WINTER HAVEN ST	MORTON
MALINDA	CUMBOW-RADLOFF	DEMOCRAT	1404	3092089937	3092637072	1804 COPPERFIELD DR	MORTON
JUDITH	KRAMER	DEMOCRAT	1404		3093978896	2140 S 2ND AVE	MORTON

First Name	Last Name	Party			Home Phone	Address 1	City
APRIL	PRIVETT	DEMOCRAT	1404	3093707318	3093707318	1834 COPPERFIELD DR	MORTON
JEREMY	FLAUGHER	DEMOCRAT	1405		3092679533	101 E MAYWOOD ST	MORTON
ROGER	WILLIAMS	DEMOCRAT	1405		3092531713	183 YORDY RD	MORTON
CONNIE	BINKLEY	DEMOCRAT	1406	3092587805	3092587805	240 E DELWOOD ST	MORTON
SARA	GUTIERREZ	DEMOCRAT	1406		3096450957	1240 S MAIN ST	MORTON
KELLY	KING SHAW	DEMOCRAT	1406	3092290389	3092290389	366 E FERNWOOD ST	MORTON
JAMES	ANDERSON	DEMOCRAT	1407	3093279121	3093218366	130 JAY AVE	MORTON
ROBERT	ANDERSON	DEMOCRAT	1408		3093706779	511 N PENNSYLVANIA AVE	MORTON
CHRISTINE	BECKER	DEMOCRAT	1408	3096454602	3092630804	328 N OKLAHOMA AVE	MORTON
DAVID	KEYS	DEMOCRAT	1408	3092644738		837 E DUNNE ST	MORTON
JULIE	ZOSS	DEMOCRAT	1408	3093399788	3092910905	100 N OKLAHOMA AVE	MORTON
MARGARET	JOHNSON	DEMOCRAT	1409		3096432200	323 WOLF CROSSING DR	MORTON
LORI	MC DOWELL	DEMOCRAT	1409	3092531704	3092531704	22329 OAKLANE	MORTON
ROGER	PROCTOR	DEMOCRAT	1410		3093973017	201 S NEBRASKA AVE	MORTON
SANDRA	SCHIFELING	DEMOCRAT	1410	3092644581	3092665709	449 S MONTANA AVE	MORTON
THERESE	SCIFRES	DEMOCRAT	1410		3094729949	28533 QUEENWOOD	MORTON
WILLIAM	TURNEY	DEMOCRAT	1410	3093038529	3093038529	1420 E JEFFERSON	MORTON
DANA	WEBER	DEMOCRAT	1410		3096201668	1222 WATERFORD DR	MORTON
BETH	BRUSH	DEMOCRAT	1411	3096787721	3096787721	47 FOX CREEK CT	MORTON
JULIE	HEIM	DEMOCRAT	1411	3092313713	3092638293	16 SAPPHIRE PT	MORTON
DARLENE	POWERS-PALMER	DEMOCRAT	1411		8154412259	330 SHAGGYBARK TRL	MORTON
REBECCA	SMITH	DEMOCRAT	1411		2174192913	265 HIRES TRACE	MORTON
DARLENE	CURRY	DEMOCRAT	1501		3093694250	207 WORNER ST	GREEN VALLEY
PLONDIENA	FLAIRTY	DEMOCRAT	1501	3096427115	3093524711	5525 CHAPEL RD	GREEN VALLEY
DONNA	COOK	DEMOCRAT	1601		3092151615	7322 MYRTLE ST	MANITO
AURIEL	FOURNIER	DEMOCRAT	1601	4193076261	4193076261	13851 N MANITO RD	MANITO
JUDITH	HERRMAN	DEMOCRAT	1601	3092411464	3095452361	11174 HERRMAN RD	MANITO
TERRY	KNOLLENBERG	DEMOCRAT	1601	3092023723	3092023723	6180 SKY RANCH RD	MANITO
LINDA	MAQUET	DEMOCRAT	1601	3092645734	3092645734	11599 HOFF SUBDIVISION	MANITO
RALPH	EVANS	DEMOCRAT	1701	3092675759	3099253243	200 W TAZEWELL ST	TREMONT
GAIL	DAVIS	DEMOCRAT	1702	3093600843	3093600843	2680 SE WINDERMERE DR	TREMONT
JAMES	KAMP	DEMOCRAT	1702	3099255672	3099255672	15541 SCHMIDGALL RD	TREMONT
PAMELA	KNOLLENBERG	DEMOCRAT	1702	3093606243	3093606243	24858 EMANUEL LN	TREMONT

First Name	Last Name	Party			Home Phone	Address 1	City
TARA	MCKINLEY	DEMOCRAT	1702	3092561996	3092561996	26211 ILL RTE 9	TREMONT
DONNA	SMITH	DEMOCRAT	1702	3096133579	3096133579	14014 N LAKE WINDERMERE	TREMONT
BARBARA	BAXTER	DEMOCRAT	1801	3096961277	3094444026	1103 KERN RD	WASHINGTON
SCOTT	DEATHERAGE	DEMOCRAT	1801		3096350200	311 LINCOLN ST	WASHINGTON
NAOMI	ELLER	DEMOCRAT	1801		3096482998	615 PARR HUE LN	WASHINGTON
PAULA	BALISTRERI	DEMOCRAT	1802	3093030893	3093030893	602 AVON CT	WASHINGTON
JON	BYLER	DEMOCRAT	1803	3093601787	3094449407	9 BROOKSHIRE DR	WASHINGTON
JOSEPHINE	MARCHINI	DEMOCRAT	1803		3096487423	1024 S CUMMINGS LN	WASHINGTON
DONNA	LEE	DEMOCRAT	1804		3098579275	1069 MALLARD WAY	WASHINGTON
LORI	BLAINE	DEMOCRAT	1805	3097503592	3097503592	130 CHERRY LN	WASHINGTON
JOSEPH	CLAYTON	DEMOCRAT	1805	3092168645	3096575081	415 CRESTLAWN DR	WASHINGTON
MARY	PLEMONS	DEMOCRAT	1805	3092566373	3092566373	209 MASSACHUSETTS AVE	WASHINGTON
PENNY	DECKER	DEMOCRAT	1806		3093978373	905 BELAIRE DR	WASHINGTON
NANCY	DELONG	DEMOCRAT	1806	309678547	3096785473	2262 KNOLLAIRE DR	WASHINGTON
MARY	GALVIN MATTHEWS	DEMOCRAT	1806	3096427655	3096427655	23181 FARMDALE RD	WASHINGTON
SHARON	KING	DEMOCRAT	1807	3096967235	3096967235	118 COMFORT WAY	WASHINGTON
NANCI	MALCOLM	DEMOCRAT	1807		3093973250	124 COMFORT WAY	WASHINGTON
DONNA	SCHMIDT	DEMOCRAT	1807	3093403707	3094443289	702 WILSHIRE DR	WASHINGTON
LINDA	BROWN	DEMOCRAT	1808	3092310475	3092310475	3 CRANFORD DR	WASHINGTON
JIM	BUSCH	DEMOCRAT	1808	3092563957	3092563957	1814 SANTA FE RD	WASHINGTON
MATTHEW	FIELDS	DEMOCRAT	1808	3092872574	3092872574	19 ELK CT	WASHINGTON
FRANKLIN	HENNINGER	DEMOCRAT	1808	3092424768	3092424768	1601 JADENS WAY	WASHINGTON
AARON	JAMES	DEMOCRAT	1808	5805048798	5805048798	1413 AUSTIN	WASHINGTON
TRISHA	MITCHELL	DEMOCRAT	1808	8155926332	8155926332	1616 ASPEN DR	WASHINGTON
STEPHANIE	VOLZ	DEMOCRAT	1808	3092089393	3092089393	19 ELK CT	WASHINGTON
JAMEL	WRIGHT	DEMOCRAT	1808		3092134773	1501 OAK RIDGE	WASHINGTON
DAVID	CAMPBELL	DEMOCRAT	1809	3094443011	3094443011	500 W GUTH RD	WASHINGTON
DEBRA	CAMPBELL	DEMOCRAT	1809	3096574246	3096574246	500 W GUTH RD	WASHINGTON
JENNIE	CRUZ	DEMOCRAT	1809	3092022291	3092022291	125 S MAIN ST	WASHINGTON
LISA	FEINHOLZ	DEMOCRAT	1809		3094531189	1009 ELDRIDGE ST	WASHINGTON
ELLEN	MARTIN	DEMOCRAT	1810		3092298925	902 FIRETHORN DR	WASHINGTON
ELIZABETH	PERSHING	DEMOCRAT	1810	3094446116	3094446116	4 WOODVIEW CT	WASHINGTON
ERIN	ARMSTRONG	DEMOCRAT	1811	3094444224	3094444224	825 WESTMINSTER ST	WASHINGTON

First Name	Last Name	Party			Home Phone	Address 1	City
JACK	ARMSTRONG	DEMOCRAT	1811	3092587858	3092587858	825 WESTMINSTER ST	WASHINGTON
JOANN	FRASER	DEMOCRAT	1811	3094449918	3094449918	1015 CHELSEA PL	WASHINGTON
LILIJA	STEVENS	DEMOCRAT	1811	3093603235	3094442490	1102 WESTGATE RD	WASHINGTON
CHERYL	SHAVER	DEMOCRAT	1812	3092719805	3092719805	200 CARLSON AVE	WASHINGTON
JERRY	WINDER	DEMOCRAT	1812	3097129974	3097129974	200 CARLSON AVE	WASHINGTON
JAY	ZIMMERMAN	DEMOCRAT	1812		3092671987	109 MARY ST	WASHINGTON
JAMES	ELDRED	DEMOCRAT	1813	3097453868	3092419535	14 PLYMOUTH CT	WASHINGTON
JUSTIN	RAMSAY	DEMOCRAT	1813		3096348035	419 PEACH ST	WASHINGTON
PAMELA	TOMKA	DEMOCRAT	1813	3096356466	3097453242	2536 CENTENNIAL DR	WASHINGTON
ROBERT	TOMKA	DEMOCRAT	1813	3096357458	3097453242	2536 CENTENNIAL DR	WASHINGTON
EVELINE	DURHAM	DEMOCRAT	1814	3092310237	3097453257	102 SMILEY CT	WASHINGTON
JULIE	GABRICK	DEMOCRAT	1814	3094246373	3094246373	9 OLD FARM LN	WASHINGTON
DONALD	JACOBS	DEMOCRAT	1814		3097459001	3 RONALD CT	WASHINGTON
MARY	LAWLESS	DEMOCRAT	1814	3098681987	3097453951	212 DANIEL PKWY	WASHINGTON
JASON	MINOR	DEMOCRAT	1814		6027969434	2370 CENTENNIAL DR	WASHINGTON
MATTHEW	ROCKHILL	DEMOCRAT	1814		3092025832	301 HALE ST	WASHINGTON
CHRISTOPHER	ALLEN	DEMOCRAT	1901	3098401328	3098401328	301 CAROLINE ST	PEKIN
DAWN	ALLEN	DEMOCRAT	1901	3098401932	3098401932	301 CAROLINE ST	PEKIN
JULIE	BLUNIER	DEMOCRAT	1901		3092678366	911 STATE ST	PEKIN
LAURA	COY	DEMOCRAT	1901	3093610945	3093610945	206 HENRIETTA ST	PEKIN
RACHEL	DEVALL	DEMOCRAT	1901		3096205626	308 HENRIETTA ST	PEKIN
GREGORY	DITTRICH	DEMOCRAT	1901	3096427940	3096427940	411 STATE ST	PEKIN
SARA	RUHAAK	DEMOCRAT	1901		3098407656	813 CHARLOTTE ST	PEKIN
JOSEPH	SHEETS	DEMOCRAT	1901	3092654679	3092654679	617 MARKET ST	PEKIN
VALERIE	BRICKA	DEMOCRAT	1902	3092315070	3093475070	1304 CAND-LIND CT	PEKIN
ANGELA	DENNISON	DEMOCRAT	1903		3092010048	1210 TIMBER LN	PEKIN
BRYAN	KARNEBOGE	DEMOCRAT	1903		3098402932	315 KNOLLCREST AVE	PEKIN
TALENA	MICHELS	DEMOCRAT	1903	3096204388	3096204388	1301 HAWTHORNE AVE	PEKIN
MARY	SMITH	DEMOCRAT	1903	3092560086	3093537358	2417 MAYWOOD AVE	PEKIN
NILA	SILTMAN	DEMOCRAT	1904	3096213688	3096213688	1410 N 12TH ST	PEKIN
TONIA	SLATER	DEMOCRAT	1904	3092410736	3092410736	1417 BELLAIRE ST	PEKIN
PAMELA	BEADLES	DEMOCRAT	1905		3092677450	2205 CRESTVIEW DR	PEKIN
DEVON	BLACKBURN	DEMOCRAT	1905	3097912152	3097912152	1898 COURT ST	PEKIN

First Name	Last Name	Party			Home Phone	Address 1	City
CYNTHIA	BUSSELL	DEMOCRAT	1905	3096424146		1312 HILLTOP DR	PEKIN
JOHN	MCCABE	DEMOCRAT	1905	3096421617	3096421617	1407 GLENDALE AVE	PEKIN
NORMAN	SCOTT	DEMOCRAT	1905	3093614031	3093614031	2403 TAZEWEEL RD	PEKIN
LINDA	AXLEY	DEMOCRAT	1906		3098405334	924 HIGHLAND AVE	PEKIN
LINDA	MAAS	DEMOCRAT	1906		3093461580	1501 ROYAL AVE	PEKIN
WILLIAM	MADDOX	DEMOCRAT	1906	3092418076	3092418076	1303 CATHERINE ST	PEKIN
PATRICIA	ALLEN	DEMOCRAT	1907		3093060626	916 S 9TH ST	PEKIN
MARION	DRIVER	DEMOCRAT	1907	3092020263	3092020263	804 PARK AVE	PEKIN
JOHN	KING	DEMOCRAT	1907	3096138740	3096138740	1106 S 10TH ST	PEKIN
WAYNE	RATLIFF	DEMOCRAT	1907	3094318129	3094318129	923 S 10TH ST	PEKIN
PAMELA	RITTER	DEMOCRAT	1907	3093475542	3093475542	4 ROSENBERG CT	PEKIN
WILLIAM	RITTER	DEMOCRAT	1907	3092673481	3092673481	4 ROSENBERG CT	PEKIN
MELISSA	SAYERS	DEMOCRAT	1907	3096205251	3096205251	646 S 11TH ST	PEKIN
SALLY	FISCHER	DEMOCRAT	1908		3092411441	214 ARROW ST	PEKIN
AMBER	ROBERTSON	DEMOCRAT	1908	3092678805	3092678805	1610 WILLOW ST	PEKIN
LINDA	MARTIN	DEMOCRAT	1909	3092679877	3092679877	35 S 3RD ST	PEKIN
KAYLEE	DICKSON-DIRCKS	DEMOCRAT	1911		3096422339	1607 N 13TH ST	PEKIN
MARCENE	FARLEY	DEMOCRAT	1912		3092531842	1106 S 14TH ST	PEKIN
CARRIE	MOEHRING	DEMOCRAT	1912		3092410704	1502 TENNELL RD	PEKIN
ELAINE	RICHEY	DEMOCRAT	1912	3096784598	3096784598	1019 S 12TH ST	PEKIN
SUSAN	WALLACE	DEMOCRAT	1912	3096136097	3096136097	1200 S 18TH ST	PEKIN
DANA	DEARBORN	DEMOCRAT	1914	3093614323	3093614323	200 BELOIT RD	MARQUETTE HTS.
MARILYN	LAFARY	DEMOCRAT	1914	3092416845	3092416845	208 BELOIT RD	MARQUETTE HTS.
KATHLEEN	CURLESS	DEMOCRAT	1915	3093497043	3093826240	9 TOSHA CT	NORTH PEKIN
LISA	SHEEHAN	DEMOCRAT	1915	3096423304	3096423304	2343 LAKESHORE DR	PEKIN
CHRISTIE	HILL	DEMOCRAT	1916	3092679864	3092679864	1320 N 11TH ST	PEKIN
JOLEE	TINCHER	DEMOCRAT	1916		3093709641	1408 N 10TH ST	PEKIN
KEITH	TURNER	DEMOCRAT	1916	3093461399	3093461399	4 DON CT	PEKIN

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Executive Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the Executive Committee recommends to the County Board to authorize the 3rd quarter payment for 2026 per the agreement between Tazewell County and the Greater Peoria Economic Development Council (GPEDC); and

WHEREAS, Resolution E-26-02 approved an agreement with GPEDC for twelve months from January 1, 2026 through December 31, 2026; and

WHEREAS, Tazewell County has agreed to pay the Greater Peoria Economic Development Council quarterly installments for the term of the agreement provided that the full County Board approves based upon quarterly review of GPEDC performance.

THEREFORE BE IT RESOLVED that the County Board approve the recommendation and authorize payment of the 3rd quarter payment for 2026.

BE IT FURTHER RESOLVED that the County Clerk notifies the County Board Office, Greater Peoria Economic Development Council, Finance, and the Auditor of this action.

PASSED THIS 29th DAY OF JULY, 2026

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

INVOICE

Greater Peoria Economic
Development Council
201 SW Adams St
Peoria, IL 616021407

csetti@greaterpeoriaedc.org
+1 (309) 495-5910
https://greaterpeoriaedc.org/



;Tazewell County Treasurer

Bill to
Brett Grimm
Tazewell County
11 S. Fourth St., Suite 432
Pekin, IL 61554

Invoice details

Invoice no.: GPEDC_2026-87
Terms: Net 30
Invoice date: 07/07/2026
Due date: 07/31/2026

Description	Amount
2026 GPEDC Investment 3 of 4	\$18,750.00

Total	\$18,750.00
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Ways to pay

BANK

View and pay



Tazewell County Board Calendar of Meetings August 2026

Zoning Board of Appeals Duane Lessen, Chair	Tuesday, August 4 5:30pm – Justice Center Conference Room	Crawford, Hopkins, Stahl, Hall, Goddard, Woodrow, Schmidgall, Longfellow
Land Use Russ Crawford, Chair	Tuesday, August 11 5:00pm – McKenzie Building Jury Room	Hopkins, Stahl, Sinn, Hall, Goddard, Woodrow, Schmidgall, Longfellow, Glueck
Health Services Jay Hall, Chair	Thursday, August 13 5:30 pm – Health Department - Tremont	Sinn, Hopkins, Longfellow, Goddard, Stump, Rich-Stimson, Schmidgall
Insurance Review Tammy Rich-Stimson, Chair	No August meeting	Graff, Hopkins, Mings
Transportation Greg Menold, Chair	Tuesday, August 18 1:30pm – Highway Department - Tremont	Proehl, Graff, Milam, Rich-Stimson, Nelms, Woodrow
Property Max Schneider, Chair	Tuesday, August 18 3:30pm – McKenzie Building Jury Room	Hopkins, Mings, Proehl, Harris, Stahl, Schmidgall, Joesting
Finance Mike Harris, Chair	Tuesday, August 18 following Property – McKenzie Building Jury Room	Schneider, Woodrow, Milam, Mings, Proehl, Crawford, Stahl, Joesting, Schmidgall, Glueck
Human Resources Mike Harris, Chair	Tuesday, August 18 following Finance – McKenzie Building Jury Room	Schneider, Woodrow, Milam, Schmidgall, Crawford, Mings, Proehl, Stahl, Joesting, Glueck
Land Use Russ Crawford, Chair	Tuesday, August 18 following Human Resources - McKenzie Building Jury Room	Hopkins, Stahl, Sinn, Hall, Goddard, Woodrow, Schmidgall, Longfellow, Glueck
Risk Management Brett Grimm, Chair	Wednesday, August 19 4:00pm – McKenzie Building Jury Room	Harris, Crawford, Hall, Joesting, Menold, Mings, Proehl, Sinn, Schneider, Stahl
Executive Brett Grimm, Chair	Wednesday, August 19 following Risk Management	Harris, Crawford, Hall, Joesting, Menold, Mings, Proehl, Sinn, Schneider, Stahl
Board of Health	Monday, August 24 6:30pm – Health Department - Tremont	Hall
County Board	Wednesday, August 26 6:00 pm – Justice Center Conference Room	All County Board Members