



In-Place Executive Committee

James Carius Community Room
Wednesday, September 30, 2026
During County Board Meeting

I. Roll Call

II. New Business

- E-26-74 A. Recommend to approve the Decommissioning Agreement for Unsicker Sun 1, LLC
- E-26-75 B. Recommend to approve the Decommissioning Agreement for Unsicker Sun 2, LLC

III. Recess

Members: Chairman Brett Grimm, Vice Chairman Michael Harris,
Russ Crawford, Jay Hall, Kim Joesting, Greg Menold,
Dave Mingus, Nancy Proehl, Greg Sinn, Max Schneider,
Eric Stahl

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Executive Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Executive Committee recommends the County Board approve the attached Decommissioning Agreement for Unsicker Sun 1, LLC; and

WHEREAS, the County Board approved the Special Use request for the five (5) Mega Watt solar project March 26th, 2025; and

WHEREAS, the facility occupies approximately twenty-five (25) acres and is located on Unsicker Road, approximately three hundred (300) feet south of Illinois Route 98, in Morton Township, Morton, Illinois; and

WHEREAS, the agreement is in accordance with the Illinois Department of Agriculture's - Agricultural Impact Mitigation Agreement, in accordance with 20 ILCS 5/5-222 and Chapters 156 and 157 of the Tazewell County Code; and

WHEREAS, the County reserves the right, following the tenth (10th) anniversary of commercial operation and every five (5) years thereafter, to re-evaluate the Plan, including the cost estimates contained therein, to ensure that the financial security requirements remain accurate and sufficient at the time of each re-evaluation.

THEREFORE, BE IT RESOLVED that the County Board approves this recommendation

BET IT FURTHER RESOLVED that the County Clerk notify the County Board Office, Community Development and the Auditor of this action.

PASSED THIS 30th DAY of September 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

UNSICKER SUN 1, LLC – DECOMMISSIONING PLAN

Unsicker Sun 1, LLC has prepared this Decommissioning Plan (the "Plan") for a proposed 5.0-megawatt (AC) solar photovoltaic (PV) facility (the "Facility") to be constructed at the intersection of West Birchwood Street and Unsicker Road in Morton, Illinois 61550 (PIN: 05-05-24-400-014). The Plan describes the process for decommissioning the Facility in accordance with applicable federal, state, and local requirements. These requirements include the Illinois Department of Agriculture's (IDOA) Standard Agricultural Impact Mitigation Agreement (AIMA), which was executed on March 26, 2024 between Unsicker Sun 1, LLC and the IDOA, and Chapter 156 of the Tazewell County Zoning Code: Solar Energy Systems. Decommissioning of the Facility shall be completed within twelve (12) months after the end of the useful life of the Facility.

Facility Description

The Facility will consist of a 5.0-megawatt (AC) capacity solar power-generating array secured within an eight-foot chain link fence area surrounding the array and equipment site. The array area is accessed through a 22-foot-wide swing gate. The driveway will be accessed from Unsicker Road. The Facility will include the following site features:

- An approximate 25.4-acre leased area on which the Facility is located;
- An approximate 17.03-acre area of photovoltaic (PV) modules and mounting system;
- An approximate 20.06-acre area within the fixed chain link fence;
- Screw or driven piers/piles supporting the PV modules;
- Two (2) transformers (filled with biodegradable mineral oil) and twenty (20) string inverters along with the concrete equipment pad and string inverter rack;
- An eight (8)-foot chain link fence;
- Underground conduit and wires within the system area;
- Two (2) aboveground utility poles (owned by Unsicker Sun 1, LLC);
- One (1) electrical switchgear and concrete pad;
- Overhead and underground wires needed to interconnect to the utility electrical grid;
- A gravel access drive totaling approximately 648 feet in length; and
- One (1) metal security gate to provide access to the array area.

Decommissioning Plan

The Facility will be decommissioned by completing the following major steps: Dismantlement, Demolition, Disposal or Recycle, and Site Stabilization, as further described below.

Dismantlement, Demolition, and Disposal or Recycle

A significant portion of the components that comprise the Facility will include recyclable or re-saleable components, including copper, aluminum, galvanized steel, and PV modules. Due to their re-sale monetary value, these components will be dismantled, disassembled, and recycled rather than being demolished and disposed of. All materials associated with the solar facility shall be removed from the site and legally disposed of or recycled.

Following coordination with the Electric Utility regarding timing and required procedures for disconnecting the Facility from the utility distribution network, all electrical connections to the system will be disconnected and all connections will be tested locally to confirm that no electric current is present before proceeding. The electrical connections to the PV modules will be severed at each module, and the modules will then be removed from their framework by cutting or dismantling the connections to the supports. Modules will be removed and sold to a purchaser or recycler. In the event of a total fracture of any modules, the interior materials are silicon-based and are not hazardous. Disposal of these materials at a landfill will be permissible.

The PV mounting system framework (tracking system) will be dismantled and recycled. The metal piles will be removed and recycled. All other associated structures will be demolished and removed from the site for recycling or disposal. This will include the site fence and gates, which will likely be reclaimed or recycled.

The driveway and all gravel areas will be removed. These areas will be restored to their original condition, which includes, ripping, resspreading topsoil, and seeding. Concrete slabs will be crushed and disposed of off-site or recycled (reused off-site). Underground cabling at a depth of five (5) feet or less will be removed and recycled or disposed of. Underground cabling installed at a depth greater than five (5) feet may be abandoned in place or removed. For the purposes of this estimate, removal of underground cabling is assumed.

Aboveground utility poles owned by Unsicker Sun 1, LLC will be completely removed and disposed of off-site in accordance with utility best practices. Any overhead wires will be removed from the Facility and will terminate at the utility-owned connections along Unsicker Road. Coordination with the Utility personnel will be conducted to facilitate removal of any utility-owned equipment, poles, and overhead wires located on the site.

A final site walk will be conducted to remove debris and/or trash generated during the decommissioning process and will include removal and proper disposal of any debris that may have been wind-blown to areas outside the immediate footprint of the facility being removed. Sanitary facilities will be provided on-site for the workers performing the decommissioning of the Facility.

Decommissioning Requirements

The following items shall be implemented during the decommissioning of the Facility:

- Within twelve (12) months from when the Project is deemed nonoperational, all solar collectors and components, aboveground improvements, outside storage, foundations, pads, and underground electrical wires will be removed. The concrete driveway access at the entrance of the site will remain in place following decommissioning. If any hazardous material is identified, it will be removed and disposed of in accordance with federal and state law.
- If underground drainage tiles are damaged by Deconstruction, they shall be repaired in a manner that assures the tile line's proper operation.
- After the topsoil has been replaced, all areas that were not directly under photovoltaic panels that were traversed by vehicles and Deconstruction equipment shall be ripped at least 18 inches deep, and all pasture and woodland shall be ripped at least 12 inches deep to the extent practicable. The existence of tile lines or underground utilities may necessitate less depth.
- Following the completion of Deconstruction, the disturbed area shall be restored, as closely as practical, to its original pre-construction elevation.
- If the Deconstruction interrupts an operational (or soon to be operational) spray irrigation system, coordination with the Landowner shall occur to establish an acceptable amount of time the irrigation system may be out of service.
- Weed control shall be provided in a manner that prevents the spread of weeds onto agricultural land affected by Deconstruction. Spraying shall be done by a pesticide applicator that is appropriately licensed for doing such work in the State of Illinois.

Site Stabilization

The areas of the Facility that are disturbed during decommissioning will be re-graded to establish a uniform slope and stabilized via hydroseeding with an appropriate ground treatment, as needed.

Permitting Requirements

Given the size and location of the Facility, several approvals will be obtained prior to initiation of the decommissioning process. Table 1 provides a summary of the expected approvals if the decommissioning were to take place at the time of the preparation of this Decommissioning Plan. Noting that the decommissioning is expected to occur at a much later date, the permitting requirements listed in the table below will be reviewed at that time and updated based on then current local, state, and federal regulations.

Table 1. Current Permitting Requirements for Decommissioning

Permit	Agency	Threshold/Trigger
Building/Demolition Permit	Tazewell County (County)	A building permit must be obtained for any construction, alteration, repair, demolition, or change to the use or occupancy of a building or structure.
National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Construction Activity	Illinois Environmental Protection Agency (IEPA)	Ground disturbance of greater than one acre requires preparation of a Stormwater Pollution Prevention Plan, including erosion and sedimentation controls.
Agricultural Impact Mitigations Agreement (AIMA)	Illinois Department of Agriculture (IDOA)	Illinois requirement that an AIMA be entered into between owner of a solar facility on agricultural land and the IDOA.

The decommissioning process is estimated to take +/- 3 months and is intended to occur outside of the winter season.

Decommissioning Cost Estimate and Surety Proposal

Prior to the issuance of the Building Permit by Tazewell County, Unsicker Sun 1, LLC is submitting the Estimated Decommissioning Expenses (see Table 2) that will be used to determine the amount of the Surety.

Once the decommissioning is complete, and after the County's inspection that the work has been done in accordance with the Decommissioning Plan, the portion of the surety not needed to remediate shall be returned to the applicant/lessee.

Unsicker Sun 1, LLC agrees to the following Agricultural Impact Mitigation Agreement decommission requirements. The funds will provide the requisite capital for solar project decommissioning in the unlikely event that Unsicker Sun 1, LLC is unable to meet its contractual obligations for solar project removal and restoration.

Provision of Financial Assurance shall be phased in over the first 11 years of the Project's operation as follows:

- On or before the first anniversary of the Commercial Operation Date, Unsicker Sun 1, LLC shall provide the County with Financial Assurance to cover ten (10) percent of the estimated cost to decommission the facility as determined in this Plan.

March 3, 2026

- On or before the sixth anniversary of the Commercial Operation Date, Unsicker Sun 1, LLC shall provide the County with Financial Assurance to cover fifty (50) percent of the estimated cost to decommission the facility as determined in this Plan.
- On or before the eleventh anniversary of the Commercial Operation Date, Unsicker Sun 1, LLC shall provide the County with Financial Assurance to cover one hundred (100) percent of the estimated cost to decommission the facility, as determined in the updated Plan provided during the tenth year of commercial operation.

Table 2 Estimated Decommissioning Expenses – Unsicker Sun 1 - 5 MW(ac) Solar Array

Activity	Unit	Quantity	Cost per Unit	Gross Cost	Potential Salvage Revenue	Net Cost with Salvage	Description of Activity/Methods
Overhead and management	Lump Sum	1	\$29,000	\$29,000		\$29,000	Ten percent (10%) of gross cost estimate. Includes mobilization and permitting.
Solar modules; disassembly and removal	Each	10,902	\$5.95	\$64,867	\$43,608	\$21,259	Modules are estimated at 90 lbs. Modules will be de-energized, removed and stacked on pallets by a 2-person team. A forklift operator will transfer stacked modules onto a truck for transport. Resale of modules would exceed salvage value for first 10 years of project; salvage is considered after year 10.
Tracking; disassembly and removal (including electrical disconnection)	Each	152	\$710	\$107,920	\$59,999	\$47,921	The one-in-portrait tracking systems are assumed to be approximately 274 feet in length, each supporting 72 modules. After module and electrical cables removal, a crew of 3 laborers and 3 forklift operators will dismantle, and load the steel by forklift to a truck for transport to a salvage facility.
Steel piles/posts (trackers)	Each	1,520	\$17.50	\$26,600	Included in tracker salvage revenue	\$26,600	Steel piles for trackers will be completely removed by an excavator and forklift with a crew of 2 laborers to help cut, stack and guide the process. The piles will be loaded to a truck for transport to a salvage facility.
String inverters	Each	20	\$420	\$8,400		\$8,400	String inverters will be deactivated and removed. The removal process assumes 2 laborers and 2 forklift operators to move and load the equipment for transport. Equipment may be sold for refurbishment and re-use. If not, they will be salvaged or disposed of at an approved solid waste management facility. Cost is net of salvage.

Activity	Unit	Quantity	Cost per Unit	Gross Cost	Potential Salvage Revenue	Net Cost with Salvage	Description of Activity/Methods
Transformers and concrete equipment pad	Lump Sum	1	\$14,754	\$14,754		\$14,754	The transformer will be deactivated, disassembled, and removed, along with the concrete equipment pad. The removal process assumes 2 laborers and 2 forklift operators to move and load the equipment for transport. Equipment may be sold for refurbishment and re-use. If not, they will be salvaged or disposed of at an approved solid waste management facility. The concrete pad will be crushed and removed from the site.
Below ground electrical cable	Linear Foot	3,345	\$1.20	\$4,014		\$4,014	Underground cable at a depth of less than 5 feet will be removed and salvaged. The process assumes 2 laborers and 1 equipment operator with cable pulling equipment and an excavator. Cost is net of salvage.
Access road; excavation and removal	Lump Sum	1	\$11,900	\$11,900		\$11,900	Access roads, approximately 648 feet in length and 20 feet to 25 feet in width will be removed from the site. The roads will consist of an approximately 10-inch-deep aggregate layer. The aggregate will be removed, and disposed of. Equipment will include a bulldozer, front end loader, and dump truck.
Topsoil; replacement and rehabilitation of site	Lump Sum	1	\$17,750	\$17,750		\$17,750	Access road areas will be graded, de-compacted, ripped to 18 inches, and backfilled with native sub- and topsoil, as needed. A crew of 2 laborers and 1 operator will seed the access road and other disturbed areas as needed.
Perimeter fence	Linear Foot	4,165	\$6.60	\$27,489		\$27,489	The perimeter fencing will be removed by a crew of 2 laborers and an excavator. A forklift operator will move the removed materials to a truck for transport to a salvage facility.
Overhead collection line	Lump Sum	1	\$4,500	\$4,500		\$4,500	The tie-in transmission line will be approximately 124 feet in length. Unless retained for an alternate use, it will be removed by a crew of electricians, laborers, and equipment operators and loaded to a truck for transport to a salvage facility. Cost is net of salvage.

Activity	Unit	Quantity	Cost per Unit	Gross Cost	Potential Salvage Revenue	Net Cost with Salvage	Description of Activity/Methods
Underground collection line	Linear Foot	130	\$1.20	\$156		\$156	Underground collection line at a depth of less than 5 feet will be removed and salvaged. The process assumes 2 laborers and 1 equipment operator with cable pulling equipment and an excavator. Cost is net of salvage.
Switchgear	Lump Sum	1	\$1,575	\$1,575		\$1,575	The switchgear will be deactivated and removed. The removal process assumes 2 laborers and 2 forklift operators to move and load the equipment for transport. Equipment may be sold for refurbishment and re-use. If not, it will be salvaged or disposed of at an approved solid waste management facility. The concrete pad will be crushed and removed from the site. Cost is net of salvage.
Total Estimated Decommissioning Cost/(Revenue)				\$318,925	(\$103,607)	\$215,318	

COMMITTEE REPORT

Mr. Chairman and Members of the Tazewell County Board:

Your Executive Committee has considered the following RESOLUTION and recommends that it be adopted by the Board:

RESOLUTION

WHEREAS, the County's Executive Committee recommends the County Board approve the attached Decommissioning Agreement for Unsicker Sun 2, LLC; and

WHEREAS, the County Board approved the Special Use request for the five (5) Mega Watt solar project March 26th, 2025; and

WHEREAS, the occupies approximately twenty-six (26) and is located on Unsicker Road, approximately twenty-six hundred (2600) feet south of Il Route 98, Morton, IL in Morton Township; and

WHEREAS, the agreement is in accordance with the Illinois Department of Agriculture's - Agricultural Impact Mitigation Agreement, in accordance with 20 ILCS 5/5-222 and Chapters 156 and 157 of the Tazewell County Code; and

WHEREAS, the County reserves the right, following the tenth (10th) anniversary of commercial operation and every five (5) years thereafter, to re-evaluate the Plan, including the cost estimates contained therein, to ensure that the financial security requirements remain accurate and sufficient at the time of each re-evaluation.

THEREFORE, BE IT RESOLVED that the County Board approves this recommendation

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PASSED THIS 30th DAY of September 2026.

ATTEST:

Tazewell County Clerk

Tazewell County Board Chairman

UNSICKER SUN 2, LLC – DECOMMISSIONING PLAN

Unsicker Sun 2, LLC has prepared this Decommissioning Plan (the "Plan") for a proposed 5.0-megawatt (AC) solar photovoltaic (PV) facility (the "Facility") to be constructed near the intersection of West Birchwood Street and Unsicker Road in Morton, Illinois 61550 (PIN: 05-05-24-400-014). The Plan describes the process for decommissioning the Facility in accordance with applicable federal, state, and local requirements. These requirements include the Illinois Department of Agriculture's (IDOA) Standard Agricultural Impact Mitigation Agreement (AIMA), which was executed on March 26, 2024 between Unsicker Sun 2, LLC and the IDOA, and Chapter 156 of the Tazewell County Zoning Code: Solar Energy Systems. Decommissioning of the Facility shall be completed within twelve (12) months after the end of the useful life of the Facility.

Facility Description

The Facility will consist of a 5.0-megawatt (AC) capacity solar power-generating array secured within an eight-foot chain link fence area surrounding the array and equipment site. The array area is accessed through a 22-foot-wide swing gate. The driveway will be accessed from Unsicker Road. The Facility will include the following site features:

- An approximate 26.49-acre leased area on which the Facility is located;
- An approximate 19.68-acre area of photovoltaic (PV) modules and mounting system;
- An approximate 22.97-acre area within the chain link fence;
- Screw or driven piers/piles supporting the PV modules;
- Two (2) transformers (filled with biodegradable mineral oil) and twenty (20) string inverters along with the concrete equipment pad and string inverter rack;
- An eight (8)-foot chain link fence;
- Underground conduit and wires within the system area;
- Two (2) aboveground utility poles (owned by Unsicker Sun 2, LLC);
- One (1) electrical switchgear and concrete pad;
- Overhead and underground wires needed to interconnect to the utility electrical grid;
- A gravel access drive totaling approximately 776 feet in length; and
- One (1) metal security gate to provide access to the array area.

Decommissioning Plan

The Facility will be decommissioned by completing the following major steps: Dismantlement, Demolition, Disposal or Recycle, and Site Stabilization, as further described below.

Dismantlement, Demolition, and Disposal or Recycle

A significant portion of the components that comprise the Facility will include recyclable or re-saleable components, including copper, aluminum, galvanized steel, and PV modules. Due to their re-sale monetary value, these components will be dismantled, disassembled, and recycled rather than being demolished and disposed of. All materials associated with the solar facility shall be removed from the site and legally disposed of or recycled.

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The PV mounting system framework (tracking system) will be dismantled and recycled. The metal piles will be removed and recycled. All other associated structures will be demolished and removed from the site for recycling or disposal. This will include the site fence and gates, which will likely be reclaimed or recycled.

The driveway and all gravel areas will be removed. These areas will be restored to their original condition, which includes, ripping, resspreading topsoil, and seeding. Concrete slabs will be crushed and disposed of off-site or recycled (reused off-site). Underground cabling at a depth of five (5) feet or less will be removed and recycled or disposed of. Underground cabling installed at a depth greater than five (5) feet may be abandoned in place or removed. For the purposes of this estimate, removal of underground cabling is assumed.

Aboveground utility poles owned by Unsicker Sun 2, LLC will be completely removed and disposed of off-site in accordance with utility best practices. Any overhead wires will be removed from the Facility and will terminate at the utility-owned connections along Unsicker Road. Coordination with the Utility personnel will be conducted to facilitate removal of any utility-owned equipment, poles, and overhead wires located on the site.

A final site walk will be conducted to remove debris and/or trash generated during the decommissioning process and will include removal and proper disposal of any debris that may have been wind-blown to areas outside the immediate footprint of the facility being removed. Sanitary facilities will be provided on-site for the workers performing the decommissioning of the Facility.

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- If underground drainage tiles are damaged by Deconstruction, they shall be repaired in a manner that assures the tile line's proper operation.
- After the topsoil has been replaced, all areas that were not directly under photovoltaic panels that were traversed by vehicles and Deconstruction equipment shall be ripped at least 18 inches deep, and all pasture and woodland shall be ripped at least 12 inches deep to the extent practicable. The existence of tile lines or underground utilities may necessitate less depth.
- Following the completion of Deconstruction, the disturbed area shall be restored, as closely as practical, to its original pre-construction elevation.
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Agricultural Impact Mitigations Agreement (AIMA)	Illinois Department of Agriculture (IDOA)	Illinois requirement that an AIMA be entered into between owner of a solar facility on agricultural land and the IDOA.

The decommissioning process is estimated to take +/- 3 months and is intended to occur outside of the winter season.

Decommissioning Cost Estimate and Surety Proposal

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Provision of Financial Assurance shall be phased in over the first 11 years of the Project's operation as follows:

- On or before the first anniversary of the Commercial Operation Date, Unsicker Sun 2, LLC shall provide the County with Financial Assurance to cover ten (10) percent of the estimated cost to decommission the facility as determined in this Plan.

March 3, 2026

- On or before the sixth anniversary of the Commercial Operation Date, Unsicker Sun 2, LLC shall provide the County with Financial Assurance to cover fifty (50) percent of the estimated cost to decommission the facility as determined in this Plan.
- On or before the eleventh anniversary of the Commercial Operation Date, Unsicker Sun 2, LLC shall provide the County with Financial Assurance to cover one hundred (100) percent of the estimated cost to decommission the facility, as determined in the updated Plan provided during the tenth year of commercial operation.

Table 2 Estimated Decommissioning Expenses – Unsicker Sun 2 - 5 MW(ac) Solar Array

Activity	Unit	Quantity	Cost per Unit	Gross Cost	Potential Salvage Revenue	Net Cost with Salvage	Description of Activity/Methods
Overhead and management	Lump Sum	1	\$29,300	\$29,300		\$29,300	Ten percent (10%) of gross cost estimate. Includes mobilization and permitting.
Solar modules; disassembly and removal	Each	11,040	\$5.95	\$65,688	\$44,160	\$21,528	Modules are estimated at 90 lbs. Modules will be de-energized, removed and stacked on pallets by a 2-person team. A forklift operator will transfer stacked modules onto a truck for transport. Resale of modules would exceed salvage value for first 10 years of project; salvage is considered after year 10.
Tracking; disassembly and removal (including electrical disconnection)	Each	154	\$710	\$109,340	\$60,759	\$48,581	The one-in-portrait tracking systems are assumed to be approximately 274 feet in length, each supporting 72 modules. After module and electrical cables removal, a crew of 3 laborers and 3 forklift operators will dismantle, and load the steel by forklift to a truck for transport to a salvage facility.
Steel piles/posts (trackers)	Each	1,540	\$17.50	\$26,950	Included in tracker salvage revenue	\$26,950	Steel piles for trackers will be completely removed by an excavator and forklift with a crew of 2 laborers to help cut, stack and guide the process. The piles will be loaded to a truck for transport to a salvage facility.
String inverters	Each	20	\$420	\$8,400		\$8,400	String inverters will be deactivated and removed. The removal process assumes 2 laborers and 2 forklift operators to move and load the equipment for transport. Equipment may be sold for refurbishment and re-use. If not, they will be salvaged or disposed of at an approved solid waste management facility. Cost is net of salvage.

Activity	Unit	Quantity	Cost per Unit	Gross Cost	Potential Salvage Revenue	Net Cost with Salvage	Description of Activity/Methods
Transformers and concrete equipment pad	Lump Sum	1	\$14,754	\$14,754		\$14,754	The transformer will be deactivated, disassembled, and removed, along with the concrete equipment pad. The removal process assumes 2 laborers and 2 forklift operators to move and load the equipment for transport. Equipment may be sold for refurbishment and re-use. If not, they will be salvaged or disposed of at an approved solid waste management facility. The concrete pad will be crushed and removed from the site.
Below ground electrical cable	Linear Foot	3,773	\$1.20	\$4,527		\$4,527	Underground cable at a depth of less than 5 feet will be removed and salvaged. The process assumes 2 laborers and 1 equipment operator with cable pulling equipment and an excavator. Cost is net of salvage.
Access road; excavation and removal	Lump Sum	1	\$11,900	\$11,900		\$11,900	Access roads, approximately 776 feet in length and 20 feet to 25 feet in width will be removed from the site. The roads will consist of an approximately 10-inch-deep aggregate layer. The aggregate will be removed, and disposed of. Equipment will include a bulldozer, front end loader, and dump truck.
Topsoil; replacement and rehabilitation of site	Lump Sum	1	\$18,450	\$18,450		\$18,450	Access road areas will be graded, de-compacted, ripped to 18 inches, and backfilled with native sub- and topsoil, as needed. A crew of 2 laborers and 1 operator will seed the access road and other disturbed areas as needed.
Perimeter fence	Linear Foot	4,020	\$6.60	\$26,532		\$26,532	The perimeter fencing will be removed by a crew of 2 laborers and an excavator. A forklift operator will move the removed materials to a truck for transport to a salvage facility.
Overhead collection line	Lump Sum	1	\$4,500	\$4,500		\$4,500	The tie-in transmission line will be approximately 122 feet in length. Unless retained for an alternate use, it will be removed by a crew of electricians, laborers, and equipment operators and loaded to a truck for transport to a salvage facility. Cost is net of salvage.

Activity	Unit	Quantity	Cost per Unit	Gross Cost	Potential Salvage Revenue	Net Cost with Salvage	Description of Activity/Methods
Underground collection line	Linear Foot	218	\$1.20	\$262		\$262	Underground collection line at a depth of less than 5 feet will be removed and salvaged. The process assumes 2 laborers and 1 equipment operator with cable pulling equipment and an excavator. Cost is net of salvage.
Switchgear	Lump Sum	1	\$1,575	\$1,575		\$1,575	The switchgear will be deactivated and removed. The removal process assumes 2 laborers and 2 forklift operators to move and load the equipment for transport. Equipment may be sold for refurbishment and re-use. If not, it will be salvaged or disposed of at an approved solid waste management facility. The concrete pad will be crushed and removed from the site. Cost is net of salvage.
Total Estimated Decommissioning Cost/(Revenue)				\$322,178	(\$104,919)	\$217,259	